Phibro-Tech, Inc. Santa Fe Springs, California

Final Site Conceptual Model

March 9, 2005

Prepared for:

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Prepared by:

CDM

18581 Teller Ave., Suite 200 Irvine, California 92612 The information contained in the document Final Site Conceptual Model for the Phibro-Tech, Inc. facility in Santa Fe Springs, California, dated March 9, 2005 has received appropriate technical review and approval. The conclusions and recommendations presented represent professional judgments and are based upon findings from the investigations and sampling identified in the report and the interpretation of such data based on our experience and background. This acknowledgement is made in lieu of all warranties, either expressed or implied. This document was prepared under the supervision of a California Registered Geologist.

Reviewed and Approved by:

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Section One

Section 1 Introduction

This document summarizes pertinent information regarding historical and current operations and investigations performed at the Phibro-Tech, Inc. (PTI) facility located in Santa Fe Springs, California. Environmental assessment activities were performed at the facility in the late-1980s, and in the early-1990s a RCRA Facility Investigation (RFI) was performed in two separate phases. Groundwater monitoring was first performed at the Site in 1985. Quarterly groundwater monitoring is currently on-going and has been performed since 1986 on primarily a quarterly basis. The development of the Site Conceptual Model (SCM) presented in this document was requested by the California Department of Toxic Substances Control (DTSC). The intended use of the SCM is as a basis of reference for evaluating and selecting an appropriate remedial approach for the vadose zone and affected aquifers underlying the PTI facility. The following subsections discuss location, climate, etc., and activities and operations at the subject site and nearby facilities. Nearby water supply wells are also discussed in this section.

1.1 Location

The Phibro-Tech, Inc. (PTI) facility (Site) is located at 8851 Dice Road in Santa Fe Springs, Los Angeles County, California. It is situated on approximately 4.8 acres in an industrialized section of the city. Surrounding PTI directly to the north, west and east are other industrial complexes. Directly south of PTI are a set of railroad tracks, with additional industrial facilities south of the railroad tracks. The nearest residential neighborhood is approximately 1000 feet to the north. Site location is illustrated on Figure 1-1. Figures and tables are provided at the rear of each section where they are first discussed, with historical figures and tables provided in the appendices.

1.2 Regional Setting

The Site is located in the Santa Fe Springs Plain within the Coastal Plain of
Los Angeles County, a slightly rolling plain that dips northeast towards the City of
Whittier. The facility itself is located on fairly flat land that slopes from northeast to
southwest. Elevations at the Site range from approximately 148 to 154 feet above
mean sea level (MSL) (CDM; May 1992).

The Site is located along the northeastern margin of the Central Block of the Los Angeles Basin, and on the Santa Fe Springs Alluvial Plain. The Whittier Fault zone, a prominent regional structure, is located approximately three miles northeast. This fault zone comprises the northern boundary of the Central Block (USGS, 1965).

CDM

1.3 Climate

Climate in the vicinity of the facility is characterized as semi-arid. Mean temperature is 62 degrees Fahrenheit (°F), and recorded extremes in nearby areas range between 18°F and 116°F. Average rainfall is 13 to 14 inches per year, occurring primarily between December and April (Clayton, 2002). The greatest amounts of precipitation occur during winter months in the form of rain, with little or no precipitation occurring during the summer months (CDM, May 1992). As indicated on Figure 4 (Appendix G), higher than normal precipitation occurred during the mid-1990s. The wind direction is predominately from the southwest (Clayton, 2002).

1.4 Site History and Historical Operations

Records indicate that the earliest use of the land was as a railroad switching station owned by Pacific Electric Railway Company. From the late 1940s to the early 1950s, a foundry casting facility operated on the property. Pacific Western Chemical Company occupied the site from 1957 to 1960. On December 24, 1959, Pacific Western Chemical Company changed its name to Southern California Chemical (SCC). In 1984, CP Chemicals, Inc. purchased the SCC facility and property. In 1994, the company changed its name to Phibro-Tech, Inc. (PTI). PTI is a New York Corporation headquartered in Fort Lee, New Jersey.

PTI operates under hazardous waste facility RCRA permit 91-3-TS-002, and receives various hazardous aqueous wastes and recyclable materials, mostly from the electronics and aerospace industries. PTI treats these substances to create usable new products that are sold. Examples of these products include plating solutions, brighteners, and conditioners. These solutions typically contain copper, iron, ammonium fluoride, tin, lead, chromium, nickel, heavy metals, sulfates, chlorides and hydroxides.

In 1988, USEPA performed an aerial photographic analysis of the Site spanning a 44 year period (1945 through 1988). The analysis noted that in 1945 the area was occupied by a small power generating facility and bulk oil storage tanks. In 1953, the power facility was gone and a small unidentified industry was noted in the southeast corner of the Site. In 1959, the active chemical facility was first noted. Throughout the approximately 30 year period following 1959, the analysis noted a variety of process areas, horizontal and vertical tanks, drums storage, staining, a spoil pile, and unlined and lined containment ponds. The 1988 photograph indicated that several impoundments in the Copper Cement Pond Area had been filled in, two settling basins were storage tank containment structures, and the number of 55-gallon drums in uncontained storage was approximately 4,700. The analysis noted that the facility continued to present a neat and clean appearance, indicating good housekeeping practices were in use at the Site.

The Current Conditions Report (CCR; CDM, 1990) provides additional information on historical activities at the Site. Figures 6 and 7 from the CCR illustrate the locations of Hazardous and Solid Waste Treatment Storage and Disposal



pre-November 19, 1980 and post-November 19, 1980, respectively. The figures also include a listing of products, tank numbers, and capacities for the various waste management units present pre- and post-November 19, 1980. Figure 8 illustrates the locations of approximate historical discharge locations. Copies of Figures 6, 7, and 8 from the CCR are included in Appendix E.

According to the CCR, information on facility manufacturing processes prior to 1971 is relatively scarce. Pacific Western Chemical applied for a waste disposal permit for a ferric chloride manufacturing process in 1957 and for chrome-bearing wastes in 1959. In 1961, operations reportedly included copper recovery, chrome recovery, zinc solution manufacturing and several other processes. In 1971, facility operations included a zinc sulfate process, and ferric chloride, alkaline and solder etchant manufacturing. As of 1977, operations reportedly included the same processes as 1971, although in different areas, with the addition of a copper leaching area and caustic etchant processes. In 1984, processes included the manufacture of a patented ammonia etchant, and copper oxide, ferric chloride, copper sulfate, and chromic acid solutions from a variety of spent etchant and acid solutions.

1.5 Present Operations

The facility currently employs a variety of operational processes such as reactors, settling tanks, holding tanks, wastewater treatment tanks, filter presses, multi-stage clarifiers, process and storm drain sumps, drum storage areas, and washing areas. Certain waste products are conveyed to the sewer, under a permit with the Los Angeles County Sanitation District. Waste sludge is transported to off-site recycling facilities and/or permitted disposal facilities.

According to the Hazardous Waste Facility Closure Plan (Clayton, June 2002), the facility is entirely paved or covered with coated or uncoated concrete except for the railroad tracks. Currently, portable drip pans are utilized to contain possible incidental leaks during transfer of product from the rail cars. Waste management units at the facility currently consist of storage tanks, treatment tanks, container storage areas, tank truck loading/unloading area, railcar loading/unloading area, and a wastewater treatment area. The waste streams that the facility receives and manages for storage and/or treatment are listed in Table CP-1 of the Closure Plan (Clayton, 2002). Table CP-3 lists the waste management units and maximum inventory, and Figure 2 illustrates the current facility layout. Copies of the tables and figure are provided in Appendix A.

As indicated on Table CP-3 and Figure 2, there are seven operational areas at the facility: the "C" area, the "S" area, the "F" area, the "J" area, the "W" area, and two container storage areas (ERS #1 and ERS #2). Facility processes are briefly described below.

"C" Area - Copper Chloride and Copper Ammonium Chloride Processing Spent cupric chloride etchants, alkaline copper etchants, and alkaline copper strip etchants are brought by truck and containers to PTI. The wastes are pumped into



separate waste storage tanks. From there, the wastes are pumped into reactor vessels for chemical treatment, heating and agitation. The copper oxide produced is decanted and washed to meet product specifications. Decant and wastewater are treated in the on-site wastewater treatment facility. Ammonia evolved during the process is scrubbed with hydrochloric acid to produce raw material for fresh etchant.

"S" Area - Copper Sulfate Processing

Spent copper sulfate plating and etching solutions are transported to PTI by tank truck or in containers. The wastes are temporarily stored and then treated in reactor tanks by the addition of sulfuric acid, copper oxide, copper sulfate crystals, and other appropriate agents as needed. The resultant solution is agitated and pumped into storage tanks through a filtration system and sold as product copper sulfate solution.

"F" Area - Ferric Chloride Processing

Spent ferric chloride arrives on site by either tank truck or in containers. This waste material is stored in hazardous waste storage tanks. The spent material contains copper and other trace heavy metals. Approximately 3,000 gallons are pumped into a reactor vessel which contains iron. As the spent material circulates over the iron, copper and other heavy metals precipitate and the iron is dissolved. Ferrous chloride is produced by this process. It may then be sold or chlorinated to produce ferric chloride. Precipitated heavy metals are sold to smelters.

"J" Area - Various Inorganics Processing

Various inorganic metal-bearing wastes are processed in this area by chemical precipitation. In most cases the precipitating agent is sodium hydroxide, sodium carbonate, or other alkaline material. The resulting solids are filter pressed and packaged for sale.

"W" Area - Wastewater Treatment Area

A wastewater treatment facility began operating on the site in the 1960s. There is incomplete information on the system prior to 1975. Presently, process wastewaters, drum and truck wash water and routine plant clean-up wastes are discharged to four treatment tanks. The system provides batch treatment using sodium sulfide for precipitation. Precipitate is removed using a plate and frame press and sold to smelters. The filtrate discharges to two final effluent holding tanks whose contents are analyzed for compliance with permit parameters before batch discharge to the Los Angeles County Sanitation District.

ERS Areas - Hazardous Waste Container Storage

PTI maintains two hazardous waste container storage areas where containers are stored prior to treatment or being shipped off-site to a designated facility. Containers may be stored longer than 10 days prior to being transported to another facility. Hazardous materials are shipped off-site by flatbed trailers, bulk trailers, and railroad cars to designated recovery or treatment facilities.



1.6 Excavations, Underground Utilities, Unpaved Areas, Pond 1, and Miscellaneous Disturbed Areas

There are several known areas at the facility where shallow (i.e., to depths of 10 to 15 feet or less) native soils have been disturbed (e.g., excavated, tilled, etc.) as a result of historical operational activities. These known excavated or disturbed areas are discussed below as they potentially may affect transport (both horizontal or vertical) of contaminants in the subsurface. Historical unpaved areas are also included in the following discussion as these areas may affect contaminant transport in the subsurface.

1.6.1 Excavations

Historical excavations have been performed in the following areas: former fuel USTs area, former chromic acid UST area, and former zinc pond area. The discussion below summarizes what is known about these three areas.

Former Fuel USTs Area

As described in the CCR, two 10,000 gallon underground storage tanks (USTs) were removed from the facility in July 1989. The tanks stored gasoline and diesel fuel, respectively, and were located just west of the drum cleaning area. Following completion of the RFI, the approximately 12 to 15 feet deep excavation was reportedly backfilled with clean fill dirt and the surface paved.

Former Chromic Acid UST Area

A fiberglass 3,000-gallon UST (WMU12) installed to a depth of 8 feet bgs was removed from the site in approximately 1981. The UST formerly contained a low pH chrome etching solution which was a mixture of chrome, copper, chloride, ammonia, nitrogen, and sulfate (Kleinfelder, 1986). Information on the vertical extent of the excavation and backfilling is not available. Given the depth and size of the UST, the maximum depth of the excavation was likely on the order of 10 to 12 feet.

Former Zinc Pond Area

The CCR indicated that an unpaved area in the northern portion of the Site was used for zinc storage, with a bermed area containing three storage tanks or ponds (see Figure 6, Appendix E). Neutralization sludges were also reportedly deposited in a depression in the area. In 1976, 720 cubic yards of material were removed from this area and disposed at a Class 1 landfill. Information is not available in PTI or regulatory agency files regarding the dimensions of the excavation. Based on review of the 1976 aerial photo contained in Appendix B, the area appears to be oval-shaped and approximately 80 feet long (in an east to west direction) by 30 feet wide (in a north to south direction). Therefore, based on the volume of material removed, the depth of the excavation has been estimated at approximately 8 feet.



1.6.2 Underground Utilities

The majority of facility utilities now and in the past have been above ground. However, there are four areas where underground utilities have been noted: a sewer line in the northeastern portion of the Site, Pipeline Sumps by the Bag House, Street Sumps by the drum and equipment cleaning area, and a storm drain by the guard shack. Available information regarding these four features is provided below.

Sewer Line

A sewer line, likely installed when the auxiliary trailer was placed in service between 1972 and 1983, is located in the eastern portion of the facility. As illustrated on Plate 1, the sewer line trends in a general north-south direction in the area between the auxiliary trailer and the guard house. The sewer line, which is no longer in use, is not believed to be a conduit for preferential transport of contaminants as it is located in a paved roadway and is not located in active process or chemical storage areas.

Street Sumps

A dual sump identified on Plate 1 as the Street Sump is located adjacent to the main roadway, in the vicinity of the drum and equipment cleaning area. The capacity of each sump is approximately 360 gallons, and the two sumps are connected with a double-wall fiberglass reinforced plastic drain pipe. The sumps are active and drain stormwater from the paved roadway during storm events. Stormwater accumulating in the sumps is routed via overhead piping to the 130,000 gallon capacity stormwater storage pond (T-3).

All active sumps are inspected annually as described in detail in the Corrective Action Site Cover Operation, Maintenance, and Inspection Plan (PTI, 2002).

Pipeline Sumps

A dual sump identified on Plate 1 as the Pipeline Sump is located adjacent to the main roadway, in the vicinity of the Bag House. They are connected by an underground conduit approximately 12 inches below grade. These sumps were not intended to collect liquids, but were entrance points for an above ground natural gas line and two above ground water lines which crossed under the roadway at the point. The sumps each hold approximately 5 gallons. In early 2003, the underground portions of the natural gas and water pipes were removed and both sumps were filled with concrete.

Storm Drain

Two 4-inch diameter metal pipes approximately 12 inches below grade direct stormwater from the Schnee-Morehead property located adjacent to the northeastern portion of the Site. Both pipes trend in a north-south direction under the roadway by the Site's gated front entrance. After exiting the pipelines, stormwater derived from Schnee-Morehead then flows over the paved surface towards the drainage ditch. The curbing, wall, and berm along the eastern portion of the Site prevent stormwater flow

derived from Schnee-Morehead from entering active process or chemical storage areas on Site.

1.6.3 Unpaved Areas

The CCR indicated that most of the Site was paved except for the area east of the laboratory and west of the ferric chloride area. The CCR noted that this area had been paved since 1973, until the paving was partially removed in December 1988. The road dividing the Site was constructed in 1975, and other areas of the Site were reportedly paved in 1980.

As indicated by review of historical aerial photographs (see Appendix B), during the early years of operation the Site was primarily unpaved, with paving added over the years as the facility was improved and expanded. Large-scale photos from 1983 and 1988 contained in a photographic analysis performed by USEPA in 1988 (USEPA, 1988) indicated that the majority of the eastern portion of the facility appeared paved, with the southwestern portion appearing primarily unpaved.

During the RFI, unpaved areas were noted at the following locations: the facility railroad spur along the southern boundary of the Site, area east of the laboratory, and area west of the ferric chloride area. The areas east of the laboratory and west of the ferric chloride area were both paved in September 2001. PTI also implemented several improvements to the overall facility cover and curbing in 2001 and 2002, as detailed in the Corrective Action Containment Systems Report (PTI, 2003) (see Appendix H).

As indicated in the report, the entire regulated portion of the facility (with the exception of the rail spur) is currently covered by asphalt or concrete. Additional information regarding the formerly unpaved area west of the ferric chloride area is provided in the following section.

1.6.4 Ferric Chloride Rehabilitation Area

In August 1987, SCC signed a Consent Decree with the Department of Health Services agreeing to minimize the possibility of hazardous waste releases by repairing and/or replacing several tanks and containment areas. During the implementation of the RFI in the early 1990s, employee interviews indicated that the top 8 feet of the unpaved area west of the ferric chloride area had been excavated or tilled, and stabilized with lime during the late 1980s. A white material assumed to be lime was noted in several borings advanced in the area during the RFI, and in one boring (FeCl-SB1) at a depth of 10 feet. Therefore, a maximum disturbed depth of 8 to 10 feet has been assumed for the area.

The reported purpose of the lime mixing was to reduce the mobility of metals in soils prior to construction of the proposed Ferric Chloride Rehabilitation Area. The proposed area was not developed.



1.6.5 Pond 1 and Other Potentially Disturbed Areas

The shallow soils in the vicinity of Pond 1 were noticeably different in character compared to the shallow soils observed throughout the majority of the Site.

Observations are discussed in detail below. Review of boring logs (see Appendix D) also indicated several areas where shallow soils may have been disturbed.

Pond 1 Area

With the exception of borings PI-6 and PI-7 and monitoring well MW-4, the fine-grained silts and clays observed at the majority of other Site locations were absent in the Pond 1 area (shallow soil samples were not collected from boring PI-2). The RFI report theorized that the fine-grained silts and clays were removed and replaced with more appropriate compactable materials (e.g., sands) prior to construction of Pond 1. Borings PI-6 and PI-7 were located in the roadway, and well MW-4 was located adjacent to the roadway. It would likely not have been necessary to excavate these areas for the construction of Pond 1.

The number of blow counts required to drive the sampler were recorded on the RFI boring logs. The number of blows generally gives some indication of the density of the material being sampled. Review of the blow counts for borings advanced within and adjacent to Pond 1 indicated that the counts were not as high nor as consistent as one would expect, had the soil been prepared prior to construction of the pond. The blow counts, therefore, do not confirm or refute the theory that the soils were removed and replaced. It is also possible that the absence of surficial fine-grained materials in the vicinity of Pond 1 represents a localized area within the Bellflower aquitard where coarse-grained sediments were deposited.

Other Potentially Disturbed Areas

Review of boring logs indicated the presence of foundry sands and/or slag in shallow soils underlying the Site. These materials were noted at a large number of sampled locations north of the facility east-west road. Coarser-grained materials (possibly fill) were also observed in shallow soils at several locations. Plate 1 illustrates the locations where foundry sand/slag/fill/coarse-grained materials were noted, with additional discussion provided in Section 2.1 of this document.

According to the CCR, a copper cement drying pond area (WMU46) consisting of six ponds (ponds 1, 2, 4, 5, 6, and 7) were used for drying copper cement product from the 1960s to the 1980s. According to the workplan, the ponds were constructed with either concrete or a mat material covered with asphalt and a sealant. The general area was investigated during the RFI (see boring WMU46 and SB-8 locations on Plate 1). Coarse-grained materials and foundry sand/slag were noted at two locations in the area, WMU46-D and WMU46-E, respectively. Based on review of the boring logs, it does not appear that these areas were excavated.



1.7 On-Site Extraction Well

Prior to 1985, an extraction well (EX-1) was installed near Pond 1 to remove contaminated groundwater. Because construction details for the well were not available, a video was conducted in the interior of the well in September 1990. The video indicated that the well consists of 6-inch diameter PVC and that the screened interval is 56 to 71 feet. Total depth is 71 feet; thus, the well is screened in the upper Hollydale aquifer. A nominal amount of sediment was observed near the bottom of the well. The screen appeared to be free of foreign materials and undamaged. The pump, which was removed, was previously set at about 70 feet below ground surface (bgs).

The well is completed at the surface within a protective steel standpipe, and the area surrounding the well is paved. It is not known whether a grout seal was placed in the annulus of the well during construction. However, standard practice now and in the past has been to grout surface casings in place. Because the screen length is relatively short (15 feet), the well is screened entirely within the upper Hollydale aquifer, and the well is protected at the surface by the standpipe and surface paving, the threat of cross-contamination at this location is believed to be minimized. However, this well will be formally plugged and abandoned in accordance with LACDHS standards if no extraction and treatment of groundwater is required for Corrective Action.

The extraction well was reportedly active for approximately six months between 1985 and 1987. It was reported that the well was typically activated approximately every other day long enough to pump between 5,000 and 10,000 gallons per day. An estimated one million gallons were pumped in all. Pumped water was conveyed to the reactors to be used in processing. Extraction was discontinued when it was realized that contamination from an off-site source was being drawn onto the PTI site (CDM, 1991).

A four-hour step test was conducted in February 1991 to determine an appropriate discharge rate for a future constant-discharge aquifer test. During the test, water levels were measured in both the pumping well and nearby MW-4. Discharge rates were 19.9, 29.5, 40.4, and 58.7 gallons per minute (gpm). The long-term discharge test was conducted in March 1991. The average pumping rate was 49.7 gpm and the pumping duration was 31 hours. Water levels fully recovered in about two hours (CDM, 1991).

1.8 Surrounding Area

The area surrounding PTI has historically been used for industrial purposes. As a result of these activities, several facilities in the vicinity have contributed to what is considered a regional groundwater contamination problem. Regional groundwater constituents of concern consist primarily of chlorinated and aromatic organic compounds.

CDM

Copies of aerial photos for the years 1928, 1938, 1947, 1952, 1968, 1976, 1989, and 1994 are provided in Appendix B. The air photos for 1928, 1938 and 1947 show large bulk oil above ground storage tanks surrounding the Site. In the 1952 photo, the bulk oil tanks have been removed. In the 1968 and subsequent air photos, the surrounding area is highly industrialized.

In the late 1950s, industrial warehouses were developed north of PTI. The adjoining property to the north was operated by Witco Products for the manufacture of chemicals. The Witco property is currently vacant. The property to the east, across Dice Road, was undeveloped until 1959. Air Liquide (Liquid Air Inc.) has operated this property since 1983. The adjoining property to the south of PTI consists of a Union Pacific railroad right-of-way.

The Pilot Chemical Company of California (Pilot) is located at 11770 and 11756 Burke Street, and is listed as a RCRA small quantity generator site. This facility is located approximately 0.1 miles north of and up- to crossgradient from PTI with respect to the groundwater flow direction. The primary purpose of this facility is to manufacture detergents.

Review of historical USEPA aerial photographs from the 1950s to 1960s indicated surface staining migrating from the current Pilot facility area to the northwest corner of the property adjacent and to the north of PTI (USEPA, 1988). The nature of this historical spill was not indicated in the USEPA report.

In 1988, five underground storage tanks (USTs) were removed from the Pilot facility. These USTs contained toluene, xylenes, and caustic materials. A soil assessment conducted during excavation and removal activities indicated that these substances were present in soils at the bottom of each excavation. Analyses of these soil samples indicated concentrations of toluene, ethylbenzene, and xylenes (TEX) of up to 12,000 parts-per-million (ppm). Elevated soil TEX concentrations were found in samples collected below the groundwater level. Also, four monitoring wells were installed downgradient of the former USTs. Analyses of groundwater samples from these wells indicated that highest concentrations of TEX were 110,000 parts-per-billion (ppb), 14,000 ppb, and 52,000 ppb, respectively (McLaren Hart, 1994).

According to McLaren Hart (1997), the Pilot facility groundwater currently contains detectable concentrations of volatile organic compounds (VOCs) including carbon tetrachloride, chloroform, 1,2-dichloroethane (1,2-DCA), trichloroethene (TCE), tetrachloroethene (PCE), 1,1-dichloroethene (1,1-DCE), cis-1,2-dichloroethene (cis-1,2-DCE), benzene, ethylbenzene, xylenes (collectively BTEX), and diesel range organics (TPH-diesel). pH conditions are generally near neutral. BTEX concentrations are especially elevated downgradient from the numerous above-ground storage tanks (ASTs) that are present at Pilot. Concentrations of BTEX exceeded 100,000 ug/L in wells immediately downgradient of the ASTs (McLaren Hart, 1991).

CDM

Public records databases were searched to determine if enforcement actions had been taken against the Pilot facility. According to the RCRA-SQG, CERCLIS/NFRAP, LUST, UST, ERNS and Spills databases, the Pilot Chemical Company is not classified as a significant non-complier and is not subject to corrective action. However, two ERNS listings were identified for a 400-pound spill of sulfur dioxide in 1991 and a 1,500-gallon dodecylbenzenesulfonic acid spill in 1993.

Techni Braze, Inc. (TBI) is located 0.2 miles north-northeast and up- to crossgradient from the subject property with respect to the direction of groundwater flow. This facility is listed on the SCL, Spills, and RCRA-SQG public-records databases. TBI conducts alloy brazing and heat treatment of metal parts using numerous induction furnaces. The facility has operated since 1966. According to the SCL database, the soil and groundwater have been impacted by VOCs (primarily PCE). Depth to groundwater was indicated to be approximately 32 feet below ground surface (bgs). The database also reported that the Los Angeles Regional Water Quality Control Board is acting as the lead agency for the site.

In 1991, a release of PCE was discovered at TBI. This release affected groundwater (concentrations up to 14,000 ug/L) and soil (up to 92,000 ug/kg), and likely migrated off-site (Smith-Emery, 1995). PCE had been used as a solvent degreaser on site (Mabbet, Cappaccio and Assoc., 1991a). A soil vapor survey followed, indicating correspondingly significant PCE concentrations. PCE was detected in all of the soil vapor sampling locations, with concentrations ranging between 0.02 ppm to 1,080 ppm. Highest concentrations were found near a former parts degreaser area, and an existing aboveground PCE storage tank (Mabbet, Cappaccio and Assoc., 1991b). In 1995, a site investigation was conducted inside the building and along the perimeter of the property (Terra Vac, 1995). Results of this study confirmed the AST as a source of soil and groundwater PCE contamination, and also indicated that PCE contamination has migrated off-site in the downgradient direction.

Due to the highly industrialized nature of the Santa Fe Springs area, it is likely that there are other sites in the area, both known and unknown, with soil and groundwater contamination.

1.9 Production Well Survey

A survey of water supply wells within a three-mile radius of the Site was initially performed during the RFI (refer to Section 4.5.1 and Figure 4-3 of the RFI Report for a discussion of the results of the survey). The survey indicated that there were no active production wells within one mile downgradient of PTI.

A production well survey was performed again in 2003 during the preparation of this SCM, in order to obtain more recent information on nearby production wells and evaluate possible impacts to the wells with respect to the PTI site. The initial step in performing the 2003 survey consisted of contacting Water Replenishment District (WRD) staff to perform a search of the WRD database for water supply wells within a three-mile radius of the PTI facility. Upon completion of the search, WRD staff

provided a location map illustrating the locations of all wells within a three-mile radius of the site, in addition to three summary tables. One summary table listed well information (well owner, well number, well status). The second summary table listed monthly pumping data from each well for the period from January 2001 to May 2003. The third summary table listed analytical sampling results for the wells, where available. The information provided by WRD for active drinking water supply wells was generally complete, due to sampling and reporting requirements placed on water purveyors. WRD records for inactive wells and irrigation wells was generally incomplete, and obtaining the missing information required numerous phone calls and letters to well owners/operators, with limited success.

The production well location map provided by WRD is provided in Appendix C. The current discussion focuses on wells located immediately upgradient of the PTI facility, and all wells located within a three-mile radius downgradient of the facility. Given a direction of groundwater flow consistently towards the southwest, all wells within the southwest quadrant of the WRD location map (with PTI as the center), were included in the current evaluation. A summary of well owner, well number, monthly average production, well type, well status, and well construction details (where known), for one upgradient well and 15 downgradient wells is provided in Table 1-1. A summary of VOCs and metals analytical results for groundwater samples collected from the wells, where available, is provided in Table 1-2.

1.9.1 City of Santa Fe Springs

The City of Santa Fe Springs has three wells of interest to the study, one a short distance upgradient and two downgradient from the Site. City staff provided recent water quality results, well construction and operation, and well driller's reports for all three wells. The three wells are discussed below. With well locations illustrated according to WRD number on the radius map in Appendix C.

City of Santa Fe Springs Well No. 1 (WRD Well No. 200022, and also know as 30-R3) is located approximately 1,000 feet north (upgradient) from the center of the PTI facility. This well has a screened interval of 200 to 900 feet bgs, pumps approximately 1,500 gpm, and is screened primarily in sand and gravel. According to City of Santa Fe Springs Department of Public Works personnel, the well is active and water quality is generally good. Analytical results for a sample collected from the well in June 2003 are provided in Appendix C. Methylene chloride (MC) and trichloroethylene (TCE) were detected in the sample at concentrations of 0.81 and 1.40 micrograms per liter (ug/l), respectively. Both concentrations were below their MCLs of 5 ug/l. No other VOCs were detected in the sample. Of the 17 metals analyzed (arsenic, cadmium, chromium, copper, lead, nickel and zinc were included in the analysis), only one metal (selenium at a concentration of 5.0 ug/l) was detected. Based on WRD production records, Well No. 1 is the highest producer of the 16 wells discussed in this section, producing an average 137.83 to 160.77 acre-feet per month during the past few years.

The nearest active downgradient water supply wells are Well No. 4 (WRD Well No. 200235) and Well No. 309 (WRD Well No. 200279). According to City staff, Well No. 4 is a standby well and perforations shallower than 600 feet bgs were sealed in 1991. Analytical results from September 2002 indicate that VOCs, cadmium, chromium, and copper were not detected in the well. Pumping records indicate minimal use of the well during the prior few years.

Well No. 309 is inactive and the pump and motor have been removed from the well. City staff are planning to backfill and abandon the well. Analytical results were not provided in the WRD database for the last few years, indicating that the well is no longer in use. Pumping records also indicate the well has not been pumped for the past few years.

1.9.2 Mutual Water Owners Association of Los Nietos

According to the RFI report, a well (2S/11W-30Q5) operated by the Mutual Water Owners Association of Los Nietos was located on the west side of Norwalk Boulevard, approximately 1,250 feet northwest and crossgradient from PTI. This well is 370 feet deep, and the top of the screened interval starts at 152 feet bgs and extends to an unknown depth. The well was installed in 1951 and served about 96 homes. County Health Department directives dating back to the early 1990's indicated that water from this well was not intended to be used for drinking or cooking due to detections of VOCs in excess of MCLs. Attempts to verify the operation of this well in mid-2003 were unsuccessful. The well was also not included on the WRD location map or listings. The phone number for the association is no longer in service and the association is not listed in the telephone directory. Based on the age of the well, small service area, shallow completion, detection of VOCs exceeding MCLs, and restricted use, it is likely that the well is no longer in service.

1.9.3 Rocky Mountain Water Company

Rocky Mountain Water Company staff were contacted and provided well construction information and analytical results for the year 2003 for their active well (WRD Well No. 200234). As shown on the map in Appendix C, the well is located more than one mile from the Site, and is the closest active downgradient well. As shown on Table 1-1, the monthly average production ranged from 2.15 to 3.98 acre-feet during the past few years. Total chromium was detected at a concentration of 0.0020 mg/l in a sample collected in January 2003. With the exception of a concentration of 1.3 ug/l TCE, VOCs were not detected in the sample. According to the well owner, the 2003 results were typical for prior years. As shown on Table 1-1, the well is perforated in the interval from 300 to 500 feet bgs.

1.9.4 City of Pico Rivera

Well No. 8 operated by the City of Pico Rivera (WRD Well No. 200134) is located approximately 1.5 miles downgradient from the Site. As indicated on Table 1-1, monthly average production during the past few years was minimal, and ranged from 0.1 to 0.07 acre-feet per month. A concentration of 3.1 ug/l PCE was detected in

the well during June 2002. According to City Water Quality Specialist Angel Quintero, there have been no water quality exceedences in this well during the past 10 to 12 years.

1.9.5 City of Downey

Two downgradient municipal water supply wells are operated by the City of Downey, approximately 2.5 to 3 miles southwest of PTI. Well 10 (WRD Well No. 200132) is located at 10100 Haledon Avenue, a short distance northeast of the intersection of Lakewood Boulevard and Florence Avenue. The well was drilled in 1952, is 650 feet deep, and is perforated between 380 and 403, 455 and 463, and 600 and 619 feet bgs.

Well 12 (WRD Well No. 200282) is located at 10221 Lesterford Avenue (just south of Florence Avenue and west of the San Gabriel River). The well was drilled in 1950, is 444 feet deep, and is perforated between 301 and 305, and 316 and 352 feet bgs. The pumping rate for Well 10 is 1,400 gallons per minute (gpm) and the pumping rate for Well 12 is 1,800 gpm. According to City staff, the City has a total of 21 wells and does not need to operate all wells at all times. Therefore, pumping from individual wells varies seasonally and yearly, depending on demand.

With the exception of low levels of bromoform and total trihalomethanes (TTHMs), VOCs were not detected in water quality results collected from the two Downey wells in 2002 and 2003. Total chromium, hexavalent chromium, and copper were also not detected in the samples. The analytical reports for the water quality samples collected from Wells 10 and 12 are provided in Appendix C. Lithologic and well construction information for both wells provided by City staff are also provided in Appendix C.

1.9.6 Southern California Water Company

Southern California Water Company (SCWC) operates three wells approximately 2.5 to 3 miles downgradient from the Site. According to WRD information, two wells (WRD Well Nos. 200245 and 200319) are inactive and the third well (WRD Well No. 200284) is active. The active well is reportedly perforated in the intervals from 193 to 198, 277 to 279, and 336 to 364 feet bgs. Monthly average production ranged from 38.04 to 48.83 acre-feet during the past few years. According to water quality information provided by WRD for February 2002, VOCs and hexavalent chromium were not detected. Water quality information was not available for review for the two inactive wells. Based on review of WRD production records, WRD Well No. 200245 was apparently taken out of service in 2001, with WRD Well No. 200319 taken out of service prior to 2001. LA County Department of Public Works staff provided lithologic logs and well construction information for all three SCWC wells (see Appendix C).

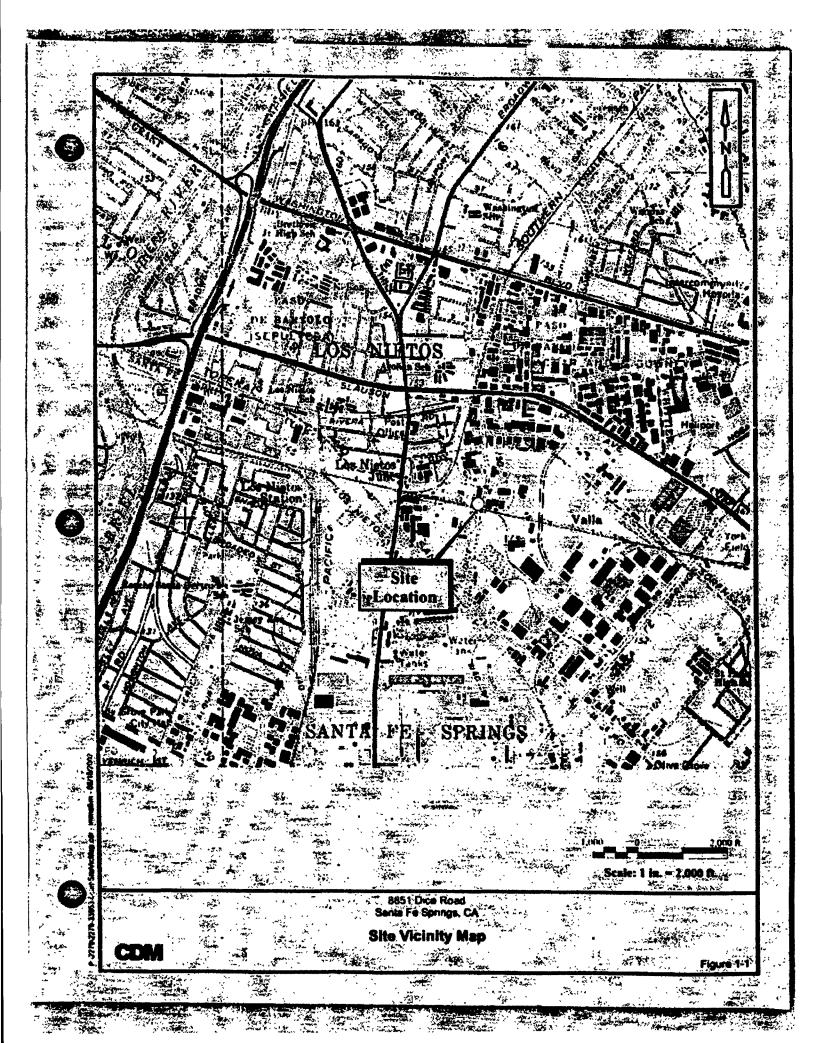
1.9.7 Irrigation and Other Wells

Several small capacity irrigation wells are also listed on Tables 1-1 and 1-2. Water quality information was not available for these wells. Little Lake Cemetery



(WRD Well No. 200238) and Paradisc Memorial Park (WRD Well No. 200281) operate two active irrigation wells. Julian and Helen Hathaway (WRD Well No. 200239) intermittently operate a private irrigation well. No information could be obtained from Whittier Union High School staff regarding their inactive irrigation well (WRD Well No. 200280).

Southern California Edison (SCE) Company staff were contacted regarding two wells (WRD Nos. 200315 and 200316) reportedly operated by SCE. SCE staff reported that they do not have any wells in the area. According to WRD production records, monthly average pumping from WRD Well No. 200315 during the past few years ranged from 0.16 to 2.10 acre-feet. With the exception of the well location shown on the WRD map, WRD did not have any additional information on WRD Well No. 200316.



Summary of Production Well Information

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1	Į.	ł	ļ .	ļ	(Average		
1	Ì	1)	ì	1		Pump	ed (Acre	Feet) '	
WRD	ł	LADPW	1	1	l		l	1	1	[
10	State Well ID	10	OWNER	Well Type	Status	Well Construction Details	2001	2002	2003	Comments
200022	25/11W-30R03S		Senta Fe Springs, City of	Production	Active	Perf: 200 - 900 feet bgs	157.05	160.77	137.83	City Well 1, Q=1,567 gpm
200132	25-12W-35P01S	1565A	Downey, City of	Production	Active	TD=650, Perf: 380-403; 455-463; 600-619 feet bgs	35.81	59.36	69.15	City Well 10, Q = 1,400 gpm
200134	25/12W-36A1065	1604AB	Pico Rivera, City of	Production	Active	TD=628, Perf: 277-290; 565-584 feet bgs	0.10	0.07	0.10	City Well 8. backup well, Q = 500 gpm
200234	3\$/11W-06C03S		Rocky Mountain Water	Production	Active	TD=540, Perf: 300 - 500 feet bgs	2.15	3.98	3 91	
200235	35/1 IW-00D03S		Santa Fe Springs, City of	Production	Standby		0.03	0.01	0.02	City Well 4, perfs. <600 feet bgs sealed 1991, Q = 1,200 gpm
200238	35/11W-05N015	1626X	Little Lake Cemetery District	Impation	Active	TD=650 feet bgs	0.88	1.25	0.17	
200239	35/11W-06N02S		Julian and Helen Hathaway	Irrigation	Active	Per owner, TD is approximately 300 - 350 feet bgs	0.12	0.14	0.04	Per owner, well was installed before 1938
200245	35.11W-07E02S	1617N	Southern California Water Company	Production	Inactive	TD=565, Perf: 195-206; 460-472 feet bgs	49.10	0.00	0.00	
200279	35-12W-01F08S	1805L	Santa Fe Springs, City of	Production	Inective	TD=1062, Perf: 870-890; 930-1000 feet bgs	0.00	0.00	0.00	City Well 309, pump removed, well will be backfilled.
200280	35/12W-01G08S		Whittier Union High School District	Irrigation	Inactive	•	0.00	0.00	0.00	Owner's rep. stated they do not have a well
200281	35/12W-01K008		Peradise Memorial Park	Irrigation	Active	•	0.06	0.08		Per owner, well is approximately 100 years old
200282	35/12W-02H04S	1596H	Downey, City of	Production	Active	TD=444, Parf: 301-305; 316-352 feet bgs	2.32	7.09	10.80	City Well 12, Q = 1,500 gpm
200284	35/12W-02R015	1606U	Southern California Water Company	Production	Active	Perf: 193-198; 277-279; 336-364 feet tige	46.83	38.04	48.55	
200315	35/12W-11A068		Southern California Edison Co.	•	Active	• .	1.06	2.10	0.16	Owner's rep. stated they have no wells in the area
200316			Southern California Edison Co.	•		•	•			Owner's rep. stated they have no wells in the area
200319	38/12W-12A028	1817K	Southern California Water Company	Production	Inective	TD=262: Port. 164-218 feet bos	0.00	0.00	0.00	

- = information not available from wall owner/owner's rep., WRD, or LADWP

WRD = Water Replanishment District

TD = total depth

Q = purrying rate

Perl # well perforations

gpm = gallone per minute

^{1 -} Menthly average for 2001, 2002, and Jenuary through May 2003



WRD ID	OWNER	Date Sampled	Well Type/Status	VOC Detections	. Metals Detections
260022	Santa Fe Springs, City of	June-03	Production/Active	0.81 ug/I MC, 1.40 ug/I TCE,	ND cadmium, chromium and copper
200132 200134	Downey, City of Pico Rivera, City of	February-03 (metals) & August- 02 (VOCs) June-02	Production/Active Production/Active	1.2 ug/l bromoform, 1.2 ug/l TTHMs 3.1 ug/l PCE 1	ND cadmium, total chromium and hexavalent chromium
200234	Rocky Mountain Industries, Inc.	January-03	Production/Active	1.3 ug/l PCE, 1.1 ug/l TCE	ND cadmlum , 0.0020 mg/l chromium, and ND copper
200235	Santa Fe Springs, City of	September-02	Production/Standby	All VOCs ND	ND cadmium, chromium and copper
200238	Little Lake Cemetery District	•	Irrigation/Active	•	•
200239	Julian and Helen Hathaway	•	Irrigation/Active	•	
200245	Southern California Water Company	•	Production/inactive	•	
260279	Santa Fe Springs, City of		Production/Inactive	•	
200280	Whittier Union High School District		Irrigation/Inactive	•	
200281	Paradise Memorial Park	•	irrigation/Active	•	•
260282	Downey, City of	August-02 (VOCs) & Oct-2002 (Hex. Cr) & May-02 (Cu)	Production/Active	0.82 ug/l bromoform, 0.82 ug/l TTHM	ND copper, total chromium and hexavalent chromium
200284	Southern California Water Company	February-02	Production/Active	All VOCs ND	ND hexavalent chromium
200315	Southern California Edison Co.	•	- / Active		•
200316	Southern California Edison Co.	•	•	•	•
200319	Southern California Water Company	•	Production/inactive	•	•

- = information not available

WRD = Water Replenishment District

TTHM = total trihalomethanes

¹ = per City Water Quality Specialist Angel Quintero, there have been no water quality exceedences in the well during the past 10 to 12 years.

Section 2 Geology and Hydrogeology

The Site is underlain by a series of Pleistocene alluvial aquifers separated by aquitards composed of fine-grained sediments. The three uppermost aquifers (Gage, Hollydale, and Jefferson) are of particular interest to the SCM. The Bellflower aquiclude and the Gage aquifer are part of the Lakewood Formation, and the Hollydale and Jefferson aquifers (and separating aquitards) are part of the San Pedro Formation (DWR, 1961). Based on Site boring logs (Appendix D), these stratigraphic units generally appear to be continuous and relatively horizontal in the area underlying the PTI site. An east-west cross section illustrating the regional hydrogeology for the area and a fence diagram utilizing Site boring and well logs were provided in the RFI report (Figures 2-1 and Figure 2-2) and are included in Appendix E of this document. Detailed discussions of regional and local geology and hydrogeology were provided in Sections 2.2 and 2.3, respectively, of the RFI Report. Pertinent information from the RFI Report is summarized below.

2.1 Surficial and Shallow Materials

Native surficial materials at the Site are classified as the Bellflower aquiclude (DWR, 1961). Based on evaluation of Site boring logs, the Bellflower aquiclude is approximately 10 to 15 feet thick and consists primarily of clays, silts, silty clays, and sandy clays. Due to the presence of localized coarser-grained sediments (e.g., silt with fine sand at well MW-5, sand at boring PI-5, and silty sand at well MW-1D) within this interval, the uppermost unit underlying the Site will hereinafter be referred to as the Bellflower aquitard. Plate 1 indicates the locations of areas at the Site where coarser-grained materials or fill were indicated on Site boring logs. As shown on the Plate, the majority of these areas were located in the northwestern portion of the Site.

As previously discussed in Section 1.6.5, the shallow soils in the vicinity of Pond 1 were noticeably different in character compared to the shallow soils observed throughout the majority of the facility. With the exception of borings PI-6 and PI-7 and monitoring well MW-4, the fine-grained silts and clays observed at the majority of other locations were absent.

The presence of a black slag-like deposit was also observed in the approximate interval from ground surface to seven feet bgs at approximately 20 percent of the locations sampled during the RFI. Based on information collected for the RFI report, this material consisted of foundry sand and was associated with the foundry casting facility reportedly in operation at the Site during the late 1940s and early 1950s. Brick, vesicular glass (slag), and wood were also found associated with the deposits. The only area where these slag-like deposits were not consistently observed was the southern portion of the facility, south of the east-west road.



2.2 Vadose Zone

The vadose zone currently occurs on-site between the ground surface and approximate depths of 60 to 65 feet bgs. Prior to the recent drought, the vadose zone typically ranged from 35 to 50 feet bgs. The vadose zone at the Site consists of the Bellflower aquitard, the Gage aquifer, and the unnamed fine-grained aquitard beneath the Gage aquifer. Based on Site boring logs, the Gage aquifer is approximately 15 feet thick, occurring generally between 15 and 30 feet bgs. Based on October 2004 water level monitoring results for well location MW-6A, perforated in the interval from 10 to 30 feet bgs, the Gage aquifer is currently unsaturated. Well MW-6A is located along the southern boundary of the Site. Approximately 20 years of monitoring since the well was installed in 1985 have never indicated saturation of the Gage at that location. Water levels at the Site generally rose from the late 1980s through the mid to late 1990s. During this time of historically high groundwater levels, saturation was not observed in the Gage aquifer at the location of MW-6A. Conditions in other portions of the Site are unknown as MW-6A is the only location on Site where the Gage aquifer is monitored.

The aquitard that underlies the Gage aquifer is approximately 20 to 30 feet thick and is primarily composed of silts and clays. Cross-section A - A' (Figure 2-1) follows a northeast to southwest alignment, goes through several facility process areas (former zinc storage area, former chromic acid UST area, Pond 1 area, and the ferric chloride area). The cross-section is also aligned along the axis of groundwater flow. As indicated on the cross-section, the aquitard thins in the extreme southwestern portion of the Site and appears to be inter-bedded with a coarser-grained sandy unit. In localized areas where the Bellflower aquitard consists of coarser-grained materials, there is the possibility for surface spills or leaks to migrate vertically to the unsaturated Gage aquifer (or saturated Gage aquifer in the event it saturates at some future time), where contaminants may then migrate both laterally and vertically. In the event that the Gage becomes saturated in the future, the orientation of the top of the aquitard underlying the Gage aquifer will affect groundwater flow. If the top of the aquitard is relatively flat, this would minimize the possibility of contaminant migration. If the top of the aquitard is sloped and dips in one direction, this would increase the possibility for contaminant migration in the direction of the dip.

The upper surface elevation of the aquitard underlying the Gage aquifer was plotted to determine if a gradient exists (Figure 2-4). Only wells or borings where the contact was directly observed in lithologic samples or where the contact could be extrapolated based on 1.5-foot long split-spoon samples collected at five-foot intervals were utilized, as shown on the figure. Surveyed ground surface elevation data were available for all monitoring well locations, however, ground surface elevation data for soil borings were estimated using the topographic contours provided in Figure 8, Appendix E. Due to the various uncertainties and extrapolations performed during the evaluation, the elevations shown on Figure 2-4 were rounded to the nearest foot.



The contact between the Gage aquifer and the underlying aquitard was observed or extrapolated at depths ranging from approximately 25 to 30 feet bgs. Based on Figure 2-4, no significant gradient exists, as the upper surface is fairly level and occurs at an elevation approximately 120 to 127 feet above MSL. The exception is a narrow band along the northwestern boundary of the Site, where the contact elevations are lower and generally range from 114 to 118 feet above MSL. As shown on Figures 2-1 and 2-2, the bottom of the unnamed aquitard, and therefore its thickness, has been estimated based on a limited number of data points.

Quantitative laboratory moisture data are available for nine soil samples collected from the vadose zone in the area of the former fuel UST area during the RFI. Moisture contents of two samples collected from the Bellflower aquitard were 12 and 15 percent (see RFI Table 4-7). In five samples collected from the unsaturated Gage aquifer, moisture contents ranged from 5 to 13 percent. Moisture content increased in two samples collected from the aquitard beneath the Gage aquifer. A moisture content of 17 percent was reported for a sample collected from a depth of 32 feet bgs (UST-SB4), with 21 percent reported for a sample collected from a depth of 37 feet bgs (UST-SB3). Moisture content in four samples collected during the Phase II RFI (boring MW-16) in the interval from 10 to 65 feet bgs ranged from 7.0 to 15.1 percent (see Phase II RFI Table 4-6 for moisture content and other soil characteristics). Qualitative data from boring logs indicate moisture content of the vadose zone ranged between "dry" and "damp," which is typical for an unsaturated soil.

Saturation of the Gage aquifer was not noted on any of the soil boring locations advanced during the extensive RFI drilling program. At one location (PI-5), locally wet materials were noted at approximately 15 feet bgs. According to the field geologist who logged the boring, the "locally wet" qualifier indicated the presence of higher moisture content in small, localized portions of the sample. If saturation had been observed (and it was not), it would have been indicated on the boring log for the location. At some locations (e.g., UST-SB4 and WMU46-SB2), "wet" sediments referring to the presence of petroleum product were also noted in the vadose zone.

2.3 Hollydale and Jefferson Aquifers

The Hollydale aquifer is composed of sands, silty sands, and occasional gravels. The aquifer is saturated and is approximately 40 feet thick beneath the Site.

As illustrated on Figures 2-1 and 2-2, three well locations (MW-6D, MW-13D, and MW-14D) illustrate the depth of the top and bottom, and thickness of the Hollydale aquifer underlying the Site. An aquitard of varying thickness separates the Hollydale aquifer from the deeper Jefferson aquifer. The Jefferson aquifer varies regionally in thickness from 10 to 140 feet (DWR, 1961), and is composed primarily of fine sands with occasional gravels. Soil samples confirmed the presence of the aquitard underlying the Hollydale aquifer in six of the deep well borings, where silts, silty clays, and clays were observed at depths corresponding to the base of the lower Hollydale.

With the exception of well MW-6A that is screened in the unsaturated Gage aquifer and one other possible exception (MW-15D), all of the Site wells are screened in the Hollydale aquifer. Sixteen wells (MW-15, MW-2, MW-3, MW-4, MW-5, MW-6B, MW-7, MW-8, MW-9, MW-10, MW-11, MW-12S, MW-13S, MW-14S, MW-15S, and **MW-16**) are screened in the upper portion of the Hollydale aquifer. Screen lengths in the shallow wells typically range from 20 to 30 feet. Six wells (MW-1D, MW-4A, MW-6D, MW-12D, MW-13D, and MW-14D) are installed in the lower portion of the Hollydale aquifer. Screen lengths in the deeper wells are 15 feet, with the exception of MW-4A where the screen is 20 feet in length. Screen lengths for all wells are summarized in Table 5-1 in Appendix F. Depending on site-specific conditions (e.g., vertical extent of contamination, subsurface lithology, source and type of contamination, etc.) wells with longer screened lengths may yield results with relatively less contaminant concentrations than wells with shorter screened lengths completed in the same aquifer. Differences in screen lengths may not be as important a consideration where contaminants are being monitored solely in the dissolved phase. In the event that additional wells are required at the Site as a part of future Corrective Action, wells with shorter screen lengths (i.e., 10 to 15 feet) will be proposed and installed.

As was observed for the aquitard separating the Gage aquifer from the Hollydale aquifer, the aquitard separating the Hollydale aquifer from the Jefferson aquifer also appears to thin in the extreme southwestern portion of the Site. Although silty materials were noted at depths of 100 and 105 feet bgs in the MW-15D boring, clay was not observed and the silt thickness was not considered sufficient to indicate the existence of an effective aquitard in this area. Well MW-15D is the deepest Site well, and is perforated in the interval from 108.5 to 123.5 feet bgs. The other deep Site wells are perforated to maximum depths ranging from approximately 93 to 107 feet bgs. The RFI Report theorized that the Hollydale and Jefferson aquifers were possibly merged in the extreme southwestern portion of the Site. Well MW-15D, therefore, is possibly screened in the merged lower Hollydale/upper Jefferson aquifers. As no Site wells penetrate the Jefferson aquifer, site-specific information on the depth and thickness of the Jefferson aquifer underlying the Site is not known.

Hollydale aquifer parameters were calculated through aquifer testing performed during the RFI. Transmissivity values ranged from 16,500 gallons per day per foot (gpd/ft) in the upper Hollydale aquifer at the location of MW-4 to 99,000 gpd/ft at the location of well MW-14S. Storage coefficients ranged from 0.01 to 0.009. Storage coefficients of most confined aquifers typically range from about 0.00001 to 0.001, whereas most unconfined aquifers typically range from 0.1 to 0.3. Hydraulic conductivity values varied from 412 to 2,300 gdp/ft2, which falls within the expected range for similar types of materials.

Based on the analyses performed, the Hollydale aquifer appears to be a leaky confined aquifer in the area beneath the Site. The Hollydale aquifer, therefore, may gain/lose water from/to the underlying Jefferson aquifer, particularly in the southwestern portion of the Site where the aquifer appears to be merged with the Jefferson (CDM, 1991). The Hollydale aquifer may also be semi-to unconfined in the



southwestern portion of the Site where the aquitard underlying the Gage aquifer is of negligible thickness and interbedded with coarser-grained materials.

2.4 Water Level and Groundwater Flow Direction

Recent depth to water measurements and groundwater elevations for Site wells were summarized in Table 5-1 of the October 2004 Quarterly Groundwater Sampling and 2004 Annual Groundwater Monitoring Report (CDM, February 2005). During the October 2004 monitoring event, depth to water in shallow Site wells ranged from 59.11 feet bgs (MW-6B) to 66.33 feet bgs (MW-3). Figures 5-1 and 5-2 illustrating groundwater contours and direction of flow for shallow (upper Hollydale) and deep (lower Hollydale) Site wells were also provided in the quarterly report. Groundwater flow direction in the shallow wells during October 2004 was to the southwest at an average gradient of 0.005 feet per foot (ft/ft). Groundwater flow direction in the deep wells was also towards the southwest and at an average gradient of 0.006 ft/ft. Figures 5-1 and 5-2 and Table 5-1 from the quarterly report are provided in Appendix F of this document.

Monitoring performed since 1985 has indicated a groundwater flow direction that is consistently towards the southwest. Beginning in 1991, groundwater elevation at PTI rose in response to abnormally large amounts of precipitation that began in late 1990 (Figure 4, Appendix G). Precipitation rates returned to normal in about 1998, causing water levels to return to pre-1991 levels in about 1999. In response to drought conditions during the past few years, water levels in Site wells have exhibited an overall steady decline. The water level in well OW-04, for example, declined from 46.68 (eet bgs to 63.60 feet bgs (approximately 17 feet) during the 3-year period from October 2001 to October 2004. As precipitation during late 2004/early 2005 was well above average, water levels in Site wells are expected to rise during 2005.

Depth to water and groundwater elevation summary tables have been included in quarterly monitoring reports since the inception of groundwater monitoring at the Site in 1985. In the October 2004 quarterly report, water levels from January 1998 to the present for all measured wells were provided and tabulated. PTI has agreed to retrieve water level/groundwater elevation data from all available historical reports, input the data into the database, and provide interwell hydrographs illustrating the data in subsequent quarterly reports.

Using readily available data, hydrographs for shallow and deep wells were generated, and are provided in Appendix F, Figures 5-3 and 5-3, respectively. All measured wells from 1998 to the present are included on the two figures, with groundwater elevations for wells MW-4 and MW-4A plotted from 1989 to the present. A hydrograph illustrating groundwater elevations at MW-4 compared to MW-4A for the period from 1989 to the present, and a graph illustrating the differences in elevation between the two wells are also provided in Appendix F. Figures 5-3 and 5-4 illustrate that water level changes (from 1998 to the present) at Site wells have been very consistent.



As illustrated by the figure in Appendix F comparing groundwater elevation differences between MW-4 and MW-4A, groundwater elevations in deeper well MW-4A were generally slightly higher than groundwater elevations in shallow well MW4. The data indicate a very slight upward vertical gradient from the lower to the upper Hollydale aquifer during most of the monitored period. Prior to 1994 and recently (late 2003 and early 2004), the reverse was observed, however, the recent differences were minor compared to the pre-1994 differences. Additional graphs comparing groundwater elevations between shallow and deep well pairs will be prepared and provided in quarterly monitoring reports when the water level/groundwater elevation database update is completed. A tabular summary of all historical water level data will also be included in the quarterly reports.

Quarterly monitoring reports for the Site routinely include figures illustrating hexavalent chromium, total chromium, and cadmium concentrations vs. water levels for well MW-4. Owing to the location of well MW-4 adjacent to Pond 1 and downgradient from the former chromic acid UST, and historical and current detections of hexavalent chromium, total chromium, and cadmium in the well, it was selected as the "key" well for evaluating trends in water levels at the Site.

Review of water level for well MW-4 (Appendix F) for the period from January 1989 through October 2004 indicates that a delayed reaction occurs as the greatest amount of precipitation typically falls in the winter months, but highest groundwater levels occur generally in mid summer months. The delay between the occurrence of precipitation and corresponding response in the Hollydale aquifer at the site suggests that recharge to the Hollydale aquifer occurs upgradient and not on site, and the groundwater under the site is recharged by through-flow.

2.5 Storm Water

All storm water which falls within process and chemical storage areas of the Site is retained, reused to the fullest extent possible, and treated on-site before being discharged to the Los Angeles County Sanitation District system.

The natural slope of the site is from north to south, with a centrally located main collection sump, which collects rainwater. The southern portion of the site has been modified in areas so that the terrain slopes north to the central collection sump. Most of the site is sloped such that all rainwater collects in the main collection sump. Arrows indicating the direction of surface flow during rain events and containment features (e.g., berms, asphalt and concrete paving, walls, etc.) are indicated on Plate 1.

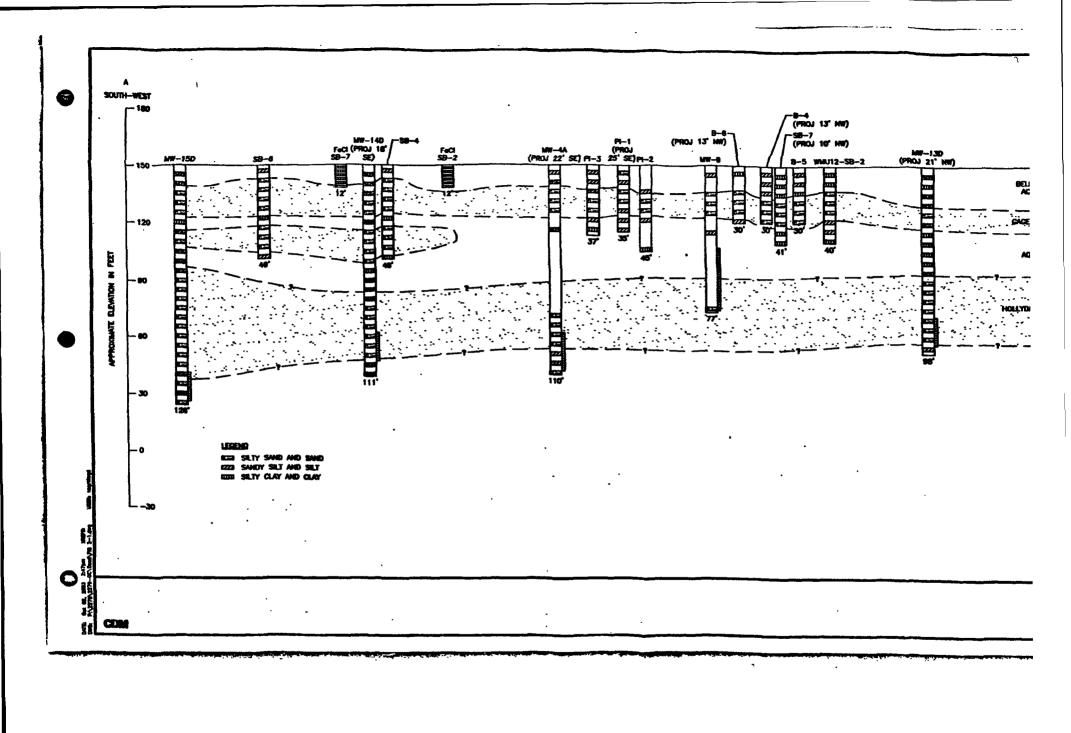
The concrete curb along the north, east, and west sides of the property is generally in good condition and is serviceable. Asphalt berms on the south side of the property are also in good and serviceable condition. In the past, the area by the maintenance shop did not have a containment berm, and rainwater was allowed to flow off-site and into the adjacent drainage ditch.

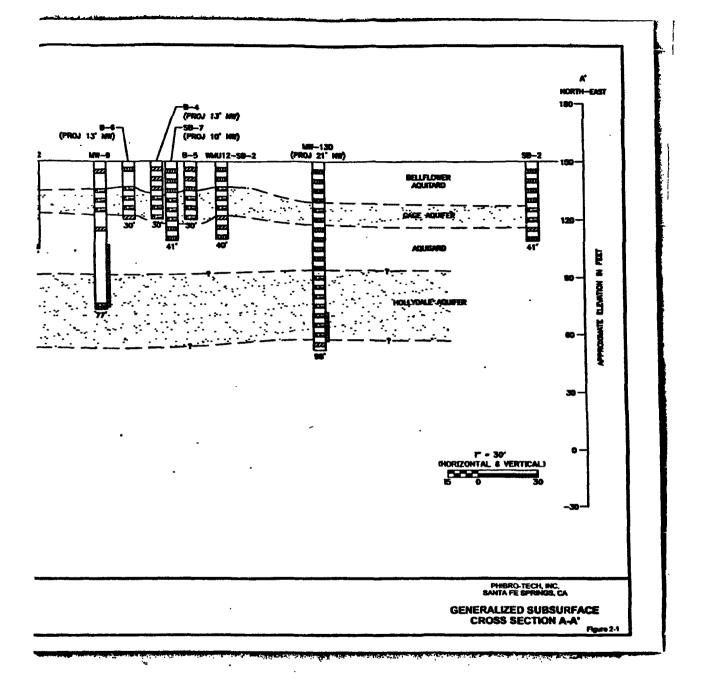


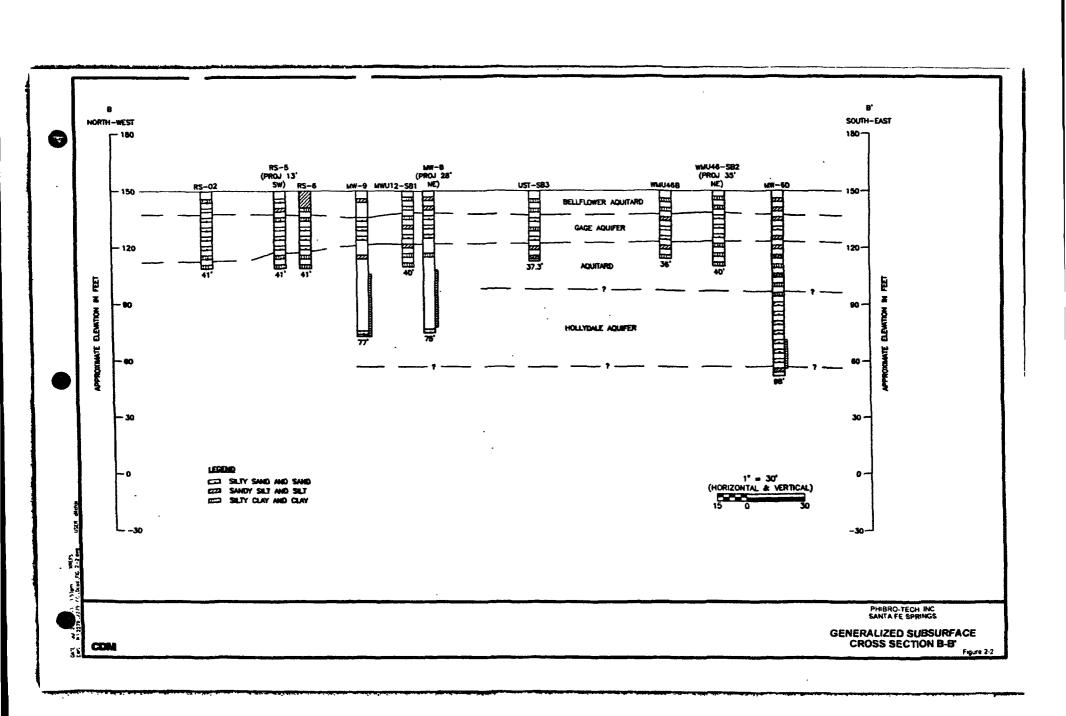
The general overall condition of the concrete and asphalt ground cover is good. Where areas are covered with asphalt, the asphalt is either relatively new (less than 2 years old) or had recently been slurry sealed. All asphalt, including berms, was serviceable and appeared to be sufficiently sealed to inhibit infiltration. The concrete in general is in good and serviceable condition.

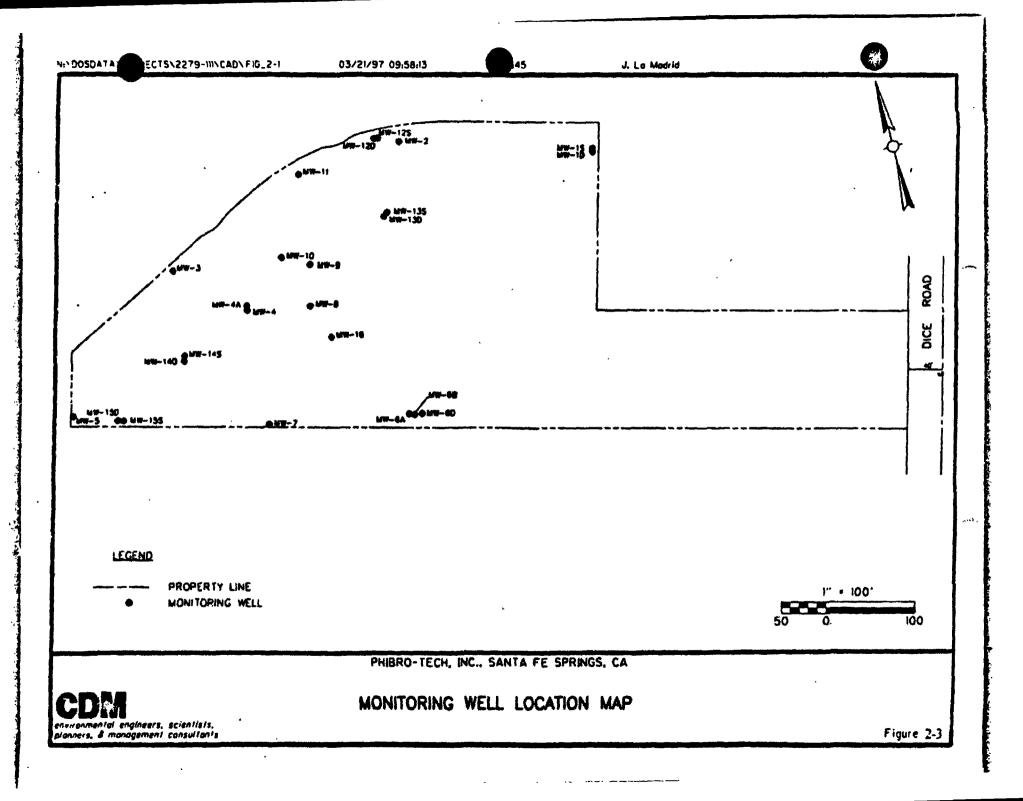
The property to the northeast of the Site has a history of shedding rainwater onto the property. To prevent this, a retention wall was installed to divert rain run-off to a drain line installed beneath PTI's main access driveway. The southeast portion of the facility (main office trailer, employee parking lot, and truck scales) is isolated from the process and chemical storage areas of the facility by secondary containment berms and does not receive runoff from these areas.

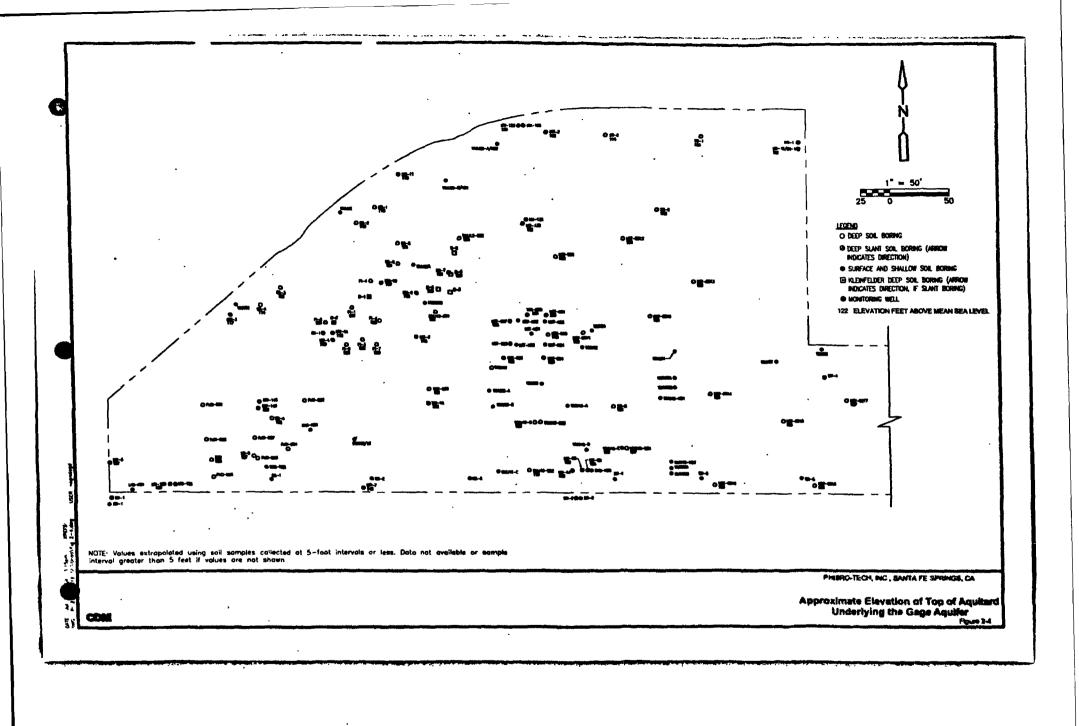
The only area of the property not covered with a layer of concrete or asphalt is the rail spur on the south side of the facility. Ground cover at the rail spur consists of crushed rock ballast for the railroad tracks. In the past, buckets were reportedly used by staff to contain incidental leaks. Currently, portable drip pans are utilized to contain incidental leaks during transfer of product from the rail cars.











Section 3 Distribution of Contaminants in Soil Gas, Soil Matrix, Groundwater, and Surface Water

This section illustrates the results of prior soil investigations, with the results illustrated on Plates 1 through 7. Graphics illustrating soil vapor sampling results from the Final Phase I Corrective Action Soil Vapor Survey Report are provided in Appendix E. Tables summarizing historical and current groundwater sampling results are provided in Appendix F. Time series plots for all VOCs detected in groundwater in all on-Site wells, and time series plots for cadmium, total chromium, hexavalent chromium, and TCE for the majority of the sampled Site wells are also provided in Appendix F.

3.1 Soil Gas Contaminant Distribution

CDM completed a soil gas investigation in the northwest portion of the Site during 2001 (CDM, 2001). Samples were generally collected to maximum depths of 25 to 28 feet bgs and analyzed on site for a suite of VOCs. Additional samples were also taken in Summa canisters, which were analyzed according to USEPA Method TO-14A. Analytical results are summarized in Table 3-1, Appendix E.

Samples from depths of 5 feet bgs were generally collected from finer-grained materials representing the Bellflower aquitard, with samples collected from 18 and 25 to 28 feet depths generally collected from coarser-grained materials representing the unsaturated Gage aquifer. One sample (SV-17) was collected from a depth of 40 feet bgs in the fine-grained aquitard underlying the Gage aquifer.

The Final Phase 1 Corrective Action Soil Vapor Survey (SVS) Report (CDM, November 2001) illustrated the findings of the investigation in detailed figures and cross-sections. Figures 3-1 through 3-13 from the SVS report have been provided in Appendix E. The locations of the current site features discussed below are illustrated on Figure 3-11, Appendix E.

The shallow TCE footprint extends NE-SW approximately between the spent container storage area (SCSA) and plate-and-frame filter press (Figure 3-7, Appendix E). Concentrations range up to 62 ug/L (vapor; ppbv) southwest of the SCSA. The deeper footprint extends NE-SW approximately between the SCSA and the southern end of Pond 1 (Figure 3-8, Appendix E). Concentrations of up to 452 ug/L occur underneath the SCSA.

1,1-DCE was detected in shallow soil gas samples, creating a footprint which trends NE-SW between the SCSA and Tank ST-1 (Figure 3-3, Appendix E). Concentrations range up to 6.8 ug/L under the SCSA. In deeper samples, the overall footprint trends

NE-SW between the SCSA and the boilers (Figure 3-4, Appendix E). Concentrations of up to 330 ug/L were detected northeast of the production manager's office.

1,1-DCA occurs in shallow samples such that the overall footprint extends NE-SW in the approximate area between the SCSA and the plate-and-frame filter press. Maximum concentrations of up to 8.3 ug/L occur near the spent container storage area. Concentrations in deeper samples form an overall footprint extending between the SCSA and the boilers (Figure 3-5, Appendix E). Concentrations up to 330 ug/L were detected just north of the former chromic acid UST. Deep sample results are illustrated in Figure 3-6, Appendix E. The deeper soil vapor plume is more laterally extensive than the shallow plume.

The lateral distribution of 1,1,1-TCA in shallow samples extends between the area southwest of the SCSA and Tank ST-1 (Figure 3-9, Appendix E). A maximum concentrations of 3.4 ug/L was detected east of Tank ST-1. In deeper samples, the footprint extends between the ammonia tank and the area north of the plate-and-frame filter press (Figure 3-10, Appendix E). A maximum concentration of 310 ug/L was detected just north of the former chromic acid UST. The vertical distribution of selected chlorinated compounds and total VOCs is illustrated on two cross-sections (Figures 3-12 and 3-13, Appendix E).

Benzene, toluene, ethylbenzene, and total xylenes (BTEX) were detected in soil vapor samples less frequently and at lower concentrations compared to chlorinated VOCs. A maximum benzene concentration 8.6 ug/l was detected at a depth of 18 feet bgs at location SV-18, located northwest of the former fuel UST area. A maximum toluene concentration of 11 ug/l was detected at as depth of 18 feet bgs at location SV-17, located north of the former chromic acid UST. Maximum concentrations of 8.1 ug/l m,p-xylenes and 3.5 ug/l ethylbenzene were detected at a depth of 25 feet bgs at location SV-18.

A comparison of soil vapor and groundwater VOC concentrations is provided in Table 4-1, Appendix E. Evaluation of the results summarized in the table indicates that there were individual VOCs in soil vapor that were not detected in the underlying groundwater, and vice versa. The results suggest that at least some of the VOCs in soil vapors are due to off-gassing from groundwater. This is particularly true of the results near well MW-11, where the soil vapor and groundwater VOC patterns match closely. Locations where VOCs were detected in site soil samples at various depths are discussed below. In mid-January 2005, Phase 2 SVS field work was initiated and completed at the Site. Following quality checking and evaluation of the analytical data, a report summarizing the investigation findings will be submitted to DTSC.

3.2 Soil Matrix Contamination

In 1986, 19 soil borings were advanced on site with selected soil samples analyzed for pH, cadmium, chromium, copper, zinc, nickel, chloride, sulfate, ammonia nitrogen, and carbonate (Kleinfelder, 1986). Soils analytical results from the 1986 investigation



are provided in Appendix E. Thirteen of the borings were converted to groundwater monitoring wells (MW-1 through MW-11), with well pairs installed at two well locations (MW-4/MW-4A and MW-6A/MW-6B).

The 1991 RFI included a major soil sampling program that involved sample locations across the entire site. A Phase II RFI was subsequently performed in several areas of interest (former Fuel UST area, copper cement pond area, waste acid tank area, drum storage area, and the parking lot west of the facility lab) identified during the initial RFI. The majority of the samples were analyzed for selected metals (cadmium, total and hexavalent chromium, copper, iron, nickel, lead, and zinc) and pH. Selected samples were also analyzed for arsenic, cyanide, mercury, purgeable aromatic and chlorinated volatile organic compounds (VOCs), total extractable petroleum hydrocarbons (TEPH), and polychlorinated biphenyls (PCBs). VOC analyses were performed at all "Profile" boring locations, where a full suite of analyses were performed in accordance with the RFI Work Plan. Additional samples for VOC analysis were also selected based on elevated field screening results performed during drilling and sampling using a photoionization detector (PID).

The soil sampling results from the Kleinfelder and RFI investigations are illustrated on Plates 2 through 7. For the purposes of the following discussion, soil sample results have been organized into two categories, as follows: shallow soil samples collected from ground surface to a depth of 14 feet bgs, and deep soil samples collected from depths greater than 14 feet bgs. The "shallow" soil samples generally correlate to the Bellflower aquitard, with "deeper" soil samples generally collected from units underlying the Bellflower aquitard. Plates 2 and 3 illustrate shallow and deep chlorinated VOC results, respectively. Plates 4 and 5 illustrate shallow and deep aromatic VOC and TEPH results, respectively. Plates 6 and 7 illustrate shallow and deep metals and pH results, respectively. Analytical summary tables from the RFI investigation are also included in Appendix E.

During the RFI, TCE was detected at elevated concentrations in soil samples collected from the following areas: 110,000 ug/kg in boring RS-6 (Relocation Site) at a depth of 3 feet bgs; 4,800 ug/kg in boring SB-7 (Former Chromic Acid UST) at a depth of 3 feet bgs; and 2,600 ug/kg in boring WMU20B (Spent Container Storage Area) at a depth of 2.2 feet bgs. Due to the long operational history of the Site (including uses unrelated to its current use) and its location in a highly industrialized area, it is extremely difficult to determine sources of observed VOC contamination. VOCs detected in soil gas and soil matrix samples are likely derived from several sources (e.g., releases associated with historical Site operations, releases associated with prior use of the Site unrelated to current use, and off-gassing from groundwater). As part of on-going Corrective Action, a Phase 2 Soil Gas Investigation has been proposed for the Site, with work plans prepared and submitted for regulatory agency review. Contributions from on- and off-site sources will be better understood once the new data have been obtained and evaluated.

CDM

3.3

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3.2.1 Metals and pH

During the RFI, soil samples for background metals analysis were collected from four locations, as follows: on-site upgradient well location MW-01D/BG-01 and three offsite locations (BG-02 through BG-04). MW-01D/BG-01 and BG-02 were deeper borings (97 and 40.5 feet bgs, respectively) advanced with a hollow-stem auger drill rig, with borings BG-03 and BG-04 advanced to 11 feet bgs using a hand-auger. Two borings (A and B) were advanced at each of the hand-auger locations. Background sampling locations are illustrated on Figure 3-2, with the results summarized in Table 4-1 (both the figure and table are provided in Appendix E).

It is unlikely that the concentration of hexavalent chromium (60.5 mg/kg) detected at a depth of 30 feet bgs at the location of background boring BG-2 is naturally occurring. Review of the background data indicates that hexavalent chromium was not detected (at a detection limit of 0.5 mg/kg) at the majority of the background sample locations. Therefore, hexavalent chromium will be considered a COC at any location where it is detected in native soils.

As discussed above, samples for arsenic analysis were not collected from the background boring locations. Additional background sampling for metals analyses (including arsenic) will be performed at the Site as part of the future Risk Assessment. As the area surrounding the Site is primarily industrial, DTSC staff will be contacted regarding their local experience at other sites in the area, to assist with selecting appropriate background sampling locations and depths.

The following discussion has been organized into Areas of Concern (AOCs) where elevated metals concentrations were detected in Site soils. A brief discussion of each AOC is also included below. These AOCs are subject to revision following collection of the proposed background samples described above and statistical evaluation of the results.

Pond 1 Area

Pond 1 is an inactive surface impoundment that currently serves as secondary containment for two wastewater tanks (W-1 and W-2) that are part of the facility's wastewater treatment system. Pond 1 was constructed in 1975 by modifying the former Pond 8, which had also been used for wastewater treatment. Pond 1 was constructed by adding an additional 6-inch thickness of steel-reinforced concrete and extending the walls. The dimensions of Pond 1 are approximately 37 feet by 37 feet. The Pond extends partially below grade and has a capacity of 36,000 gallons. Pond 1's use as a surface impoundment was discontinued in July 1985. Shortly thereafter, it was put into service as secondary containment for wastewater tanks W-1 and W-2. Pond 1 has been identified as an AOC at the Site.

Soil samples were collected from 3 borings located within Pond 1 (PI-1, PI-2, and PI-3), and six borings adjacent to Pond 1 (PI-4, PI-5, PI-6, PI-7, B-1, B-2). Soil samples were also collected from three monitoring wells located adjacent to Pond 1 (MW4, MW4A, and MW10).



Shallow Soils

As illustrated on Plate 6, elevated metals were detected in shallow soils underlying Pond 1 (see borings Pl-1, Pl-2 and Pl-3). The metal found at the highest concentrations in the three borings was total chromium, with a maximum concentration of 37,000 mg/kg detected at a depth of 2.5 feet bgs in boring Pl-1. The concentration of total chromium declined to 894 mg/kg in the soil sample collected from a depth of 12 feet bgs in the boring. pH values were also observed to decline from 10.0 to 4.1 within the same interval.

Hexavalent chromium concentrations observed at the three boring locations within Pond 1 were generally orders of magnitude lower than the total chromium concentrations. Hexavalent chromium was detected at a depth of 12 feet bgs in boring Pl-1 and 0.5 feet bgs in boring Pl-3 (concentrations of 94.5 and 143 mg/kg, respectively). Cadmium was detected in six of the 12 shallow samples, with a maximum concentration of 5.1 mg/kg detected in boring Pl-1 at a depth of 2.5 feet bgs. Copper concentrations were generally elevated, with maximum concentrations of 1,180 mg/kg, 2,110 mg/kg and 1,260 mg/kg detected in shallow soil samples collected from borings Pl-1, Pl-2 and Pl-3, respectively. Nickel, lead and zinc were generally not detected at elevated concentrations in the three borings.

A comparison of the results from the adjacent boring locations (PI-4 through PI-7, and B-1) with the results from the interior Pond 1 boring locations shows that cadmium, chromium, copper, nickel, lead and zinc were generally detected at elevated concentrations. Hexavalent chromium was detected in 2 of the 11 samples collected from the three adjacent borings, at a concentration of 21.4 mg/kg in PI-5 (1.5 feet bgs) and 0.74 mg/kg in PI-7 (10 feet bgs). Hexavalent chromium was not detected in samples collected from PI-6.

An arsenic concentration of 72 mg/kg was detected at a depth of 2.5 feet at boring location PI-1. Arsenic was detected in 26 of the 50 samples collected for arsenic analysis during the RFI, and this was the maximum reported concentration for the on-site samples. The concentration rapidly declined to 21 mg/kg at a depth of 3 feet bgs in boring PI-1.

Deep Soils

Metals and pH results from soil samples collected at depths in excess of 14 feet bgs within and in the immediate vicinity of Pond 1 are illustrated on Plate 7. Detected concentrations were generally less in the deeper samples compared with the shallow samples. The primary exception was the detection of hexavalent chromium at a concentration of 199 mg/kg in boring Pl-2 at a depth of 32 feet bgs. Hexavalent chromium was not detected in the final sample collected from boring Pl-2 a depth of 36.5 feet bgs.

pH values at interior Pond 1 locations Pl-1, Pl-2, and Pl-3 were generally observed to steadily decline with increased depth (e.g., pH value of 10.0 at 2.5 feet bgs in boring Pl-1 declined to 3.6 at a depth of 37 feet bgs). This trend was also observed at boring



location PI-7. The possible significance of this finding will be discussed in Section 4 of this document.

Arsenic concentrations in samples collected from boring PI-1 in the interval from 17 to 37 feet bgs ranged from 3.30 mg/kg at a depth of 17 feet bgs to 19.20 mg/kg at a depth of 37 feet bgs.

Former Chromic Acid UST

A fiberglass 3,000-gallon UST (WMU12) was removed from the site in approximately 1981. The UST formerly contained a low pH chrome etching solution which was a mixture of chrome, copper, chloride, ammonia, nitrogen, and sulfate (Kleinfelder, 1986). The UST was located just southwest of the present location of the ammonia AST, and was installed to a depth of 8 feet bgs. Four soil borings (B-3 through B-6) were advanced to depths ranging from 15 to 25 feet bgs in the immediate area of the former UST during the Kleinfelder investigation. Boring SB-7, a profile location where additional analyses were performed, was placed at the approximate location of boring B-5. During the Phase II RFI, two additional borings were advanced north and south of the area to evaluate the extent of contamination associated with the former chromic acid UST. All three RFI borings were advanced to a depth of 40 feet bgs.

Shallow Soils

At location SB-7, cadmium, total chromium, copper, nickel, lead, zinc and hexavalent chromium were detected in shallow soils at elevated concentrations. Total chromium and copper concentrations were generally elevated at boring locations B-3 through B-6. Boring locations SB-7 and B-4, which were located closest to the former chromic acid UST, were the locations where total chromium concentrations were most elevated. A maximum total chromium concentration of 12,000 mg/kg was detected at a depth of 5.5 feet bgs in boring SB-7, with 16,000 mg/kg detected at a depth of 10 feet bgs in boring B-4. Hexavalent chromium was detected at a maximum concentration of 1,040 mg/kg at a depth of 5.5 feet bgs at location SB-7. Arsenic was also detected at a concentration of 15 mg/kg at a depth of 3.5 feet bgs in boring SB-7.

Deep Soils

Total and hexavalent chromium were detected at elevated concentrations throughout the entire drilled depth (40.5 feet bgs) of boring SB-7. Total chromium was detected at a maximum concentration of 7,130 mg/kg at 20.5 feet, declining to 979 mg/kg at 40.5 feet bgs. Hexavalent chromium was detected at a maximum of 1,160 mg.kg at a depth of 40.5 feet bgs.

pH values declined fairly steadily from 7.5 at a depth of three feet bgs to 3.3 at a depth of 30.5 feet bgs. At 40.5 feet, pH increased to 6.5. At boring location B-4, pH was also low, ranging from 4.6 at a depth of 5 feet bgs to 4.0 at a depth of 10 feet bgs. At location B-5, a short distance north of the former chromic acid UST, the soil sample collected from 15 feet bgs contained higher total chromium and copper concentrations and lower pH compared to the shallow samples collected from 5 and 10 feet bgs in the boring. As discussed in Section 4, the former chromic acid UST is believed to be the



source of the elevated chromium and low pH detected in deep soils underlying the . Pond 1 area.

Hexavalent chromium was not detected in Phase II RFI borings WMU12-SB1 and WMU12-SB2 to depths of 40 feet bgs. Cadmium, chromium, copper, and nickel concentrations were slightly elevated at these two locations. In addition, pH values ranged from 6.5 to 7.8.

Arsenic was not detected in samples collected from boring SB-7 at depths of 15.5, 20.5, and 30.5 feet bgs. It was detected at a concentration of 31.00 mg/kg in the sample collected at a depth of 40 feet bgs, but was not detected in the sample collected at 40.5 feet bgs.

Former Fuel UST

Two fuel USTs were removed from the Site in July 1989. One tank contained diesel, one gasoline, and each had a 10,000-gallon capacity. The excavation was reportedly 12 to 15 feet deep, 25 feet wide, and 35 feet long. The excavation was reportedly backfilled with clean fill dirt after the completion of RFI field sampling activities (personal communication between Mr. Mark Alling and Mr. Ed Vigil, March 14, 2002).

With the exception of boring UST-SB7, soil samples for metals analysis were not collected from the former fuel UST area borings. Three samples were collected from boring UST-SB7 at depths of 5.5, 17, and 40.5 feet bgs and analyzed for arsenic. Concentrations of 4.9, 4.1, and 18 mg/kg were reported for the three samples.

Total and hexavalent chromium were also analyzed from samples collected from boring UST-SB7 at depths of 4.5, 15, and 34.5 feet bgs. A maximum concentration of 22.1 mg/kg total chromium was detected in the sample collected from a depth of 4.5 feet bgs. Hexavalent chromium was not detected in any of the samples.

Former Copper Cement Pond Area

The area generally bounded by the "C" process area to the west, the facility maintenance shop to the east, the facility roadway to the north, and the railroad tracks to the east was formerly used as a copper cement drying area. The area consisted of six ponds which were used for drying copper cement product from the 1960s to the 1980s. Several of the ponds were reportedly constructed with concrete, with the remainder constructed of a mat material covered with asphalt and a sealant. One of the former concrete ponds is currently in use as rainwater tank 3. Based on observations made during the RFI, the floor of tank 3 extends approximately one to two feet below grade. It was assumed that the other ponds were constructed similarly.

Numerous soil borings were advanced in the area during the initial and Phase II RFl investigations. In addition, profile boring SB-8 was advanced to a depth of 40.5 feet bgs in the northeastern portion of the area.



Shallow Soils

Shallow borings WMU46-A through WMU46-B, WMU46-SB3, WMU46-HB1 and WMU46-HB2 were advanced in the former copper cement pond area. Shallow soil samples were also collected from deeper soil borings SB-8, WMU46-SB1, and WMU46-SB2. Copper, nickel, lead, and zinc were detected at elevated concentrations in many shallow soil samples collected from the area. For example, maximum concentrations of 23,100 mg/kg copper, 11,800 mg/kg nickel, 18,300 mg/kg lead, and 14,600 mg/kg zinc were reported in the WMU46-A through E borings. Hexavalent chromium was not detected at the majority of the sampled locations.

Deep Soils

Soil boring locations WMU46-SB2 and SB-8 were both advanced to 40 feet bgs. At location WMU46-SB2, a total chromium concentration of 48 mg/kg at a depth of 35 feet bgs, and a copper concentration of 45 mg/kg at a depth of 40 feet bgs, were slightly elevated. Nickel, lead, and zinc concentrations were generally not elevated. Hexavalent chromium was not detected in six samples collected from boring WMU46-SB2 at depths ranging from 15 to 40 feet bgs (the maximum drilled depth). Copper and nickel concentrations in the samples collected from the maximum depth of boring SB-8 (40.5 feet bgs) were 66.9 and 35.4 mg/kg, respectively. Hexavalent chromium was also not detected in four samples collected from SB-8 at depths ranging from 15.5 to 40.5 feet bgs (the maximum drilled depth).

Ferric Chloride Area

In order to stabilize the soils in the ferric chloride area (WMU18/19) prior to proposed redevelopment, shallow soils were reportedly mixed with lime to increase the pH of the soils. Analytical results for shallow soil samples collected for metals analysis from borings SB-4 through SB-6, FeCl-SB4, DHS-HB1, and WMU18/19 are illustrated on Plate 6.

Shallow Soils

Cadmium was detected at the majority of the sampled locations. A maximum concentration of 3.6 mg/kg cadmium was detected in the sample collected from the interval from ground surface to 1.5 feet bgs at location DHS-HB1. Total chromium, copper, nickel, lead, and zinc were generally elevated, with maximum concentrations (828 mg/kg total chromium, 9,660 mg/kg copper, 1,070 mg/kg nickel, 1,000 mg/kg lead, and 869 mg/kg zinc) detected at the WMU18/19 location.

Hexavalent chromium was not detected at the majority of the sampled locations and, where it was detected, it was at relatively low levels. Arsenic was also not detected in three samples collected from boring FeCl-SB4 to a depth of 11.5 feet bgs, however, it was detected in all three samples collected from boring WMU18/19. The concentration in the sample collected from 3 to 4 feet bgs was slightly elevated. pH values were variable, with a low of 3.2 at location WMU18/19 and a high of 11.41 at location SB-4, at depths between 5 and 6 feet bgs.



Deep Soils

Soil borings SB-4 through SB-6 were advanced to depths ranging from 45 to 49 feet bgs. Total chromium concentrations were generally elevated at locations SB-4 and SB-5, with sporadic elevated copper detections at those locations. Cadmium was detected in all deep soil samples collected from borings SB-4 and SB-6. Concentrations ranged from 0.12 to 0.37 mg/kg at location SB-6, and from 0.06 to 0.25 mg/kg at location SB-4. pH values were low at all three locations through the sampled intervals, ranging from 3.14 at a depth of 21 feet in boring SB-6 to 5.34 at a depth of 16 feet bgs in boring SB-4.

Hexavalent chromium was detected at relatively low concentrations at two of the three deep boring locations (SB-4 and SB-5). Maximum concentrations of 51.1 mg/kg at 25.5 feet bgs in boring SB-4, and 7.27 mg/kg at 15.5 feet bgs in boring SB-5 were reported. Hexavalent chromium was not detected in six samples collected from boring SB-6at depths ranging from 15.5 to 46 feet bgs.

Former Zinc Pond Area

The Current Conditions Report indicated that an unpaved area in the northern portion of the Site was used for zinc storage, with a bermed area containing three storage tanks or ponds (see Figure 6, Appendix E). Neutralization sludges were also reportedly deposited in a depression in the area. In 1976, 720 cubic yards of material were removed from this area and disposed at a Class 1 landfill.

Two borings, SB-1 and SB-2, were advanced to a depths of 40 and 40.5 feet bgs, respectively, in the former zinc pond area. Cadmium and hexavalent chromium were generally detected in the shallow soil samples from the borings, but were not detected in the deeper samples collected in the approximate interval from 15 to 40 feet bgs. The concentrations detected in shallow samples collected from boring SB-2 were significantly higher than the concentrations detected in SB-1.

High concentrations of several metals were detected in shallow soil samples (to 10 feet bgs) collected from boring SB-2 located in the western portion of the area. Zinc storage reportedly took place in this area. The metal detected at the highest concentration was zinc, at a concentration of 30,800 mg/kg in the sample collected from a depth of 1 feet bgs. Concentrations were also elevated in samples collected to 10 feet bgs, and declined by orders of magnitude in samples collected in the interval from 15 to 40.5 feet bgs.

Spent Container Storage Area

Soil samples were collected from two shallow soil boring locations (WMU20-A/HB2 and WMU20-B/HB1) in the SCSA at a depth of 1 to 2 feet bgs. Cadmium, total chromium, copper, nickel, and lead were detected at both locations. Maximum concentrations of 4.7 mg/kg cadmium, 1,190 mg/kg total chromium, 770 mg/kg copper, 113 mg/kg lead, and 316 mg/kg zinc were detected in boring WMU20-A/HB2.



Miscellaneous Areas

Railroad and Drainage Ditches

Shallow soil samples (1 to 2 feet bgs) were collected from six locations along the drainage ditch (DD-1 through DD-6) and six locations along the railroad tracks (RR-1 through RR-6). Cadmium, total chromium, copper, nickel, lead and zinc concentrations were elevated at the majority of the sampled locations. Hexavalent chromium was detected at three of the 12 locations (RR-1 through RR-3), at concentrations ranging from 9.0 mg/kg at RR-2 to 216 mg/kg at RR-1. pH values ranged from 4.5 to 8.7 at the 12 sampled locations.

West Parking Lot

Locations sampled in the west parking lot area (WPL-HB1 and WPL-HB2) during the Phase II RFI are illustrated on Figure 4-1 in Appendix E. Analytical results are summarized in Table 4-2 of Appendix E. Cadmium was detected at both locations at depths of 1 to 2 and 5 to 6 feet bgs. Total chromium, copper, and lead concentrations were also slightly elevated at boring location WPL-HB2 at depths of 1 to 2 and 5 to 6 feet bgs. Metals concentrations were not elevated in samples collected from depths of 9 to 10 feet bgs from both sampled locations. Hexavalent chromium was also not detected at either location.

East Parking Lot

Four locations in the east parking lot (PL-HB1 through PL-HB4) were sampled to depths of approximately 6 feet bgs during the RFI. With minor exception, metals were not detected at elevated concentrations at the four sampled locations. At location PL-HB4, copper was detected at concentrations ranging from 75 to 109 mg/kg. Maximum concentrations of 102 mg/kg nickel and 48.5 mg/kg lead were also reported at that location. Hexavalent chromium was not detected in any of the 12 samples collected from the four locations.

Relocation Sites

Six relocation site borings were advanced to characterize soils beneath locations where wastewater tanks W-1 and W-2 might be moved, if necessary, to facilitate any necessary remediation of Pond 1. Eight samples were collected for metals and pH analysis from relocation site boring RS-6, at depths ranging from 1 to 40 feet bgs. Maximum cadmium, total chromium, copper and lead concentrations in shallow samples collected at depths of 1 and 3 feet bgs were 2.0, 279, 1050, and 1590 mg/kg, respectively. In the sample collected from 1 feet bgs, a maximum nickel concentration of 536 mg/kg was detected. Elevated concentrations were generally not detected in samples collected at depths of 5.5, 10, 15, 20, 30, and 40 feet bgs. A low concentration of 2.8 mg/kg arsenic was detected in the sample collected at a depth of 20 feet bgs. As discussed below in Section 3.2.2, the sample collected from boring RS-6 at a depth of 3 feet bgs also contained the highest concentration of TCE detected in Site soils.

Soil samples to 40 feet bgs were also collected from five additional relocation site borings (RS-1 through RS-5). Cadmium, total chromium, copper, nickel, and lead concentrations in samples collected from 1 to 5 feet bgs were generally lower than



concentrations in samples collected below 5 feet bgs. Cadmium was detected at depth at two locations (3.1, 1.0, and 0.60 mg/kg at depths of 15, 20, and 30 feet bgs in boring RS-2, and 8.6 mg/kg at a depth of 15 feet bgs in boring RS-3).

Hexavalent chromium was detected at a concentration of 138 mg/kg at a depth of 3 feet bgs in boring RS-4, and was generally not detected or detected at low concentrations at the remainder of the sampled locations. Low pH was observed at depths of 1, 3, 10, and 30 feet bgs at location RS-2 (pH 3.0, 3.5, 4.6, and 5.8, respectively).

Former Drum Storage Area No. 2

One shallow soil sample was collected from former drum storage area no. 2 (WMU22) in the interval from 1 to 2 feet bgs. Cadmium, total chromium, copper, nickel, and lead were detected at concentrations of 1.5, 502, 498, 35.6, and 180 mg/kg, respectively. The pH of the sample was 4.6.

3.2.2 Chlorinated VOCs

Chlorinated VOC results for shallow and deep soil samples are illustrated on Plates 2 and 3, respectively.

Pond 1 Area

Relatively low concentrations of chlorinated VOCs were detected in boring PI-1 in samples collected from depths of 3 to 36.5 feet bgs. TCE, 1,1-DCA, MC, and acetone were detected at the location of PI-1 at concentrations ranging from 6 ug/kg (TCE) to 60 ug/kg (acetone). Only one compound (2-butanone, a.k.a. MEK) was detected at a concentration of 13 ug/kg at boring location PI-4. No other chlorinated VOCs were detected at these two sampled locations.

Former Chromic Acid UST

The largest number of individual chlorinated VOCs (TCE, PCE, 1,1-DCE, 1,1,1-TCA, chloroform, etc.) was detected at the three boring locations advanced in the area of the former chromic acid UST. The highest concentrations in the area were reported for samples collected from boring SB-7, located immediately adjacent to the former UST. Elevated concentrations of TCE (4,300 ug/kg), PCE (1,200 ug/kg), and 1,1,1-TCA (2,900 ug/kg) were detected at a depth of 20 feet bgs in the boring. Chlorinated VOCs were also detected at depths of 3.5, 5, 10, 15, 30, and 40 feet bgs in the boring. Concentrations detected in borings WMU12-SB1 and WMU12-SB2 were generally lower than the concentrations detected in SB7.

Former Fuel UST

Two soil samples for chlorinated VOC analysis were also collected from boring UST-SB7 in the former fuel UST area. MC was the only chlorinated VOC detected in the samples collected from depths of 15 feet bgs (1,100 ug/kg) and 35 feet bgs (290 ug/kg) in the boring. Samples for chlorinated VOC analysis were also collected from borings UST-SB14, UST-SB15, and UST-SB18 located outside the former fuel UST area. Two to three samples were collected from each boring in the approximate



interval from 10 to 35 feet bgs. With the exception of a low concentration (150 ug/kg) of 1,2-DCA detected at a depth of 10 feet bgs at location UST-SB14, chlorinated VOCs were not detected at these locations.

Former Copper Cement Pond Area

Samples for chlorinated VOC analysis were collected from four boring locations (WMU46-SB2, WMU46-SB3, WMU46-E, and SB-8) within the former copper cement pond area. With minor exception, chlorinated VOCs were not detected at the four sampled locations. Exceptions were MC at a concentration of 28 ug/kg at location WMU46-E, MC concentrations ranging from 26 to 55 ug/kg at location SB8, and acetone at a concentration of 22 ug/kg at SB-8.

Ferric Chloride Area

Samples for chlorinated VOC analysis were collected from four shallow soil borings in the ferric chloride area (SB-4, SB-5, FeCl-SB4, and WMU18/19). Low levels of TCE ranging from 9 to 125 ug/kg were detected at all four locations. Five additional chlorinated VOCs (PCE, 1,2-DCE, MC, acetone, and 2-butanone) were also detected at low concentrations at location FeCl-SB4. Low levels of TCE (9 ug/kg) and acetone (120 ug/kg) were detected at location WMU18/19.

Spent Container Storage Area

Elevated levels of PCE (10,000 ug/kg at a depth of 1 to 2 feet bgs) and TCE (2,600 ug/kg at a depth of 2.2 feet bgs) were detected at boring location WMU20-B/HB1. Two borings were advanced at that location, with boring WMU20-B advanced during the initial RFI and boring HB1 advanced during the Phase II RFI. Boring HB1 was advanced in order to evaluate the vertical extent of PCE detected in the initial sample. Concentrations were observed to decline to low levels (206 ug/kg PCE) in the final sample collected at a depth of 5 to 6 feet bgs. Chlorinated VOCs were also detected in all six soil gas sampling locations within the SCSA.

Miscellaneous Areas

Chlorinated VOCs were detected at elevated concentrations in one area not discussed above. The soil sample collected from boring location RS-6 at a depth of three feet bgs contained the highest concentration of chlorinated VOCs detected in site soils. A concentration of 110,000 ug/kg TCE was detected at this location, with no other VOCs detected. Foundry sand (yellow orange sand and vesicular glass) and a white material (possibly lime) were noted on the boring log in the upper four feet of the boring. A hydrocarbon odor was also noted at approximately five feet bgs. The sample was collected from the depth corresponding to the highest PID reading (140 ppm) noted during field screening with a PID. Below a depth of five feet bgs, PID readings declined to the low 20s ppm and less. Based on this ancillary information, it may be inferred that the vertical extent of contamination is limited. Considering the foundry sands observed in the shallow soils and the inferred attenuation with depth, location RS-6 is not believed to be an area of concern with respect to chlorinated VOC contamination.



3.2.3 Aromatic VOCs and TEPH

BTEX compounds were analyzed using Method 8020 for all soil samples collected during the RFI for purgeable aromatic analysis. Aromatic VOC and TEPH results for shallow and deep soil borings are illustrated on Plates 4 and 5, respectively. Within the context of this discussion, it is important to note that Sanborn Maps dated 1924 and 1925 (see Appendix B) indicate that the northeastern corner of the Site was occupied by Associated Oil Company. A crude oil tank farm consisting of a large 80,000 barrel tank and two 2,000 barrel tanks was noted on the Sanborn maps. An aerial photograph dated 1928 (see Appendix B) shows dark staining possibly associated with crude oil and other petroleum hydrocarbon releases from the tank farm in this general area.

Pond 1 Area

The aromatic VOCs toluene, ethylbenzene and total xylenes were detected at a depth of 2 feet bgs in boring PI-1 at maximum concentrations of 1,300, 60, and 410 ug/kg, respectively. The toluene concentration declined to 48 ug/kg in the sample collected at a depth of three feet bgs, with no other aromatics detected in the sample. Aromatic VOCs were not detected in the sample collected from a depth of 21.5 feet bgs in boring PI-4.

Former Chromic Acid UST

Toluene was detected in boring SB-7 at concentrations ranging from 86 ug/kg (10 feet bgs) to 29 ug/kg (15 feet bgs). Ethylbenzene and total xylenes were detected in the sample collected from a depth of 20 feet bgs at concentrations of 250 and 760 ug/kg, respectively. A concentration of 2,300 mg/kg TEPH was detected at a depth of 20 feet bgs at this location. Soil samples collected during the RFI for TEPH analysis were analyzed by Method 8015M, which did not include carbon chain speciation.

Former Fuel UST

During the RFI, a total of 11 soil borings (UST-SB1 through UST-SB11) were advanced in the immediate area of the former fuel UST to maximum depths of approximately 30 to 40 feet bgs. Four hand-auger boring locations (UST-HB1 through UST-HB5) were also advanced within the tank excavation to depths ranging from 16.5 to 18 feet bgs. During the Phase II investigation, seven additional borings (UST-SB12 through UST-SB18) were advanced in the vicinity of the former fuel UST to depths ranging from 25 to 35 feet bgs.

Elevated levels of benzene, toluene, ethylbenzene, and total xylene (BTEX) were generally detected in the borings placed within and immediately adjacent to the former UST. In general, BTEX concentrations in the Phase II borings were detected less frequently and at comparably lower concentrations than the initial UST borings.

Shallow Soils

Elevated BTEX concentrations were detected at several UST boring locations. Concentrations of 2,100 ug/kg benzene, 4,000 ug/kg ethylbenzene, and 8,000 ug/kg total xylenes were detected at depths of 10 to 10.5 feet bgs at location UST-SB2.



Concentrations of 5,000 ug/kg ethylbenzene and 14,000 total xylenes were detected at a depth of 10 feet bgs at location UST-SB1. At location UST-SB4, BTEX concentrations were 2,000, 3,000, 11,000, and 27,000 ug/kg, respectively, at a depth of 10 feet bgs. Comparable BTEX concentrations were also detected at several other UST boring locations. TEPH was generally detected at concentrations ranging from the low to high 1000s ug/kg.

Deep Soils

Elevated BTEX and TEPH were detected at the four hand-auger boring locations collected within the excavation, immediately below the location of the former fuel USTs. Maximum concentrations of 5,000 ug/kg benzene (UST-HB5), 6,000 ug/kg toluene (UST-HB2), 37,000 ug/kg ethylbenzene, 310,000 total xylenes (UST-HB2), and 16,000 mg/kg TEPH (UST-HB1) were detected at these boring locations at depths ranging from 16.5 to 18 feet bgs. BTEX and TEPH concentrations were observed to generally decline with increased depth, and were generally not detected or detected at relatively low concentrations in the deepest samples collected at depths ranging from approximately 30 to 40 feet bgs. One notable exception was the detection of an elevated concentration of benzene (1,700 ug/kg) at a depth of 37 feet bgs in boring UST-SB3. Toluene, ethylbenzene, total xylenes, and TEPH were not detected in this sample.

Former Copper Cement Pond Area Shallow Soils

Benzene was not detected in any of the shallow soil samples collected from the former copper cement pond area. Maximum detected concentrations for the other aromatic organics were 400 ug/kg toluene at SB-8 (5.5 feet bgs), and 5,100 ug/kg ethylbenzene and 14,000 ug/kg total xylenes at WMU46-SB3 (10 feet bgs). In addition, a maximum concentration of 8,500 mg/kg TEPH was detected at WMU46-A.

Deep Soils

With one minor exception (5 ug/kg at a depth of 20 feet bgs in boring WMU46-SB2), benzene was also not detected in deep soils collected from the former copper cement pond area. BTEX and TEPH concentrations were observed to generally decline with increased depth, and were generally not detected or detected at relatively low concentrations in the deepest samples collected at depths ranging from approximately 30 to 40 feet bgs.

Ferric Chloride Area

Benzene was detected at a concentration of 700 ug/kg at a depth of 15.5 feet bgs in boring SB-5 located in the ferric chloride area. Benzene was not detected in samples collected at depths of 5.5, 10.5, 35.5 and 45.5 feet bgs in the boring. A maximum concentration of toluene (380 ug/kg) was detected in boring SB-6 at a depth of 6 feet bgs. Ethylbenzene and total xylenes maximum concentrations were 70 ug/kg in boring SB-5 and 220 ug/kg in boring FeCl-SB4, with both samples collected at depths of 5.5 feet bgs.



Miscellaneous Areas

Railroad and Drainage Ditch Areas

Shallow soil samples were collected from locations DD-2 and RR-5 at depths of two feet bgs. Benzene, toluene, ethylbenzene, and total xylenes were not detected in the two samples. TEPH was detected at location DD-2 at a concentration of 5,400 mg/kg.

Relocation Site

Aromatic VOCs and TEPH were detected at elevated concentrations in two areas not discussed above. Elevated concentrations of 9,000 ug/kg ethylbenzene, 43,000 ug/kg total xylenes, and 460 mg/kg TEPH were detected at a depth of 3 feet bgs at the location of boring RS-6, a short distance west of the former chromic acid UST. TEPH was not detected in the sample collected from 20 feet bgs (aromatic VOCs were not analyzed). This was the highest reported detection for total xylenes of all locations sampled at the Site for aromatic VOC analysis. This was also the location where the highest chlorinated compound concentrations were detected.

3.2.4 PCBs

Shallow soil samples for PCB analysis were collected from several areas during the initial and Phase II RFI investigations. PCB sampling results from the initial investigation are summarized in Table 4-5, results from the Phase II investigation are summarized in Table 4-6. Both tables are provided in Appendix E.

Pond 1 Area

One PCB, aroclor 1260, was detected at a concentration of 1,100 ug/kg at a depth of 2 feet bgs in boring PI-1.

Former Chromic Acid UST

Aroclor 1260 was detected at a concentration of 1,700 ug/kg in boring SB-7 at a depth of 3.5 feet bgs.

Former Copper Cement Pond Area

PCBs were not detected in a sample collected from boring SB-8 at a depth of 5.5 feet bgs.

Ferric Chloride Area

Soil samples collected from six borings in the ferric chloride area contained the highest concentrations of PCBs of all soil samples collected at the Site. Aroclor 1260 concentrations ranged from 60 to 80,000 ug/kg, and were observed to generally decline with increased depth. Aroclor 1251 was detected in only one sample (FeCI-SB7 at a depth of 11 feet bgs) at a concentration of 100 ug/kg.

Miscellaneous Areas .

Drainage Ditch Area

Aroclor 1260 was detected at two drainage ditch locations, DD-1 at a concentration of 880 ug/kg and DD-6 at a concentration of 200 ug/kg. The samples were collected from approximately 1 to 2 feet bgs.



West Parking Lot

Aroclor 1260 was detected in both parking lot borings (WPL-HB1 and WPL-HB2) and at all sampled depths. Concentrations ranged from 1,100 to 13,000 ug/kg. The concentrations were observed to decline with depth.

East Parking Lot

Aroclor 1260 was detected at a concentration of 3,000 ug/kg at a depth of 1 foot in boring PL-HB1. The concentration declined to 17 ug/kg in the sample collected from a depth of 5 to 6 feet bgs in the boring.

3.2.5 Semi-Volatile Organics

Samples for semi-volatile organics analysis were collected from a limited number of boring locations. Analytical results are summarized in Table 4-6, Appendix E. 2-methylnapthalene was detected at a concentration of 26,000 ug/kg at a depth of 5.5 feet bgs in boring SB-8 located in the former copper cement pond area. 1,2,4-trichlorobenzene was detected at a concentration of 1,200 ug/kg at a depth of 5.5 feet bgs in boring FeCl-SB4. Pyrene was detected at a concentration of 1,300 ug/kg in the interval from 1 to 2 feet bgs in boring WMU18/19, which was also located in the FeCl area. Di-n-butyl phthalate and bis (2-Ethyl-hexyl phthalate were detected at concentrations of 400 and 410 ug/kg, respectively, at boring locations DD-5 and DD-6.

3.3 Groundwater

Based on monitoring data acquired since 1985, there are basically three groundwater contaminant plumes underlying the PTI site. The plumes consist of hexavalent chromium, aromatic organics, and chlorinated solvents. The following discussion describes the occurrence and distribution of groundwater contaminants based primarily on the more recent quarterly sampling results. During preparation of this SCM, all historical groundwater quality data were input into the project's database. Tables summarizing VOCs, metals, and pH results from 1989 to the present are provided in Appendix F as Tables B-1 and B-2. Beginning in July 2001, analytical results have been provided electronically by the laboratory and input directly into the project's Access database. Historical data prior to July 2001 were input manually using historical analytical reports. Where analytical results are not indicated in Tables B-1 and B-2, either the analytical reports were not available for review and inputting or the compound was not analyzed. The historical analytical results were input into the database in order to generate the time series plots provided in Appendix F.

3.3.1 **Metals**

Routine quarterly groundwater monitoring at the PTI facility has generally included analysis for cadmium, hexavalent chromium, total chromium, and copper.

Hexavalent and Total Chromium

During the October 2004 sampling event, hexavalent chromium was detected in 6 of the 12 sampled wells (due to lowering water levels, wells MW-01S and MW-16 contained an insufficient amount of water and were not sampled during October

2004) and total chromium was detected in 5 of the 12 sampled wells. Well MW-4 contained the highest detected concentration of hexavalent and total chromium (3.7 and 2.5 mg/l, respectively). The concentration in well MW-04 showed a significant decline (approximate order-of-magnitude) during October 2004 compared to the previous four quarters. Hexavalent chromium concentrations during October 2004 ranged from 0.001 mg/l (MW-15D) to 2.6 mg/l (MW-14S) in the remaining sampled wells. Concentrations of total chromium in the remaining sampled wells ranged from 0.006 mg/l in well MW-6D to 1.2 mg/l in well MW-14S. Historically, the highest hexavalent and total chromium concentrations have been detected in well MW-4. The primary source of the chromium is likely the former chromic acid UST, which is located upgradient from the locations (MW-4 and MW-9) where elevated concentrations have historically been detected.

Hexavalent and total chromium concentrations and groundwater elevations in well MW-4 during the period from January 1989 to August 2004 are illustrated on the time series plots in Appendix F. Concentrations of hexavalent chromium generally decreased from July 1989 (120 mg/l) to July 1993 (1.8 mg/l), while groundwater elevations increased. From July 1993 to approximately early 2001, hexavalent chromium concentrations have fluctuated while groundwater elevations have remained fairly constant. From mid-2001 through October 2004, water levels have exhibited a generally steady decline, while hexavalent chromium concentrations have remained fairly constant.

Monitoring performed at the facility since 1985 on a generally quarterly basis has indicated that the hexavalent and total chromium plumes are not migrating off-site.

Cadmium and Copper

During the October 2004 sampling event, cadmium was detected in three wells at concentrations ranging from 0.006 (MW-14S) to 0.14 mg/l (MW-04). Cadmium has consistently been detected only in well MW-4. The time series plots also illustrate the concentrations of cadmium detected in well MW-4 and groundwater elevations during the period from January 1989 to October 2004. Cadmium concentrations have fluctuated considerably in well MW-4 throughout the monitored period.

Copper was detected at a concentration greater than the reporting limit in one well (MW-14S at a concentration of 0.031 mg/l) during the October 2004 sampling event. This concentration did not exceed the secondary MCL of 1.3 mg/l. Historically, with the exception of well MW-14S during one sampling event (October 1990), copper has not been detected in site wells at concentrations in excess of the secondary MCL.

3.3.2 Chlorinated Solvents

Chlorinated solvents detected most frequently and at elevated concentrations include TCE, 1,1-DCE, 1,1-DCA, and 1,1,1-TCA. TCE was detected in all 12 of the groundwater monitoring wells sampled during October 2004. The highest concentration of TCE (190ug/l) was detected in well MW-3 located along the northern boundary of the site, with the second highest concentration (180 ug/l) detected in



well MW-11, also located along the northern boundary of the site. The TCE at locations MW-3 and MW-11 likely originated from off-site upgradient source(s). TCE was also detected at elevated concentrations at locations MW-4 (160 ug/l) and MW-14S (160 ug/l). These two wells are located downgradient of the former chromic acid UST, where elevated levels of chlorinated VOCs have been detected in subsurface soils.

Groundwater samples from selected wells (MW-15, MW-4, MW-4A, MW-6D, MW-9, MW-11 and MW-15D) were analyzed for 1,4-dioxane during July and October 2001. The highest concentrations (130 and 140 µg/L) were detected in upgradient shallow well MW-1S during July and October 2001, respectively. The next highest concentrations were detected in MW-4 (16 and 37 ug/l) and MW-9 (18 and 75 ug/l) during July and October 2001, respectively. The concentrations of 1,4-dioxane in MW-11, located adjacent to the northern boundary of the Site, were 5.1 and 12 ug/l during July and October 2001, respectively. Concentrations in the three deep wells were less than 1 ug/l during both sampling events. A summary of 1,4-dioxane results are provided in Appendix F.

3.3.3 BTEX

During the October 2004 sampling event, low levels of aromatic organics were detected in five wells. Benzene was detected in four of the five wells at concentrations ranging from 1.3 ug/l (well MW-4 duplicate) to 0.59 ug/l (MW-15S). Ethylbenzene was detected in one well (MW-11) at a concentration of 29 ug/l.

A BTEX plume originating from off-site upgradient sources (e.g., Pilot Chemical) has frequently been observed in wells located along the northern boundary of the site during historical sampling events. The plume typically migrates towards the southwest and generally impacts wells located in the western portion of the site. The one exception is well MW-16, which was installed during the RFI specifically to monitor the area immediately downgradient of the former fuel USTs. Aromatic VOCs detected at this location likely originate from the former fuel UST area.

3.3.4 Appendix IX Parameters

Initially in December 2002, and thereafter on an annual basis (October 2003 and October 2004), four wells (MW-4, MW-7, MW-11, and MW-14S) were sampled for Appendix IX parameters (organochlorine and organophosphorus pesticides, chlorinated herbicides, polychlorinated biphenyls [PCBs], VOCs, semi-VOCs, Title 22 metals, hexavalent chromium, total cyanide, sulfide, dioxins and furans). With the exception of the parameters discussed above in Sections 3.3.1 through 3.3.4 which are part of the routine groundwater monitoring program, the remainder of the Appendix IX parameters were either not detected or were detected at relatively low concentrations (see Tables G-2 and G-3 in Appendix F) and are not believed to be COCs for the Site. Annual monitoring reports and Appendix IX sampling results are currently included in the October quarterly sampling reports as an appendix.



3.3.5 Correlation between Water Levels and Water Quality

Time series plots indicate that higher seasonal (i.e., during summer months) water levels generally resulted in lower concentrations of hexavalent chromium in shallow well MW-04. These decreases indicate that rises in water levels generally had a dilutionary affect on the dissolved constituents, as opposed to increasing dissolution of contaminants from impacted soils in the area.

Similarly, the time series plots generally indicate that higher concentrations of hexavalent chromium in shallow well MW-04 occur during seasonally lower water levels around January of each year. This trend suggests that metals concentrations are concentrated as groundwater levels drop, and diluted as levels rise.

3.4 Surface Water

Arrows depicting the direction of storm water flow during rainfall events are provided on Plate 1. The locations of storm water retention features (e.g., containment berms, collection wall, etc.) are also illustrated on Plate 1. All storm water falling within the boundaries of the site is collected and processed in the facility's wastewater treatment system.

Four surface water samples were collected in 1991 during a storm event (CDM, 1991). Three of these samples were collected from a drainage site adjacent to the Site, including one upstream, one downstream, and one near the center of the site along the drainage. Results for hexavalent chromium, total chromium, iron, and lead were all below detection limits. The downstream location had a cadmium concentration of 0.0057 mg/L. Nickel was detected at the middle and downstream locations at concentrations of 0.3 mg/L and 0.41 mg/L. Copper and zinc were detected at all locations with concentrations between 0.034 and 0.81 mg/L and 0.22 to 0.72 mg/L respectively. Laboratory measurements of pH ranged between 6.8 and 8 (CDM, 1991). Analytical results are summarized in Table 4-2, Appendix E.

A surface water sample was collected in December 2001 from an on-site stormwater sump. This sample was analyzed for pH, total suspended solids, total cyanide, oil and grease, and other constituents. Results indicated that pH was 7.60, and nominal concentrations of cyanide, ammonia, aluminum, iron, chromium, copper, and nickel were detected in the sample. The analytical report is provided in Appendix G.

3.5 Areas of Concern and Potential Constituents of Concern

Organic compounds are present in soil gas, and organic and inorganic constituents are present in soils and groundwater underlying the Site. Based on field investigation results and groundwater monitoring performed to date, several AOCs have been identified at the Site. The locations of these AOCs are illustrated on Plate 1. A tabular summary of AOCs and potential COCs is provided in Table 3-1.

Chlorinated VOCs are not naturally occurring compounds and are listed as potential COCs on the table where detected. Owing to the former fuel UST at the facility, all detections of BTEX and TEPH will also be considered potential COCs where detected.

Metals (cadmium, total chromium, copper, nickel, lead and zinc) detected in site soils at concentrations that appear to be elevated are also listed on the table. As previously discussed, although there are certain limited conditions under which hexavalent chromium may occur naturally, it is unlikely that the concentration of hexavalent chromium (60.5 mg/kg) detected at a depth of 30 feet bgs at the location of background boring BG-2 is naturally occurring. Therefore, as shown on Table 3-1, hexavalent chromium is considered a COC at any location where it is detected.

Areas of Concern and Potential Constituents of Concern

AOC	Media	Chiorinated VOCs	BTEX and TEPH	Metals	Semi-Volatile Organics	PCBs
Pond 1 Area	Soil	MC, acetone, 2-butanone, TCE, 1,1-DCA	TEX	Cd, Cr+6, Cr, Cu, Ni, Pb, Zn, As		arochlor 1260
Former Chromic Acid UST	Soil	TCE, PCE, 1,1-DCA, 1,2-DCE, 1,1,1-TCA, CFM, MC, acetone	TEX,TEPH	Cd, Cr+6, Cr, Cu, Ni, Pb, Zn, As		arochlor 1260
Former Fuel UST Area	Soil	MC, 1,2-DCA	BTEX, TEPH	As		
Former Copper Cement Pond Area	Soil	MC, acetone	TEX, TEPH	Cd, Cr, Cu, Ni, Pb, Zn	2-methyl napthalene	
Ferric Chloride Area	Soil	TCE, PCE, 1,2-DCE, MC, Acetone, 2-butanone, 2,4-TCB	BTEX	Cd, Cr, Cu, Ni, Pb, Zn, As	 	arochlor 1260
Former Zinc Pond Area	Soil			Cd, Cr, Cu, Ni, Pb, Zn, As		
Spent Container Storage Area	Soil	TCE, PCE		Cd, Cr, Cu, Ni, Pb		
Miscellaneous Areas	1					
Railroad and Drainage Ditches	Soil		TEPH	Cd, Cr+6, Cr, Cu, NI, Pb, Zn		arochior 1260
West Parking Lot	Soil			Cd, Cr, Cu, Pb		arochlor 1260
East Parking Lot	Soil			Cr. Cu, NI, Pb		arochior 1260
Relocation Sites	Soil	TCE	EX	Cd, Cr+6, Cr, Cu, Ni, Pb, Zn		arochior 1260
Former Drum Storage Area No. 2	Soll			Cd, Cr, Cu, Ni, Pb		
NW Quadrant of the Site	Soll Vapor	VC, CA, DCM, trans-1,2-DCE, 1,1-DCA, cls-1,2-DCE, CFM, 1,1,1-TCA, TCE, PCE, Freon 11, Freon 113	ВТЕХ			
Site-Wide	Groundwater	PCE, TCE, 1,1-DCE, 1,2-DCA, cle-1,2-DCE, CCH, MC, CFM	BTEX	Cd, Cr+8, Cr	1,4-dioxane	

PCE - tetrachloroethene TCE - trichlorosthene MC - methylens chlorids

Cu - copper

1,1- and 1,2-DCE - 1,1- and 1,2-dichloroethene

2,4-TCB - 2,4-trichlorobenzene

BTEX - benzene, toluene, hthylbenzene, xylenes TEPH - total extractable petroleum hydrocarbons

Cd - cedmium

Cr - ah-omum VC - vinyl chloride CFM - chloroform

PCBs - polychiorinated biphenyle

CA - chloroethane 1,1- and 1,2-DCA - 1,1- and 1,2-dichloroethane CVOCs - chlorineted voletile organic compounds As - arsenio

Cr+6 - hexavalent chromlum

Ni - nickel Pb - lead Zn - zinc

DCM - dichloromethane CC14 - perbon tetrachloride

1,1,1-TCA • 1,1,1-trichloroethane

Note: 4 an individual COC listed above is shown in Bold, then it has been determined in Section 4 to be a CQC for the area and media indicated,

Section 4 Contaminant Sources and Fate and Transport

This section is organized according to the AOCs listed in Table 3-1. Within each AOC, each type of potential COC (volatile organics, metals, TEPH, etc.) for each affected media (soil gas, soil, and groundwater) is discussed. Soil gas is discussed for those AOCs where soil gas samples were collected. Groundwater is discussed from a site-wide perspective in Section 4.9.

4.1 Pond 1

Volatile organic compounds (both chlorinated and aromatic organics) and metals were detected in subsurface soils underlying Pond 1. In order to evaluate whether Pond 1 was a source for the constituents observed in soils underlying the unit, the following additional information is provided regarding the operation of Pond 1.

As discussed previously, Pond 1 was constructed in 1975 by adding 6-inches of reinforced concrete over Pond 8 and extending the walls. Pond 8 was a former wastewater treatment pond in use prior to 1972 or 1974, and was not a regulated unit. According to Kleinfelder's 1986 Environmental Assessment Report, the contents of Pond 1 varied only slightly during its 10 years of operation, and were generally maintained between pH 6 and 13. In 1985, use of the pond for direct treatment was discontinued and the pond was drained and cleaned. No visible signs of cracks, leakage, or chemical degradation were observed. The report also noted that the high pH of the pond precipitated gypsum upon the pond walls and bottom, further reinforcing the pond's seal. The pond is currently used as secondary containment for wastewater treatment tanks W-1 and W-2.

4.1.1 **VOCs**

Chlorinated VOCs

As described in Section 3 and shown on Plates 2 and 3, low levels (i.e., less than 100 ug/kg total chlorinated VOCs) of several chlorinated VOCs were detected in shallow and deep soils underlying the Pond 1 area. As illustrated on Plates 2 and 3, the maximum concentrations (26 ug/kg methylene chloride and 60 ug/kg acetone) were observed in the shallowest sample collected from a depth of three feet bgs. Concentrations in samples collected at depths of 7, 27, and 36.5 feet bgs were lower (i.e., maximum 14 ug/kg MC in the sample collected from a depth of 36.5 feet bgs) and were generally comparable to each other. Chlorinated VOCs were not detected in the soil gas sample collected from a depth of five feet bgs in soil gas boring SV-19 located adjacent to the southeast corner of Pond 1; however, concentrations up to 240 ug/l 1,1-DCA and 280 ug/l freon 113 were detected in the sample collected from 18 feet bgs.



Considering that only four individual chlorinated VOCs were detected at low concentrations in soils underlying Pond 1 and the 10-year period that Pond 1 was in operation, PTI believes it is unlikely that Pond 1 was the source of the chlorinated VOCs underlying Pond 1 Concentrations would be expected to be much higher and detected with greater frequency if Pond 1 were the source. No information is available for Pond 8; however, it is possible that Pond 8 (which did not include the additional six-inch thickness of reinforced concrete and extended walls) was the source of the observed low levels of contamination. An additional source of the low levels of chlorinated VOCs detected in the samples collected from depths of 27 and 36.5 feet bgs may also have been lateral migration from the former chromic acid UST area, which is a known source for VOCs, as discussed in Section 4.2 below. The soil gas detections at 18 feet bgs may also be attributable to lateral migration from the former chromic acid tank area, or adsorption of vapors that have "off-gassed" from groundwater.

As discussed above, the available data are subject to varying interpretations. If additional data are determined to be necessary in order to evaluate, select, and implement Corrective Action, those data will be collected.

Aromatic VOCs

As shown on Plates 4 and 5, aromatic VOC concentrations followed the same trend described above. The primary difference consisted of elevated levels of toluene (1,300 ug/kg) and xylenes (410 ug/kg) detected in the initial sample collected from boring PI-1 at a depth of two feet bgs (this sample was not analyzed for chlorinated VOCs, so no comparison can be made with chlorinated VOC concentrations). A low level of ethylbenzene (60 ug/kg) was also detected in the sample.

Concentrations declined significantly in the sample collected from a depth of three feet bgs (48 ug/kg toluene, and xylenes were not detected), and were comparable to the observed chlorinated VOC concentrations. The large decline in concentration indicates that the source was relatively minor. Deeper soil samples underlying Pond 1 were not submitted for aromatic VOC analysis; however, aromatic VOCs were not detected in the sample collected at a depth of 21.5 feet bgs from boring PI-4, located approximately 15 feet north of Pond 1.

For the reasons discussed above regarding chlorinated VOCs, Pond 1 is not believed by PTI to be a source of aromatic VOCs to the subsurface environment. There are a variety of historical activities that may have resulted in the aromatic VOC and TEPH contamination observed at the Site. As shown on Plate 1, foundry sands are extensive in shallow soils in the northern portion of the facility, north of the east-west road. In addition, large-scale historical bulk oil storage operations were ongoing in the immediate vicinity of the Site for a minimal 25-year period (from approximately the early 1920s to the late 1940s). As discussed above, the available data are subject to varying interpretations. If additional data are determined to be necessary in order to evaluate, select, and implement Corrective Action, those data will be collected.

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4.1.2 Metals

All seven metals COCs (arsenic, cadmium, chromium, hexavalent chromium, copper, nickel, lead, and zinc) were observed at elevated concentrations in both shallow and deep soils underlying Pond 1 see Plates 6 and 7). Several sources are possible for the observed contamination, in particular Pond 1 or its predecessor, considering its use for primary wastewater treatment during an approximate 10-year period. As discussed above, the observed contamination may have resulted from operation of the prior wastewater treatment pond (Pond 8). In addition, Pond 1 is located within the portion of the facility where foundry sands were observed in shallow soils at a large number of the soil boring locations (see Plate 1). It is not possible to distinguish whether the observed shallow metals contamination resulted from leaks from the wastewater treatment pond, or were derived from the foundry sands. The high pH observed in shallow soils underlying the pond indicates that wastewater treatment may have contributed to the observed contamination.

The 1986 Environmental Assessment evaluated chromium and pH values in soils underlying Pond 1 and concluded that Pond 1 was not the source. This determination was based on chromium concentrations which generally increased with depth, and pH values which also generally decreased with increased depth. The report concluded that lateral migration from the former chromic acid UST through the permeable soils of the unsaturated Gage aquifer (at approximate depths of 15 to 30 feet bgs) was the likely source. The pH of the former chromic acid UST was in the range of 1 to 3, whereas the pH of Pond 1 was maintained between 6 and 12. Samples with low pH values, therefore, may be traced back to the former chromic acid UST and not Pond 1.

The same decreasing pH trend was generally observed in many of the subsurface soil samples collected during the RFI investigation, lending support to the concept for lateral migration from the former chromic acid UST area. With regard to metals concentrations, however, there is no clear correlation between concentrations and depth. In general, shallow soils underlying Pond 1 have higher metals concentrations than deeper soils. In several instances, elevated metals concentrations were observed in the unsaturated Gage aquifer soils that also correlated to low pH. The lack of an observed trend would appear to indicate multiple sources may exist for the metals contamination observed below Pond 1. Foundry sands containing elevated metals were observed in shallow samples collected from many locations north of the east-west road. Given the location of Pond 1 north of the road, it is reasonable to assume that foundry sands were also present in this area.

In summary, metals contamination beneath Pond 1 is attributable to several possible sources: foundry sands, lateral migration from the former chromic acid UST area, and former Pond 8. While Pond 1 cannot be ruled out as a possible source, for the reasons stated above Pond 8 is believed to be a more likely source than Pond 1. Because Pond 1 can not be ruled out as a possible source, Table 3-1 indicates (by bold type) that Pond 1 may be a source of metals contamination to the subsurface.



4.2 Former Chromic Acid UST

VOCs and metals were detected in soils underlying the former chromic acid UST.

4.2.1 VOCs

Chlorinated VOCs

As previously discussed, an extensive subsurface soil investigation was performed in the area of the former chromic acid UST during the mid 1980s. RFI profile boring SB-7 was located immediately adjacent to the former UST. Seven samples for VOC analysis were collected from the boring at depths ranging from 3.5 to 40 feet bgs. Samples collected from the boring, therefore, provide a good indication of the vertical distribution of chlorinated VOCs in subsurface soils underlying the former chromic acid UST.

Seven individual chlorinated VOCs were detected in the soil samples collected from boring SB-7. The highest concentrations were detected in samples collected from depths of 3.5 feet bgs (silt) and 20 feet bgs (sand). Comparatively lower concentrations were detected in the samples collected from depths of 30 and 40 feet bgs. The lithologic materials in these deeper samples consisted of a combination of sandy silt, silty sand, and silty clay.

Based on number of individual detected chlorinated VOCs and elevated levels observed in the subsurface at location SB-7, the former chromic acid UST is considered to be a potential source of chlorinated VOC contamination. The subsurface lithology (sand in the approximate interval from 20 to 31 feet bgs with a minimum 10-feet thick underlying silty clay) at the location also favors the lateral transport of contaminants.

Aromatic VOCs

A limited number of samples from boring SB-7 were submitted for aromatic VOC analysis (10, 15 and 20 feet bgs). Samples were not collected for aromatic VOC analysis at depths shallower than 10 feet bgs. Comparable to chlorinated VOCs, the highest concentration was detected in the sample collected from a depth of 20 feet bgs. The aromatic VOC contamination appears to correlate to chlorinated VOCS, and indicates that the former chromic acid UST may also have been a source of aromatic VOC contamination.

4.2.2 Metals

High metals concentrations were detected in all samples collected from boring SB-7 located adjacent to the former chromic acid UST. In addition, low pH values were reported for all samples with the exception of the shallowest (3 feet bgs) and the deepest samples (40.5 feet bgs). These findings indicate that the former UST was a probable source of the observed metals contamination. As previously discussed, contamination originating from the former UST likely migrated laterally to the Pond 1 area.



4.3 Former Fuel UST

4.3.1 VOCs

Chlorinated VOCs

Several UST boring locations in areas surrounding the former fuel UST were sampled for chlorinated VOCs. With one exception, chlorinated VOCs were either detected at relatively low concentrations (e.g., 150 ug/kg 1,2-DCA at a depth of 10 feet bgs in boring UST-SB14) or were not detected. The exception was boring UST-SB7, which was a slant boring to the northwest. MC was detected in the boring at concentrations of 1,100 and 290 ug/kg at depths of 15 and 35 feet bgs, respectively. MC was detected in the majority of the samples collected from boring SB-7 which was located northwest of the former fuel UST and adjacent to the former chromic acid UST. There is no information to suggest that chlorinated organics were stored in the fuel USTs. The former fuel USTs, therefore, are not believed to be a source of chlorinated VOC contamination.

Aromatic VOCs and TEPH

Elevated levels of aromatic VOCS (all four BTEX constituents) and TEPH were detected in the former fuel UST area. The highest concentrations were generally observed in both shallow soils and in the permeable sediments of the unsaturated Gage aquifer. Relatively low concentrations or non-detects were generally observed in the deepest samples collected from the aquitard underlying the Gage aquifer. The former fuel UST is believed to be the primary source for the observed contamination. As was observed in the former chromic acid UST area, the contamination appears to have migrated laterally through the Gage.

Metals

Analysis for metals was not performed on any of the samples collected from the UST soil borings, with the exception of slant boring UST-SB7. Three samples were collected for chromium and arsenic analysis, and the arsenic concentration in the deepest sample collected from 40.5 feet bgs slightly exceeded the on-site average concentration. Because of the depth of the sample, arsenic is not believed to be a COC in the former fuel UST area. There is also no information to indicate that the former fuel UST area was a source of metals contamination.

4.4 Former Copper Cement Pond Area

4.4.1 VOCs and Semi-VOCs

Chlorinated VOCs

Five borings in the former copper cement pond area were analyzed for chlorinated organics. At all sampled locations, chlorinated organics were either not detected or were detected at relatively low concentrations (i.e., less than 100 ug/kg). Methylene chloride and acetone, which are common laboratory contaminants, were the only chlorinated VOCs detected. The former copper cement pond area, therefore, is not believed to be a source of chlorinated VOC contamination.

Aromatic VOCs and TEPH

Aromatic VOCs (with the exception of benzene) and TEPH were generally detected at elevated concentrations throughout the former copper cement pond area. Based on the elevated concentrations and number of detections, the area is believed to be a source of aromatic VOC and TEPH contamination. Based on the vertical distribution of contaminants which shows a general concentration increase in the permeable sediments of the unsaturated Gage aquifer, it appears that the former fuel USTs also contributed to the observed contamination in this area. Concentrations generally declined in samples collected from the underlying aquitard.

An unknown third source (possibly from the nearby historical oil fields or above ground bulk oil storage tanks) is also indicated based on review of the boring log for WMU46-SB2. At this location, silty clay was observed in three samples collected to a depth of 10 feet bgs. A black, tarry, oily sand saturated with product was observed just below the silty clay at an approximate depth of 11 feet bgs. The depth of saturation is higher than expected if the former fuel UST were the source. In addition, saturation was not observed in borings located closer to the former fuel UST, lending support to the possibility of an unknown third source.

The semi-VOC 2-methylnaphthalene was detected at a concentration of 26,000 ug/kg at a depth of 5.5 feet bgs in boring SB-8. No other semi-VOCs were detected in the sample, and the source of this contamination is unknown.

4.4.2 Metals

Metals (with the exception of hexavalent chromium, which was detected below the prediction limit and arsenic which was not analyzed) were detected at elevated concentrations throughout the former copper cement pond area. The area, therefore, is believed to be a source of metals contamination. Concentrations detected in shallow soils to depths of approximately 5 and 6 feet bgs were generally much higher than concentrations detected in deeper samples. The ponds were relatively shallow and did not extend more than a foot or two below grade. Based on evaluation of the results and vertical distribution and the at-grade to slightly below grade construction of the ponds, the contamination appears to be primarily limited to the finer-grained shallow sediments of the Bellflower aquitard.

4.5 Ferric Chloride Area

4.5.1 **VOCs**

Chlorinated VOCs

Several shallow soil borings in the ferric chloride area were analyzed for chlorinated VOCs. TCE was detected at all sampled locations, with relatively low levels (maximum 110 ug/kg TCE at 5.5 feet bgs) of six individual chlorinated VOCS detected at the location of boring FeCl-SB4. With the exception of a low concentration of MC (8 ug/kg), chlorinated VOCs were not detected in the final sample collected at a depth of 11 feet bgs at that location. As discussed previously, shallow soils in the area were mixed with lime years ago in preparation for proposed redevelopment. As

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indicated on the boring logs, time was observed at most of the boring locations advanced in the ferric chloride area. Shallow soils throughout the area have been disturbed and it is possible that soils were imported from other areas. Based on the low concentrations detected in the shallow soils and absence of any activities which may have used chlorinated solvents in this area, the area does not appear to be a source of chlorinated VOC contamination.

Aromatic VOCs

Aromatic VOCs were detected at slightly higher concentrations than the chlorinated VOCs discussed above. Based on the distribution and concentrations of the contaminants, the area does not appear to be a source of aromatic VOC contamination.

4.5.2 Metals

Elevated metals (with the exception of hexavalent chromium which was not detected above its prediction limit) were detected at the majority of the locations sampled within the ferric chloride area. Concentrations were generally more elevated in shallow soils, however, elevated concentrations were also observed in deep samples. Based on the lateral and vertical distribution of the various metals, and low pH values observed to the maximum sampled depth, the area is believed to be a potential source area for the observed metals contamination.

4.5.3 PCBs

PCBs were analyzed at five soil boring locations in the ferric chloride area. One PCB (aroclor 1260) was consistently detected at all locations at elevated concentrations. Concentrations generally were most elevated in shallow samples collected at depths of 1 to 5 feet bgs, and declined rapidly with depth. Based on the lateral extent and elevated concentrations, the ferric chloride area is a probable source area for the observed PCB contamination. There is no evidence that PTI ever used PCBs at the Site. Therefore, the detected PCBs are likely associated with historical activities in the area, and are not believed to be associated with current or historical chemical facility activities. As indicated on the 1924 and 1925 Sanborn Maps, the ferric chloride area bordered the former Pacific Electric Railway Company right-of-way, and a Pacific Electric Railway Company substation was located to the west of the ferric chloride area.

In order to evaluate the potential threat to groundwater from PCBs detected in shallow soils in the ferric chloride area (which was disturbed to an approximate depth of 8 to 10 feet bgs), a groundwater sample for PCB analysis will be collected from well MW15S during the July 2004 quarterly sampling event. Well MW15S is located directly downgradient of the ferric chloride area. The result will be included and discussed in the July 2004 quarterly sampling report.

4.6 Former Zinc Pond Area

High concentrations of metals (arsenic, cadmium, chromium, copper, nickel, lead, and zinc) were detected in shallow soils to depths of 10 feet bgs at the location of boring SB-2. The highest reported metal concentration was zinc, which was detected at 30,800 mg/kg in the sample collected at a depth of 1 foot bgs. Concentrations were observed to decline orders of magnitude in samples collected from 15 to 40.5 feet bgs. Based on the high surficial concentrations, notably zinc, the former zinc pond area is a probable source for the observed metals contamination. The higher concentrations are generally limited to the shallow relatively fine-grained soils of the Bellflower aquitard, and do not appear to have migrated to the underlying coarser-grained unsaturated Gage aquifer.

4.7 Spent Container Storage Area (SCSA)

4.7.1 VOCs

Elevated levels of PCE (10,000 ug/kg at a depth of 1 to 2 feet bgs) and TCE (2,600 ug/kg at a depth of 2.2 feet bgs) were detected at one of the two shallow boring locations within the SCSA (WMU20-B/HB1). Concentrations were observed to decline to low levels (206 ug/kg PCE and TCE was not detected) in the final sample collected at a depth of 5 to 6 feet bgs. Chlorinated VOCs were detected in all six soil gas sampling locations within the SCSA. Based on the use of the area for storage of spent containers and detections of chlorinated VOCs in both soil and soil gas samples collected within the area, the SCSA is believed to be a possible source area for chlorinated VOCs. Additional investigation west and south of this area has been recommended as part of a proposed Phase II soil gas investigation.

4.7.2 Metals

Elevated metals (cadmium, chromium, copper, nickel and lead) were detected in two shallow soil samples collected from the SCSA. Given the location of the SCSA in the northern portion of the Site where foundry sands were generally detected, the elevated metals be attributable to the foundry sands. Lithologic logs were not prepared for the two shallow borings; therefore, the presence of foundry sands at those locations could not be confirmed. Based on the limited data, it is not possible to determine whether the area is a possible source for the observed metals contamination.

4.8 Miscellaneous Areas

4.8.1 Railroad and Drainage Ditches

TEPH

An elevated concentration of TEPH (5,400 mg/kg) was detected in the interval from 1 to 2 feet bgs at the location of shallow boring DD-2 (northern drainage ditch). There are insufficient data to determine whether the drainage ditch is a source of the detected TEPH contamination. Given the nature of the drainage ditch and track areas,



it is possible that the shallow observed contamination originated from an off-site source(s).

Metals

Elevated metals concentrations were detected in shallow soil samples collected from 12 locations in the north and south drainage ditches, and from the railroad track area. As discussed in Section 5 of the Current Conditions Report, numerous discharges were noted along the railroad tracks south of rainwater tank 3. The drainage ditch and railroad track areas, therefore, are likely sources of the observed contamination.

PCBs

One PCB (aroclor 1260) was detected at low concentrations (maximum 880 ug/kg) in shallow soils at two drainage ditch locations (DD-1 and DD-6). As previously discussed, historical activities in the area are a possible source for the observed contamination.

4.8.2 West Parking Lot

Metals

Four metals (cadmium, chromium, copper, and lead) were detected at slightly elevated concentrations in shallow samples (1 to 2 and 5 to 6 feet bgs) from two sampled locations in the west parking lot area. Based on the relatively low concentrations and lack of exceedences in samples collected in the interval from 9 to 10 feet bgs, the area is not believed to be a source for metals contamination.

PCBs

One PCB (aroclor 1260) was detected at elevated concentrations at both locations and all sampled depths, however, concentrations also declined rapidly with depth. As previously discussed, the detected PCBs are likely associated with historical activities in the area, and are not believed to be associated with current or historical chemical facility activities.

4.8.3 East Parking Lot

Metals

Four metals (chromum, copper, nickel and lead) were detected at slightly elevated concentrations in samples collected from the east parking lot. Copper, at a maximum concentration of 170 mg/kg, was detected at the highest concentration in a sample collected from 0.5 to 1 feet bgs at location PL-HB1. Copper declined to below its prediction limit in the two subsequent samples (3 to 4, and 5 to 6 feet bgs) collected at that location. Based on the relatively low concentrations, the east parking lot is not believed to be a source of metals contamination.

PCBs

One PCB (aroclor 1260) was detected at an elevated concentration (3,000 ug/kg) at a depth of 0.5 to 1 feet bgs at the location of shallow boring PL-HB1. The concentration declined to 17 ug/kg in the sample collected from 5 to 6 feet bgs. As discussed previously, detected PCBs are likely associated with historical activities in the area,



and are not believed to be associated with current or historical chemical facility activities.

4.8.4 Relocation Site

VOCs

As previously discussed, the soil sample collected from boring RS-6 at a depth of three feet bgs contained the highest concentration of chlorinated VOCs detected in site soils. A concentration of 110,000 ug/kg TCE was detected at this location, with no other chlorinated VOCs detected. Elevated concentrations of 9,000 ug/kg ethylbenzene and 43,000 ug/kg total xylenes were also detected in the sample. This was the highest reported detection for total xylenes of all locations sampled at the Site for aromatic VOC analysis.

Foundry sand (yellow orange sand and vesicular glass) and a white material possibly lime, were noted on the boring log in the upper four feet of the boring. The boring was located just north of the wastewater treatment area and a short distance west of the former chromic acid UST area. Foundry sands at that location indicate that historical pre-chemical company activities may be a possible source for the observed contamination. Due to the elevated levels, however, the location is considered to be a possible source area for VOC contamination.

Metals

As previously discussed, elevated concentrations were detected primarily in the shallow samples collected. Foundry sands were also observed in shallow soils at five of the six boring locations. Metals results for deeper samples were generally not elevated, therefore, the relocation sites are not believed to be a source area for metals.

4.8.5 Former Drum Storage Area No. 2

There is insufficient information to determine whether former drum storage area no. 2 (WMU-22) is a source area for metals.

4.9 Groundwater

Areas believed to be soil contamination source areas are discussed below to evaluate whether the impacted areas are likely (or possibly) contributing to observed groundwater contamination, or have the potential to negatively impact groundwater in the future.

4.9.1 VOCs

As discussed previously in Section 1.7, numerous off-site sources of VOC contamination exist in the area. Toluene, ethylbenzene, and xylene contamination was observed in both soil and groundwater at the Pilot facility located approximately 0.1 miles north of PTI. Chlorinated compounds in soil and groundwater have also been documented for the Techni Braze, Inc. facility located 0.2 miles north-northeast of the Site. Based on evaluation of the historical and recent water quality sampling results for wells MW-1S, MW-1D, and MW-11, it is apparent that an unknown, but likely



significant, portion of the chlorinated and aromatic VOC contamination observed in groundwater underlying the Site has been derived from off-Site source areas.

As shown in bold on Table 3-1, the following AOCs are believed to be source areas for VOCs in Site soils: the former chromic acid UST, the former fuel UST, the SCSA, and relocation site RS-6. Of these four locations, the former chromic acid UST and the former fuel UST are believed to be source areas for groundwater VOC contamination due to the depth of observed VOC contamination. VOC contamination observed at relocation site RS-6 and the SCSA appears to be relatively shallow, therefore, these two areas are not believed to be source areas, nor are they likely to be source areas in the future.

4.9.2 Metals

As shown in bold on Table 3-1, seven AOCs are believed to be source areas for metals in Site soils. As also indicated on the table, the three metals COCs for groundwater underlying the Site are hexavalent chromium, total chromium, and cadmium. The remaining four metals (i.e., copper, nickel, lead, and zinc) detected in Site soils have generally been detected at low concentrations in groundwater underlying the Site, and are not believed to be groundwater COCs.

The former chromic acid UST is believed to be a source for groundwater metals COCs due to the depth of the observed contamination. In addition, the Pond 1 area (Pond 1 or its predecessor Pond 8) is also believed to be a possible source area for metals COCs in groundwater. As previously discussed, time series plots of cadmium, total chromium, and hexavalent chromium provided in Appendix F illustrate changing concentrations through time at the majority of the sampled well locations. Elevated levels of cadmium, total chromium, and hexavalent chromium at well MW-4 located downgradient from both the former chromic acid UST and Pond 1 area indicate that these locations are sources of groundwater contamination.

It is not known whether the other AOCs believed to be source areas for metals contamination in Site soils (i.e., former copper cement pond area, ferric chloride area, former zinc pond area, railroad and drainage ditch areas, and the relocation sites) are source areas for the observed groundwater contamination.

4.9.3 1,4-Dioxane

As previously discussed, the highest concentration of 1,4-dioxane was detected in the groundwater at the location of upgradient well MW-1. Based on limited information, the Site is not believed to be a source area for this compound.

4.10 Fate and Transport of COCs

Stormwater infiltration is one of the primary mechanisms to facilitate the transport of contaminants vertically and laterally. As discussed, the Site is currently fully paved (with the exception of the railroad spur) and all stormwater is collected and treated in the Site wastewater treatment system. Because the Site is paved and stormwater



falling within Site boundaries is contained and treated, this driving mechanism is not believed to be a concern at the Site. Rock ballast and gravel at the surface along the railroad spur allow for lateral and vertical migration during storm events. The area is relatively small, Site runoff no longer flows into this area, and there have not been any releases to the area for many years, according to the facility manager. These factors likely minimize future negative impacts to the subsurface in that area.

Coarser-grained materials were observed in the Bellflower aquitard at the locations of the former chromic acid UST area, the former fuel UST, and the Pond 1 area (see Plate 1). These three AOCs coincide with locations where elevated concentrations of COCs were observed in the unsaturated Gage aquifer. The coarser-grained shallow soils at these locations provide a mechanism for the vertical transport of contaminants from shallow to deeper soils. The boring logs adjacent to the former fuel UST indicate that native materials in the upper 10 feet consisted primarily of clays and silty clays. More permeable materials were likely placed under and around the USTs during installation. Leaks from the former fuel USTs likely traveled through the backfill and migrated laterally and vertically through the unsaturated Gage aquifer. Following removal of the USTs in 1989, the approximately 12 to 15 feet deep excavation was reportedly backfilled with clean fill dirt. As previously discussed, the area was paved following removal of the USTs.

The coarser-grained and more permeable sediments of the unsaturated Gage aquifer allow for transport of contaminants both vertically and laterally, particularly in the event that the unsaturated Gage aquifer becomes saturated. The Gage aquifer underlying the Site has been monitored for saturation since well MW-6A was installed in 1985. Since that time, saturation has not been observed at that location. Well MW-6A is located along the southern boundary of the Site, and is the only well that monitors the Gage aquifer. It is possible that the Gage aquifer could become saturated in other areas of the Site or areas upgradient of the Site, and there could be a delayed response at MW-6A due to its location at the Site's southern (and assumed downgradient) boundary. Additional Gage aquifer monitoring, therefore, has been proposed for the Site and will likely be implemented in the near future.

The aquitard underlying the unsaturated Gage aquifer is relatively thick (generally a minimum of 20 to 30 feet) and laterally continuous (see Figures 2-1 and 2-2) under the Site. The aquitard appears to thin in the southwestern portion of the Site, and also appears to be interbedded with coarser-grained materials in this area. Based on historical and recent detections of cadmium, hexavalent chromium, and total chromium in groundwater underlying the Site, it appears that these metals have migrated around or through the aquitard underlying the Gage aquifer and into the underlying Hollydale aquifer. Vertical migration to the underlying Jefferson aquifer, and lateral migration to off-site areas in the future; therefore, are both possible. Historical monitoring data indicate that the metals groundwater plume has not migrated off-site. Occurrences of these metals have generally stayed localized near the likely source areas.



Several wells are key to evaluating the transport of contaminants downgradient of the source areas. Shallow well MW-15S provides information on cadmium, hexavalent chromium, and total chromium migration at the downgradient boundary of the Site. Well MW-4A provides a monitoring point for the lower Hollydale aquifer adjacent to Pond 1, and well MW-15D monitors the merged lower Hollydale/Jefferson aquifer at the downgradient boundary of the Site. Well MW-16 monitors the upper Hollydale aquifer immediately downgradient of the former fuel UST area.

Hexavalent and total chromium concentrations in well MW-4A indicate that these COCs have either not been detected in the well, or have been detected at low concentrations. Due to use of a different analytical method, low levels of hexavalent chromium (ranging from 5.2 to 7.7 ug/l) have been detected in the well since April 2001. Cadmium has not been detected in the well since 1992. These data indicate that there is some degree of hydraulic separation between the upper and lower Hollydale aquifers, since concentrations in the upper Hollydale at that location (well MW-4) are many orders of magnitude higher (e.g., 290 ug/l cadmium, 16,000 ug/l total chromium, and 14,000 ug/l hexavalent chromium during the April 2003 sampling event) than the lower Hollydale.

Cadmium and total chromium concentrations at the location of well MW-15S have generally been non-detect throughout the monitoring period. Recent low level detections of hexavalent chromium (ranging from 3.5 to 10 ug/l) are also a function of the different analytical method and lower detection limits in use since April 2001. Recent low level detections of hexavalent chromium at MW-16 are also likely a function of the different analytical method and lower detection limits. Both total and hexavalent chromium concentrations at that location spiked in January 2002 (110 and 96 ug/l, respectively), however, the increase appears to be anomalous as concentrations prior to and after the spike were generally below or close to the detection limits. During the 2004 quarterly sampling events, hexavalent chromium concentrations in MW-16 were non-detect (at a detection limit of 1 ug/l) during April and July, with a concentration of 2.6 ug/l detected during the January sampling event. Due to an insufficient volume of water, the well was not sampled during October 2004.

Cadmium, hexavalent chromium, and total chromium concentrations in well MW-15D, which monitors the merged lower Hollydale/Jefferson aquifer, have also generally been non-detect during the monitoring period. Hexavalent chromium detections since July 2001 have also been a function of different analytical method and lower detection limits. Concentrations in well MW-15D since July 2001 have ranged from non-detect (at detection limits of 1 and 2 ug/l) to 8.1 ug/l. During the quarterly sampling events in 2004, hexavalent chromium concentrations ranged from 7 ug/l in April 2004 to 1 ug/l (at the detection limit) in October 2004.

Significant increases in total and hexavalent chromium concentrations in well MW-16 were observed during the January 2002 sampling event (110 mg/L and 96 mg/L, respectively). During subsequent sampling events at MW16, total and hexavalent

CDM

chromium were either below detection or were detected at relatively low concentrations. In order to evaluate whether a slug of contaminated groundwater passed through location MW-16 following the January 2002 sampling event, total and hexavalent chromium concentrations were evaluated at downgradient well MW-7. From January 2002 through the most recent sampling event (April 2004), total and hexavalent chromium concentrations at MW-7 have remained below detection or at relatively low levels (see Table B-2, Appendix B). Well MW13, located directly upgradient from MW-16, is no longer included in quarterly sampling. Therefore, it was not possible to include an evaluation of water quality directly directly upgradient of well MW-16.

With minor exceptions (the most recent consisting of a detection of 1.2 ug/L hexavalent chromium during July 2003), total and hexavalent chromium have not generally been detected in well MW-11. This well is located along the northern boundary of the Site, and would be indicative of contaminants migrating from properties to the northeast. Hexavalent chromium was detected in the Site's shallow background well (MW-1S) at concentrations of 6.2, 1.8, and 1.3 ug/L during October 2001, July 2002, and July 2004, indicating that it is present sporadically and at relatively low concentrations in the regional groundwater plume. Based on review of these water quality data, the January 2002 increase at MW-16 is considered anomalous.

With respect to the migration of aromatic VOCs from the former fuel UST area, elevated concentrations were detected in 1993 and 1994 in well MW-16. Since 1994, an approximate 10-year period, concentrations have generally been low to non-detect. The elevated detections in 1993 and 1994 appear to be related to high water levels which reached their peak in 1995. In the event that water levels rise and approach 1993 to 1995 levels, it is likely that aromatic VOCs will be mobilized from the unsaturated zone.

It should be noted that toluene, ethylbenzene, and xylene concentrations in well MW-9 also exhibited large peaks during the period from 1992 to 1995. For example, in July 1994, concentrations were 56,000, 15,000, and 40,000 ug/l, respectively, in well MW-9. By comparison, concentrations in MW-16 during July 1994 were non detect (at a detection limit of 50 ug/l), 1,300, and 730 ug/l, respectively. The concentrations observed at MW-9 were also much higher than concentrations observed at well MW-11, which has typically been used to monitor VOCs migrating onto the Site from facilities directly north of PTI. Since October 2001, aromatic VOCs have generally been non-detect at location MW-9. The source of the 1992 to 1995 elevated concentrations is unknown. This location should be closely monitored in the event that future water levels approach the levels observed during 1992 to 1995.

Chlorinated VOC concentrations in wells MW-4 and MW-9 have remained elevated throughout the monitoring period in comparison to upgradient well MW-1S. Elevated concentrations have also been observed in well MW-11 throughout the monitoring period. Due to known chlorinated VOC contamination both regionally and from

CDM

facilities directly north and upgradient of PTI, it is not possible to evaluate the migration of chlorinated VOCs associated with known or probable on-Site source areas.

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Appendix A Closure Plan Figure and Tables

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P-92792219-9C-939 Concepted Mediative Quality des

PTI Waste Type Identifier	Waste Stream	EPA Waste Codes	California Waste Codes	Hazardous Properties	Physical State	Color	pH
A	Copper Sulfate Crystal	D002; D004, D006, D007, D008,	141, 171, 172, 181	Corrosive and Toxic	Solid w/some liquids	Blue	N/A
8	Copper Suifate Solution	D002; D004, D006, D007, D008.	132, 135, 141, 791, 792	Corrosive and Toxic	Liquid	Blue	< 6
С	Cupric Chloride Etchant	D002; D004, D006, D007, D008,	132, 135, 141, 791, 792	Corrosive and Toxic	Liquid	Dark Green	< 6
D	F006 Sludge Sludge with Nickel and/or Copper	D002; F006, D004, D006, D007, D008,	132, 135, 162, 171, 172, 181, 421, 491	Corrosive and Toxic	Solid w/some liquids	Dark Green for Nickel to Dark Blue for Copper	> 6
E	Nitric Acid Copper Rack Strip	D002; D004, D006, D007, D008,	132, 135, 141, 726, 791, 792	Corrosive and Toxic	Liquid	Dark Blue	< 6
P	Solder Tin Stripper	D002; D004, D006, D007, D008,	132, 135, 141, 792	Corrosive and Toxic	Liquid	N/A	< 6
G	Nickel Plating Solution or Nitric Acid Nickel Rack Strip	D002; D004, D006, D007, D008,	132, 135, 141, 726, 791, 792	Corrosive and Toxic	Liquid	Dark Green	< 6
H	Ferric Chioride Solution	D002; D004, 13006, 13007, D008,	132, 135, 141, 791, 792	Corrosive and Toxic	Liquid	Brown	< 6
IA	Miscellaneous Inorganic Acid	D002; D004, D006, D007, D008,	123, 132, 135, 141, 791, 792	Corrosive or Corrosive and Toxic	Liquid	N/A	< 7
(B	Miscellaneous Inorganic Base	D002; D004, D006, D007, D008,	121, 122, 123, 132, 135, 141	Corrosive or Corrosive and Toxic	Liquid	N/A	> 7
J	Spent Alkaline Copper Etchant	D002; D004, D006, D007, D008,	121, 123, 141, 132, 135	Corrosive and Toxic	Liquid	Dark Blue	> 7
K	Alk-Cu-Strip Copper Etchant	D002; D004, D006, D007, D008.	121, 123, 141, 132, 135	Corrosive and Toxic	Liquid	Dark Blue	> 7

^{1.} BPA Code D002 is primary waste code for all wastes; the additional waste codes may be attached to the waste stream by the generator for LDR or other purposes

^{2.} D002 - Corrosivity; D004 - Arsenic; D006 - Cadmium; D007 - Chromium; D008 - Lead; P006 - Wastewater treatment sludges from electroplating operations (see 22 CCR 66261.31(a) for electroplating operations that are exceptions to this waste code)



Table CP-3 WASTE MANAGEMENT UNITS AND MAXIMUM INVENTORY

	l	į į		Dimei	nsions		Maximum	
			Material of	Thickness (in.)	Diam.	Height	Volume	
Tank No.	Waste Stream(s)	Other Uses	Constructio	(Note 2)	(fL)	(fL)	(gal.)	Tank Features
C Area								
	C, J (Reactor)		FRP	.384 .309 248	10	15	8,800	M. R-LI
	C, J (and		FRP		10	14	8,700	M, R-LI
	CuOxide Product))					.,	7
C-1C	C. J (Reactor)		FRP		10	15	8.800	M, R-LI
C-ID	C. J (Reactor)		Titanium		9	23	10.900	M, R-LI
C-5	C		FRP	.492/.416/.370	10	16	9.300	ហៈប
C-6	c		FRP	.492 .416 370	10	16	9,300	UT-LI
C-7	c		FRP	.492/.416/ 370	10	16	9,300	ហារា
C-8	J, K		FRP	.389/,288/,248	12	19	15,228	UT-LI
C-9	J, K		FRP	.389/.288/.249	12	19	15,228	UT-LI
S Area								
S-1A	B (Reactor)		FRP	.375 minimum	11	10.5	7,000	M, R-LI
S-1B	B (Reactor)		FXP	.368/.328	11	10.5	7,500	M, R-LI
S-3	В		FRP	0.5/0.375	11.5	15.083	12,690	UT-LI
S-5	В		FRP	.368/.288 .248	10	16	9,300	บ า-น
F Ares								
F-1	H		FRP	.389/.309/.248	10	17.25	10,575	UT-LI
F-2A	H (Reactor)		FRP	0.3600	12	13.25	11,200	R-LI
J Area								
J-2	C (Reactor)		FRP	.368/.248	8	13	4,500	M. UT-LI
J-3	All except J, H		FRP	.246/.226	10	14	8,225	M, UT-LI
J-4	All except J. H		FRP	.246/.226	10	14	8,225	UT-LI
W Area								
W-1	Any Wastewater		FRP	~.375	18	15.5	30,457	M, UT-LI
	(Reactor) (Note 3)				l			,
W-2	Any Wastewater		FRP	.375 (min.)	18	15.5	30,457	M, UT-LI
	(Reactor) (Note 3)		L]	1	<u></u>	
•				Tot	al Tank	Volume	235,685	M. C. S.
Container	Storage							
ERS#1	Any Solid or Liqui	d Wastestream	Coated			<u> </u>		
			concrete				1	
ERS#2	Any Solid or Liqui	d Wastestream	1				109,086	
	raily curies or anythin	M WESTESTER IN THE	concrete				_	
D 1	in a mile and	CD CC CC:	COLLICIE	ļ			<u> </u>	
Kau cars (4	B, C, GNA, GNE,	UK, US, USA,	Į.				64,000	
	H, I, IA, IB. J		<u> </u>					
				Total Co	ntainer	Volume	173,086	4 17 4 16

Legend:

FRP- Fiber Reinforced Plastic

M - Mixer

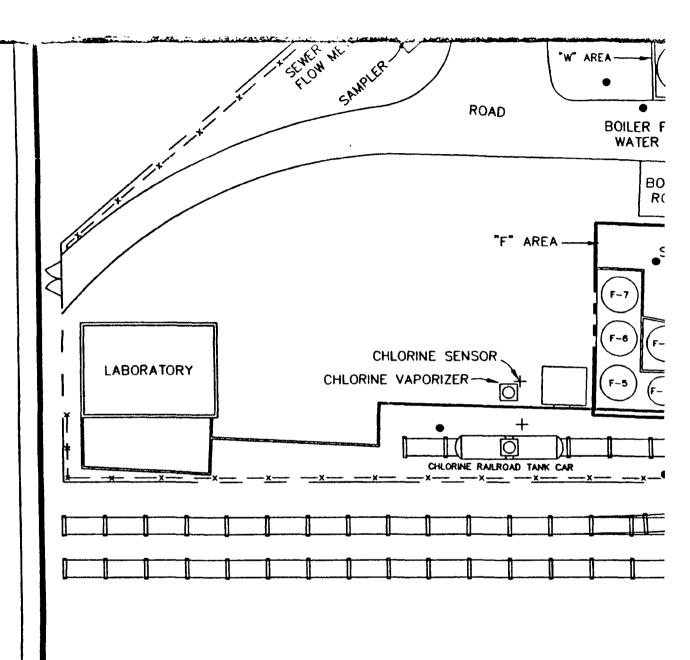
N/A- Not Applicable

R-LI - Radar Level Indicator

UT-LI - Ultrasonic Level Indicator

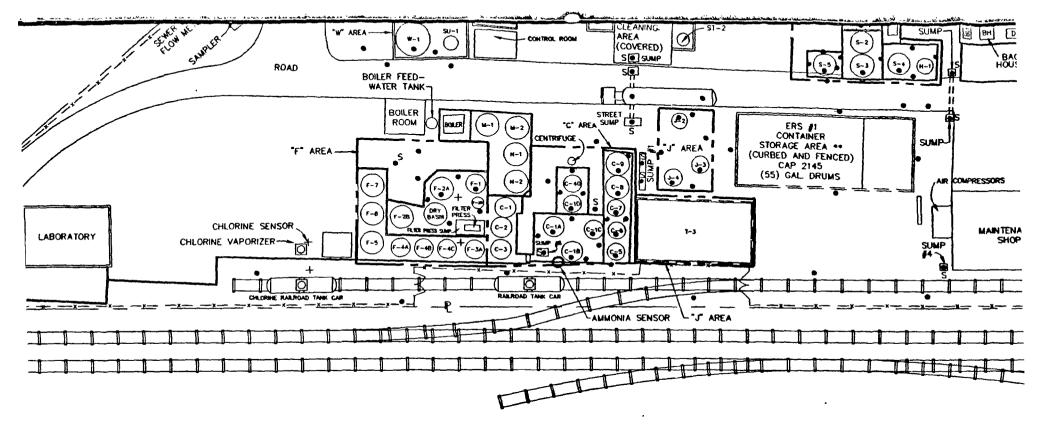
Notes:

- 1. All tanks are designed for specific gravity of 1.45
- 2. Multiple thicknesses listed from bottom section to top section
- 3. Rain water plus any wastewater from wastes received onsite.



PROJECT NO.			DATE
DESIGNED BY		<u>-</u>	
DRAWN BY	π		6-13-02
CHECKED BY	QT	•	6-13-02
ENGINEER			
DRAWING NUM	BER·	DATE	





SITE

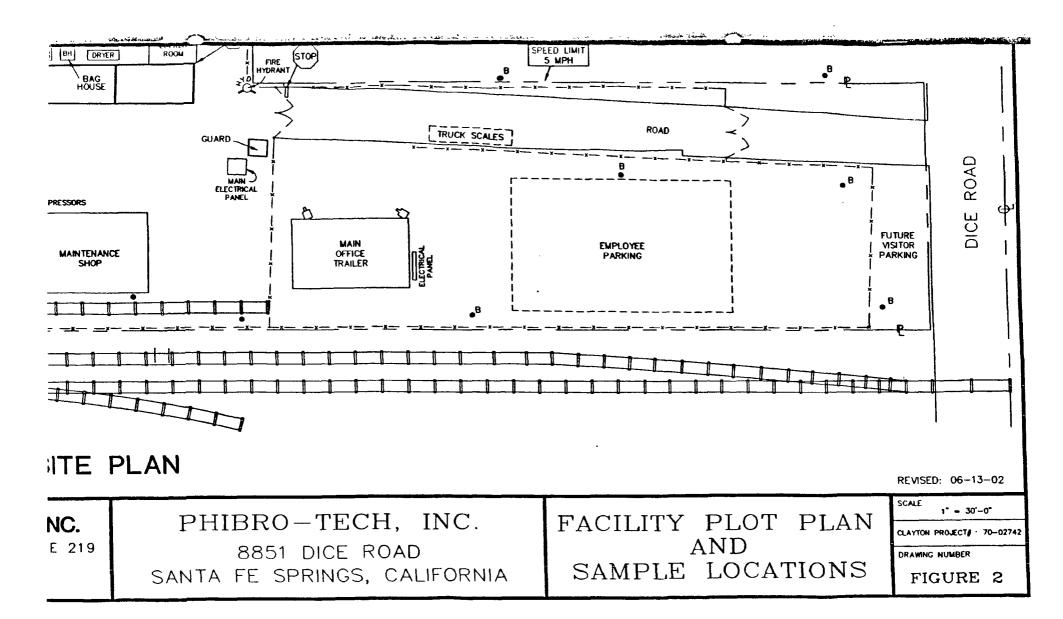
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NED BY		
N BY	TL.	6-13-02
(ED BY	70	6~13-02
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NG NUM	BER	. DATE

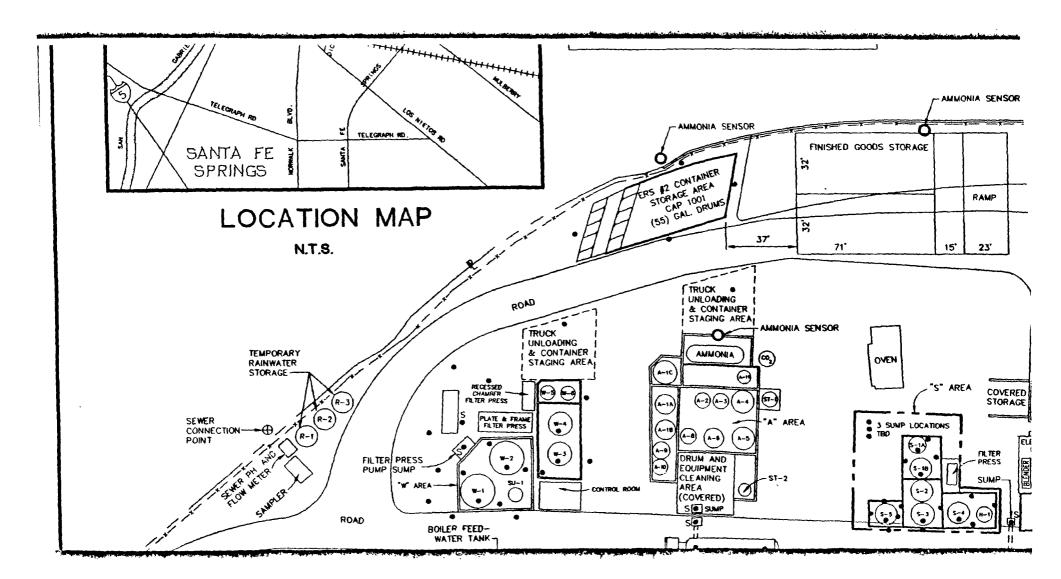




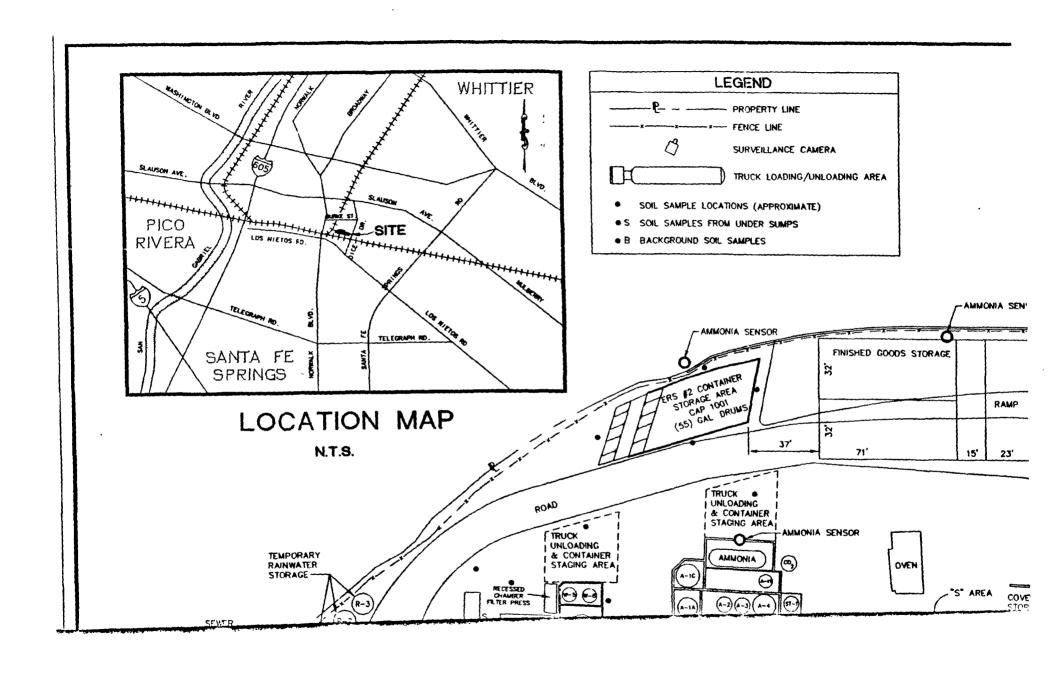
MARK THOMAS & CO. INC.

6920 KOLL CENTER PARKWAY, SUITE 219
PLEASANTON, CA 94566
(925) 417-8000



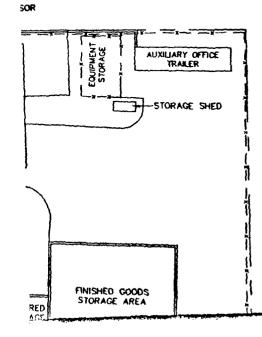


anticologica de a destinamente de actual de communió de afini desidence a constituidad de la composição de desidence de composição de desidence de composição de desidence de composição	America	SOLUTIO:		-	WATER STORAGE	130000
	A-10		450)	 		
	A-11	SCRUBBER AND PUMP TANK	10000	W-1**	WATER TREATMENT TANK	30000
	<u> </u>			W-2••		30000
	C-1	AMMONIA RECOVERY	8000	₩-3		12500
	C-1A **	TREATMENT TANK	6003	W-4		12500
	C-18 **		6000	W-5	WATER STORAGE TANK	22000
AUXILIARY OFFICE	C-1C ++		600)	W-6	WATER STORAGE TANK	22000
TRAILER	C-10 ++		880)			
AUXILIARY OFFICE TRAILER	C-2	SOLUTION	4000	SU-1	ADDITIVE STORAGE TANK	1000
J L-x-x-L	C-3		4000			
STORAGE SHED	C-5 **	ACIDIC WASTE STORAGE	10000	CO ₂	CARBON DIOXIDE	52000#
	C-6 **		10000			
i 🛣	C-7 **		10000	AMMONIA	ANHYDROUS AMMONIA	12000
' "	C-8 ++	ALKALINE WASTE STORAGE	15000			
i e	C-9 **		15000	F-1 **	ACIDIC WASTE STORAGE	10500
l l				F-2A **	TREATMENT TANK	4200
յ ì	C-40	DECANT TANK	380)	F-28	STEEL DISSOLVER/STORAGE	10000
Ĩ ↓				F-38	CAUSTIC SCRUBBER	1000
j	H-1	SULFURIC ACID	6000	F-3A	FERROUS SCRUBBER	5000
	<u> </u>			F-4A	CHLORINATOR	6000
	J-2 **	STORAGE/TREATMENT TANK	3007	F-4B	CHLORINATOR	6000
<u> </u>	J-3 **	STORAGE/TREATMENT TANK	5900	F-4C	CHLORINATOR	6000
4	J-4 **	STORAGE/TREATMENT TANK	5900	F-5	ACIDIC PRODUCT STORAGE	15000
FINISHED GOODS STORAGE AREA				F-6	ACIDIC PRODUCT STORAGE	15000
	M-1	MURIATIC ACID	12000	F-7	ACIDIC PRODUCT STORAGE	15000
,	₩-2		12000	R-1	RAIN WATER TOWER	21138
×			1	R-2	RAIN WATER TOWER	25366
CAL	N-1	CAUSTIC SODA SOLUTION	10000	R-3	RAIN WATER TOWER	25366
DRYER ROOM ROOM	N-2		10000			
DRYER ROOM FRE STOP		SPEED LIMIT 5 MPH		** HAZARÎ	OOUS WASTE TANK OR AREA.	
HOUSE		Harman Harman Kana				

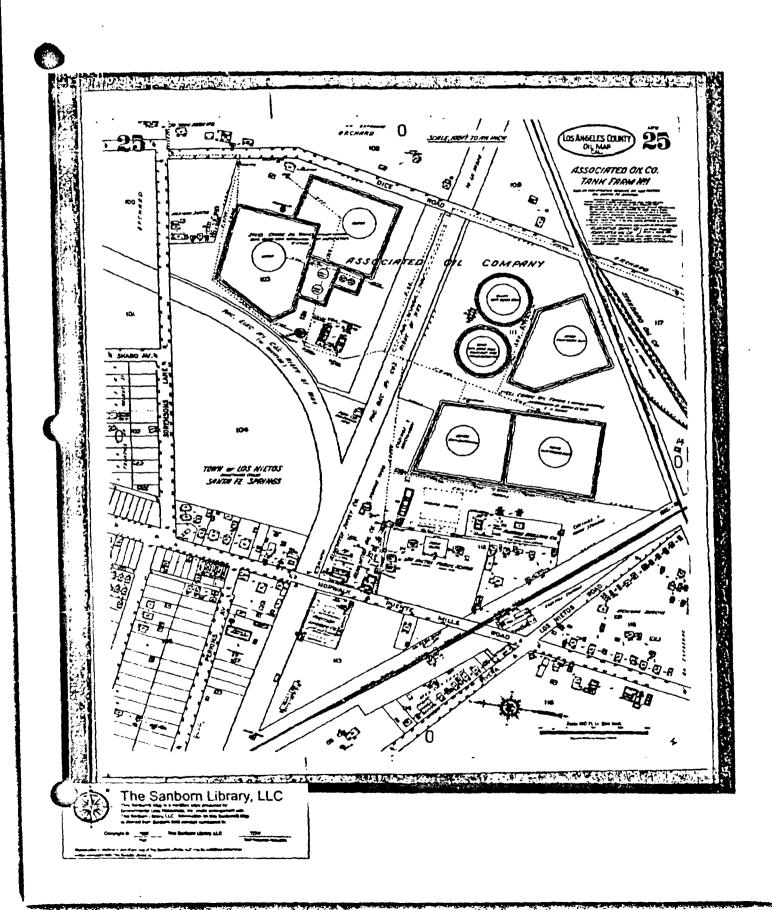


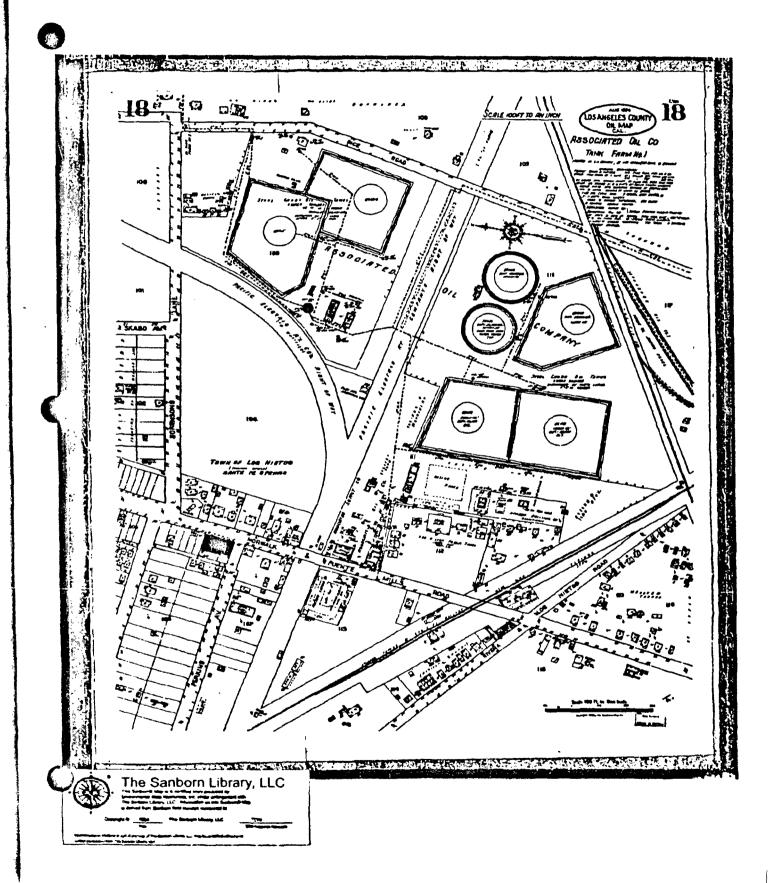
TANK SUMMARY

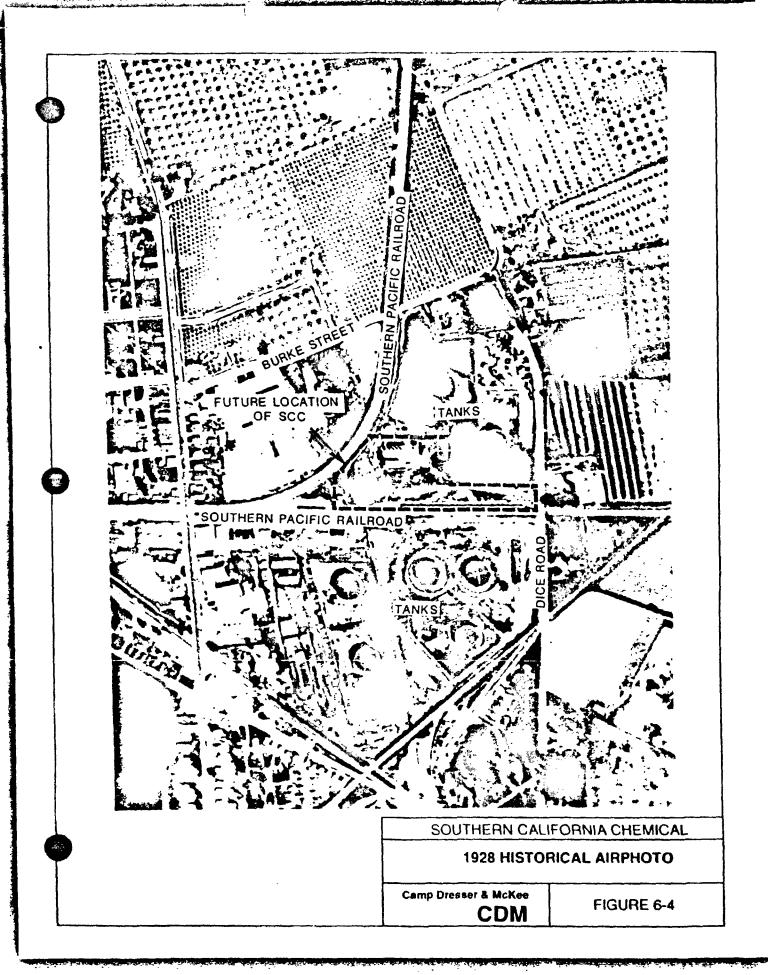
TANK No	PRODUCT	CAPACITY (GAL)	TANK No.	PRODUCT	CAPACITY (GAL
A-1A	10% AQUA AMMONIA SOLUTION	8000	S-1A **	INORGANIC MIX TANK	5400
A-18		8000	S-1B **		8400
A-1C		8000	S-2	INORGANIC SOLUTION	9300
A-2		10000	S-3 **		12000
K-3		6000	5-4		12000
A-4		130C0	5-5 **		10000
A-5		10575		<u>-</u>	10000
A-6		6000	St-1	PRODUCT MIX TANK	3100
	···		51-2	PRODUCT MIX TANK	1000
A-8	SCRUBBER AND PUMP TANK	6000	-	THESE TANK	1000
A-S	SCLUTION	12000	T-3	WATER STORAGE	120000
A-10		4503			
A-11	SCRUBBER AND PUMP TANK	100C0	W-1 **	WATER TREATMENT TANK	30000
		 	W-2**		30000
C-1	AMMONIA RECOVERY	800)	W-3		12500
C-1A **	TREATMENT TANK	6003	W-4		12500
C-18 **		600)	W-5	WATER STORAGE TANK	22000
C-1C **		600)	W-6	WATER STORAGE TANK	22000
C-1D **		(088	 		-
C-2	SOLUTION	4000	SU-1	ADDITIVE STORAGE TANK	1000
C-3		4000			·
C-5 **	ACIDIC WASTE STORAGE	100C0	co,	CARBON DIOXIDE	52000#
C-6 **		10000	1		
C-7 **	<u> </u>	10000	AMMONIA	ANHYDROUS AMMONIA	12000
C-8 **	ALKALINE WASTE STORAGE	15000			
C-9 **		15000	F-1 **	ACIDIC WASTE STORAGE	10500
	<u> </u>		F-2A **	TREATMENT TANK	4200
C-40	DECANT TANK	380)	F-28	STEEL DISSOLVER/STORAGE	10000
		1	F-38	CAUSTIC SCRUBBER	1000
H-1	SULFURIC ACID	6000	F-3A	FERROUS SCRUBBER	5000
	—	+	F-4A	CHLORINATOR	6000
J~2 **	STORAGE/TREATMENT TANK	3003	F-48	CHLORINATOR	6000
J-3 **		5900	F-4C	CHLORINATOR	6000
J-4 **		5900	F-5	ACIDIC PRODUCT STORAGE	15000
			F-6	שניניים ביייים ביייים בייייים	44 1170











Appendix E Previous Investigations

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Kleinfelder Investigation

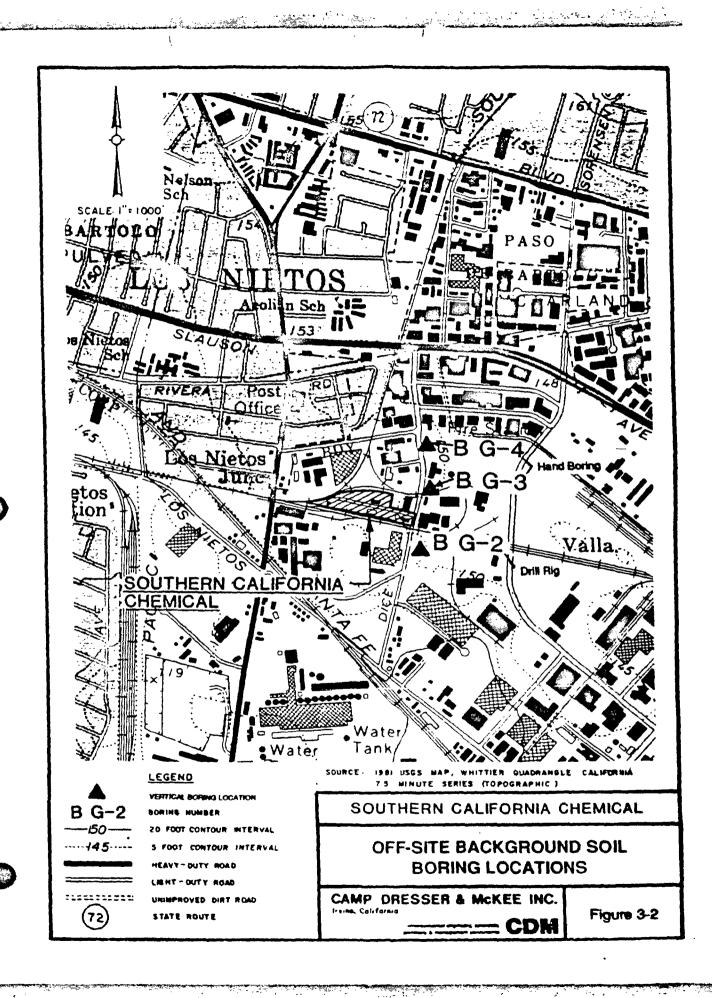
TABLE D TABULATION OF SOIL DATA (mg/kg)

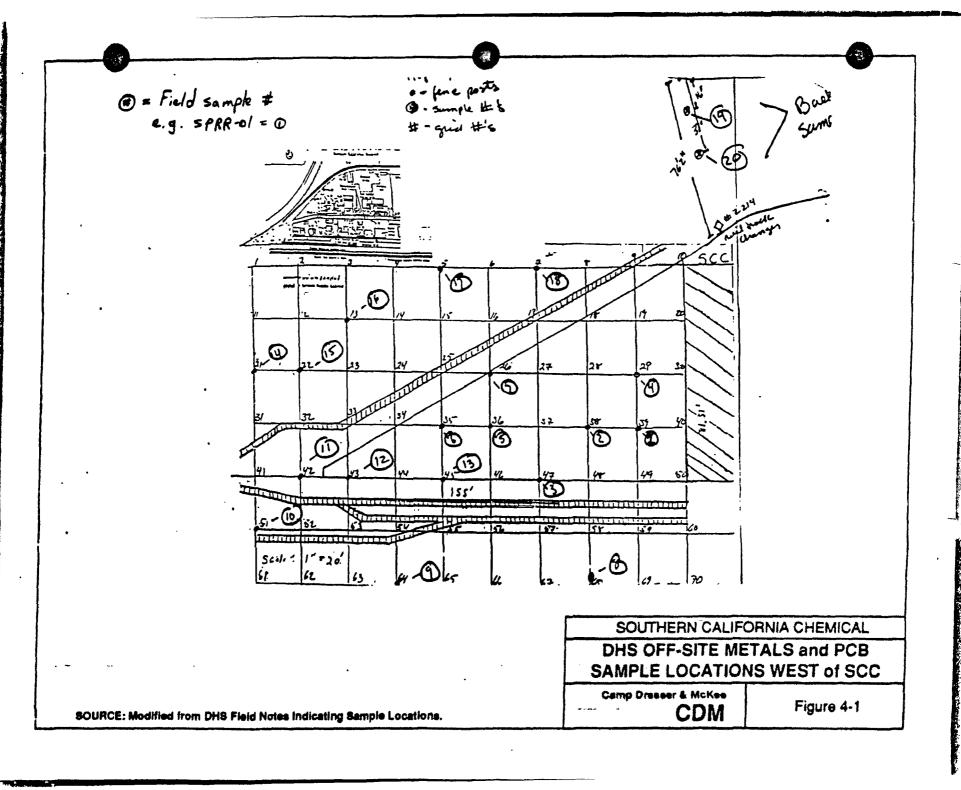
oring i	Depth	БH	Cadmium	Chromium	Copper	Zing	Nickel	Chloride	Sulfate	Ammonia Nitrogen	Carbonate
1	. 10	8.0		53	470						
-	15	7.0		13	130					~~	
	40	3.9	1.5	600	400	180		5100	20	29	ND
	50	5.5	8.0	280	160	95		2600	71	10	ND
2	15	3.9		54	390		••		••		
	20	3.9		440	230		•• •				••
	35	3.3	1.2	2000	250	120	*-	5500	41	42	ND
	40	3.3	1.4	150	550	170		2900	45	ii	ND
3	5	8.1		420	1200						
	15	6.3	ND 0.67	11	31	57		1100	110	23	ND
•	5	4.6		10000	480						
4	10	4.0	ND 0.62	16000	820	92					
	25	4,2	ND 0.61	550	1200	52		1400	450	25	ND
5	5	8,7		85	230						
	10	8.3		30	78	79	26				
	15	4.8		3200 .	12000			1600	170	21	ND .
	15 25	4.5		49	160	34	12				
6	· 5	4.5		3700	460			***			
	15	3.6		5100	4100	430	240	1800	2000	500	ND
	15 25	4.2		1500	1400	43	96				7-

otes = Depth is in feet ND 0.67 = Not Detected at 0.67 mg/kg (ppm)

Current Conditions Report

Phase I RFI







RCRA Facility Investigation Surface Soil Sampling

Calculated Average Values & Background Metals Concentration in Soil (mg/kg)

Comment or Reference	Areenic	Cedmium	Chromium (Hexavalent)	Chromium (Total)	Copper	kon	Mercury	Nickel	Lead	Zinc	рН
Calculated On-site Average	NA	ND	0 73	23.7	30.7	14,250	NA	19 5	8.4	47 8	8.0
Calculated Off-site Average	NA	ND	1,76	20.4	22.1	18,000	NA	14.8	0.4	24	76
Calculated Combined Average	NA	ND	1.5	21.2	24.1	17,100	NA	15.0	01	20 0	77
Referenced Metals Concentration in Soil U.S. GEOLOGICAL SURVEY											
Western U.B. Range	CO.1 - 97	<1 - 10		3 - 2000	2 - 200		<001-48	d5 - 700	10 - 700	0 - 2100	NA
Western U.S. Mearn	7	1		56	27	`	0.065	19	20	65	NA
SOIL CHEMISTRY (_)											
Average in Lithosphere		0.2		100	70		40	100	10	80	NA
Soil Content		0.01 - 7		5 - 2000	2 - 100		0.005 - 0.1	0 - 1000	2 - 200	10 - 300	NA
Natural and Apparently Sale Typical Value	8	0.00			20		0.08	40	10	80	NA
Netural and Apparently Sale Range	1-80	0.01 - 7		5 - 1000	2- 100		0.02 - 0 2	8 - 1000	2 - 200	10 - 300	NA

HOTE: Calculated Average Values Do Not Include Anomalous Results HD = Not Detected - NA = Not Analyzed File Name: backgr w\1 REVISED 3-10-92



RCRA Facility Investigation Surface Soil, Active Sumps, and Surface Water Sampling Metals and pH Analytical Results (mg/kg)

Soil Boring	Depth (Feet)	Cadmlum	Chromium (Hexavalent)	Chromium (Total)	Copper	Iron	Nickel	Lead	Zinc	рН
		EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
		6010-L	7196	6010-L	6010-L	6010-L	6010-L	6010-L	6010-L	150.1
DD01	1-2	1.1	ND	43.0	135	30,900	33.0	17.6	97.0	8.7
DD02	1-2	1.2	ND	302	7,200	13,900	519	112	355	5.9
DD03	1-2	0.50	ND	40.7	226	23,200	83.8	17.8	214	4.5
DD04	1-2	ND	ND	20.4	40.5	13,700	18.2	24.0	77.6	NA
DD05	1-2	ND	ND	366	1,400	22,400	186	167	371	5.2
DD06	1-2	0.82	ND	1,480	2,600	51,700	260	379	748	NA
DHS-HB01	0-1.5	3.6	ND	2,630	231	28,100	72.6	732	271	5.7
DHS-HB02	0-2	15.0	53.7	8,070	1,970	34,700	101	949	4,150	7.6
DHS-HB03	0-2	21.8	30.5	1,380	6,570	33,200	363	19,100	14,000	6.9
LAB-HB01	0.5-1	0.83	0.62	105	556	15,700	30.4	88.7	982	8,1
	1-2	ND	ND	36.4	39.6	31,800	29.4	ND	64.0	9.2
	3-4	ND	ND	32.4	37.4	25,300	24.9	NO	55.1	9.5
	5-6	ND	ND	28.0	32.4	23,200	22.3	ND	48.6	9.2
PL-HB01	0.5-1	ND	ND	42.7	170	14,400	28.2	30.0	103	9.7
	3-4	ND	ND	34.0	36.1	30,700	23,1	8.4	60.5	6.7
	5-6	ND	ND	32.9	34.3	29,900	22.9	8.1	60.0	6.9
PL-HB02	1-2	ND	ND	23.9	31.8	21,100	19.2	ND	49.2	6.1
	3-4	ND	ND	34.4	37.9	30,700	27.6	ND	67.1	8.2
	5-6	ND	ND	38.3	42.4	32,300	30.7	ND	68.8	8.8
PL-HB03	2.5-3	NO	ND	33.0	29.6	28,300	21.4	6.91	51.6	8.4
	4.5-5	ND	ND	50.1	50.0	36,000	35.4	9.1	74.2	8.8
	6-6.5	ND ·	ND	38	43.1	29,400	31.5	8.6	65.8	8.7
PL-HB04	1-2	ND	ND	23.0	96.7	21,000	32.2	48.5	94.2	6.5
	3-4	ND	ND	21.8	75.0	18,600	45.7	9.0	114	5.4
	5-6	ND	ND	36	109	29,800	102	ND	234	5.4
RR01	1-2	1.3	216	3,840	1,170	40,200	85.1	240	331	4.7
RR02	1-2	0.82	9.0	550	608	17.000	713	39.6	410	4.9

Shaded Box Indicates Value is Greater Than One Order of Magnitude Above Background, ND - Parameter Not Detected



RCRA Facility Investigation Surface Soli, Active Sumps, and Surface Water Sampling Metals and pH Analytical Results (mg/kg)

Soil Boring	Depth (Feet)	Cadmium	Chromium (Hexavalent)	Chromium (Total)	Copper	Iron	Nickel	Lead	Zinc	рН
		EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
		6010-L	7196	6010-L	6010-L	6010-L	6010-L	6010-L	6010-L	150.1
RR03	1-2	1.1	10.3	243	1,260	18,500	470	36.1	297	63
RR04	1-2	ND	ND	86.1	540	18,100	108	44.2	134	4.5
RR05	1-2	ND	ND	21.1	42.3	16,700	19.2	7.1	55.2	8.0
RR06	1-2	1.4	ND	22.4	123	17,000	79.7	8.1	101	6.4
UST-HB02	approx. 20	0.10	ND	4.9	52	7,100	5.7	4.2	26	NA
UST-HB03	approx. 20	NA	NA	NA	NA	NA	NA	NA	NA	8.4
UST-HB05	approx. 20	NA	NA	NA	NA	NA	NA	NA	NA	8.6
WMU09	1-2	1.8	96.6	2,960	1,250	18,400	39.9	1,380	442	7.7
WMU18/19	1-2	1.9	ND	828	6,070	44,000	1,070	1,000	869	4.5
	3-4	ND	ND	35 3	9,660	29.400	425	317	369	4 5
	5-6	ND	ND	26.7	2,160	35,000	260	45.7	259	3 2
WMU20A	1-2	4,7	ND	1,190	770	16.200	98.2	113	316	7.6
WMU20B	1-2	4.4	1.4	244	426	12,800	218	541	267	7.4
WMU22	1-2	1.5	ND	502	498	24,400	35.6	180	137	4.6
WMU23A	1-2	3.5	ND	194	8,340	15,100	151	105	187	8.7
WMU23B	1-2	1.2	ND	1,010	358	15,600	88.1	1,810	687	9.4
WMU24	1-2	2.6	ND	117	235	13,200	15.8	827	1,630	7.5
WMU25	0-2	ND	ND	1,040	5,760	23,300	1,220	189	389	6.2
WMU31	1-2	4.6	ND	29.6	161	17,800	37.2	22.3	313	7.1
	3-4	1.8	ND	42.8	599	15,300	61.1	8.5	936	7.1
VMU32	1-2	2.8	ND	428	1,740	9,320	170	61.2	2,300	7.4
	3-4	1.4	ND	92	1,330	17,200	74.2	15.3	818	7.3
MMU33B	0	1,7	ND	96.8	368	8,430	29.8	61.7	391	9,2
	1.5-2.5	7,2	ND	21	1,770	17,400	38.6	10.4	1,120	5.6
MMU35B	2-3	ND	ND	40.7	454	18,500	254	11.4	126	5.2
	6-7	ND	ND	35.2	96.3	29,900	41.0	ND	64.6	7.9
MMU36A	1.5-2.5	11.7	13.0	3,020	4,690	15.600	2,410	258	2,720	9.8

Shaded Box Indicates Value is Greater Than One Order of Magnitude Above Background. ND = Parameter Not Detected



IABLE 4-2

SOUTHERN CALIFORNIA CHEMICAL RCRA Facility Investigation Surface Soil, Active Sumps, and Surface Water Sampling Metals and pH Analytical Results (mg/kg)

Soll	Depth	ŀ	Chromlum	Chromlum			1	ļ		
Boring	(Feet)	Cadmlum	(Hexavalent)	(Total)	Copper	Iron	Nickel	Lead	Zinc	рН
		EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
		6010-L	7196	6010-L	6010-L	6010-L	6010-L	6010-L	6010-L	150.1
	4-5	ND	ND	46 6	59.3	19,600	36.1	10.3	88.4	71
WMU42	15-25	0 64	ND	31.1	68.3	17,100	16 2	130	158	8.0
	4-5	ND	ND	37.4	61.6	29,500	30.7	38.5	188	7.4
WMU46A	0-2	ND	ND	185	1,340	23.900	506	172	262	7.9
	2-4	ND	ND	19 6	1,970	17.800	1,560	93.0	389	5.2
	4-6	ND	ND	32.7	49 4	26,200	429	ND	111	6.4
WMU46B	1-2	ND	0.98	9,570	23,100	31,200	6,230	1,370	2,170	7.5
	2-4	ND	ND	18 8	1,530	16,100	472	25.2	238	5.0
	4-6	ND	1 27	7,530	13,300	28.800	11,800	2.180	2,920	6.9
WMU46C	1-2	3 1	6.5	937	3,780	17,100	520	465	928	12
- <u></u>	3-4	1.9	ND	118	7,060	15,600	102	42.8	255	7 6
	5-6	1,4	ND	64.3	2,780	20,200	269	32.3	920	7.0
WMU46D	1-1.8	ND	6.0	1,410	5,970	29,500	380	18,300	14,600	6.9
	3	ND	ND	15.6	56.9	11,200	14.0	46 8	80	7.5
	5	ND	ND	22.0	866	20,500	226	9.0	161	6.1
WMU46E	1.5	15.6	9.7	778	4,270	26,750	284	6,320	12,200	6.9
	3	19.2	23.9	1,970	5,680	45,700	362	16.900	14,400	6.9
	5	40	23.9	988	4,250	22,200	362	1,590	2,540	7,3
ACTIVE SUM	P SLUDGE SA	MPLES						· · · · · · · · · · · · · · · · · · ·		
MMU33A	0	ND	ND	627	29,400	38,600	133	1,660	672	7.0
VMU34	0	ND	ND	210	90,500	24,800	ND	1,260	2,720	6.9
MMU35A	5	ND	35.1	748	88,500	47,600	564	615	5 5 9	5.2
MMU36B	2.5	ND	ND	1,000	93,400	69,900	629	38,700	1,520	8.6

Shaded Box Indicates Value is Greater Than One Order of Magnitude Above Background.

ND = Parameter Not Detected NA = Parameter Not Analyzed



RCRA Facility Investigation Surface Soil, Active Sumps, and Surface Water Sampling Metals and pH Analytical Results (mg/kg)

Soil Boring	Depth (Feet)	Cadmium EPA- 6010-L	Chromium (Hexavalent) EPA- 7196	Chromium (Total) EPA- 6010-L	Copper EPA- 6010-L	iron EPA- 6010-L	Nickel EPA- 6010-L	Lead EPA- 6010-L	Zinc EPA- 6010-L	рН ЕРА- 150.1
SURFACE W	ATER (UNITS	= mg/L)			<u> </u>	. ـ ـ ـ			 	
SW1		ND	ND	ND	0.034	ND	ND	ND ND	0.63	8.0
SW2		ND	ND	ND	0.81	ND	0.30	ND	0.62	6.8
SW3		0.0057	ND	ND	0.61	ND	0.41	ND	0.72	6.9
SW4		ND	ND	ND	0.23	ND	ND	ND	0.22	6.8

FILE NAME: NSOLMET.WK1

Shaded Box Indicates Value is Greater Than One Order of Magnitude Above Background.

ND = Parameter Not Detected NA = Parameter Not Analyzed



RCRA Facility Investigation Subsurface Soil Sampling Metals and pH Analytical Results

(mg/kg)

Soll	Depth		Chromium	Chromlum			1		1	
Boring	(Feet)	Cadmium	(Hexavalent)	(Total)	Copper	Iron	Nickel	Lead	Zinc	рН
		EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
		6010-L	7196	6010-L	6010-L	6010-L	6010-L	6010-L	6010-L	150.1
BG02	2-2.5	ND	0.96	33.2	28.7	28,100	22.4	7.2	61.1	8.1
•	5-5.5	ND	1.2	32.3	31.3	27,300	24.4	6.1	59 5	8.2
	10-10.5	ND	3.1	8.4	9.3	11,900	6.7	ND	27.6	7.0
	15-15.5	ND	ND	68	8.3	8,490	5.4	ND	20.2	7.3
	20-20.5	ND	ND	9.9	9.4	10,900	7.6	ND	33.8	7.0
	30-30.5	ND	60.5	32.3	36.8	29,400	27.4	9.5	73.5	7.7
	40-40.5	ND	ND	35.2	32.9	28,800	26.8	6.6	86.8	7.8
BG03A	1-2	ND	ND	14.7	21.4	11,600	9.2	18.4	18.4	7.3
 	5-6	ND	ND	21.5	23.3	19,000	15.3	6.7	6.7	7.4
	7-8	ND	ND	33.4	35.6	27,100	23.8	9.2	9.2	7.5
	10-11	ND	ND	21.4	25.2	19,400	17.3	6.0	7.8	7.2
BG03B	1-2	ND	ND	11.1	17	8,840	12	21.1	21.1	7.6
	5-6	ND	ND	20.6	28	18,100	16.2	6.8	6.8	8.0
·····	7-8	ND	ND	17.8	20.7	16,200	12.6	6.5	6.5	7.7
	10-11	ND	ND	21.2	25.5	19,700	17.4	5.2	5.2	7.3
BG04A	1-2	ND	ND	16.3	14,4	14,500	10	14.3	14.3	7.6
	5-6	ND	ND	22.8	21.0	19,200	14.3	7.0	7.0	7.5
	7-8	ND	ND	16.8	19.3	15,300	11.2	5.1	5.1	7.9
	10-11	ND	ND	15.0	17.0	13,700	10.3	ND	ND	8.0
3G04B	1-2	ND	ND	16.6	23.4	14,400	11.1	22	22	7.4
	5-6	ND	ND ·	21.3	19.4	19,000	14.6	6.2	6.2	7.9
	7-8	ND	ND	21.8	23.2	19,000	14.2	5.2	5.2	7.9
	10-11	ND	ND	18.6	17.7	14,200	11.2	ND	ND	7.4
eCI-SB04	1	1.7	1.8	711	463	17,300	42.7	243	413	8.0
	5	1.9	ND	558	461	22,400	50.9	188	500	9.2
	11.5	ND	ND	17.6	20.7	16,600	14.2	ND	34.8	6.7
	15	ND	ND	8.5	12.2	9,790	7.7	ND	21.3	7.4

Shaded Box Indicates Value is Greater Than One Order of Magnitude Above Background.

Note: Where soil depths are listed as A/B, A = stant boring depth, and B = actual boring depth

ND - Parameter Not Detected



RCRA Facility Investigation Subsurface Soil Sampling Metals and pH Analytical Results

(mg/kg)

Soil	Depth		Chromlum	Chromlum	1	1]	-{	
Boring	(Feet)	Cadmium	(Hexavalent)	(Total)	Copper	iron	Nickel	Lead	Zinc	рH
						l	1	1	1	1
)		EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
}		6010-L	7196	6010-L	6010-L	6010-L	6010-L	6010-L	6010-L	150.1
	19	ND	ND	8.6	15.0	11,100	9.9	ND	28.2	7.8
MW01D	2	40 4	ND	10,400	13,900	47,400	28,400	517	40,100	7.6
	5.5	2.8	ND	3,800	2,900	24,400	624	61.8	2,840	8.3
	10.5	ND	0.73	40 7	49.3	25,300	30.2	ND	65 6	8.1
	15.5	ND	ND	8.4	11.2	24,100	5	ND	13.9	8.1
	20.5	ND	ND	6.7	11.3	6,960	6.7	ND	20.5	80
	25.5	ND	ND	6.1	9.5	6,040	7.2	ND_	17.9	7.7
	30.5	NO	ND	17.4	27.6	18,400	18.3	ND	50.5	7.7
	40 5	ND	ND	26.0	41.8	21,500	25.5	6.5	64.8	7.9
	65 5	ND	ND	28.4	49.6	4,360	27.4	6.2	64.8	8.1
	97	ND	ND	22.8	25.4	17.200	21.5	ND	50.5	8.3
MW06D	5.5	ND	ND	26.	524	21,400	746	ND	279	5.1
	10	0.57	ND	27.4 .	604	21,800	668	11.4	309	4.9
	15	ND	NO	6.4	17.9	6,830	7.8	ND	20.3	8.2
	25	ND	ND	18.2	28.1	19,500	17.9	ND	56.3	7.4
	40	ND	ND	27,1	43.7	25,000	24.	5.4	60.2	7.2
	60	NO	ND	6.3	6.1	5,970	5.1	ND	13.7	7.9
	95	ND	ND	23.4	25.8	19,100	20.9	6.9	69.8	7.9
MW12D	25	ND	ND	14.2	16.9	14,100	13.3	5.2	43.1	8.4
	65	NO	ND	5.8	6.4	5,580	4.2	ND	14.2	7.9
	100	ND	ND	21.4	26.8	18,400	21.6	ND	45.4	8.6
MW13D	25	ND	ND	6.6	8.2	7,410	6.7	ND	21.9	8.1
	65	ND	0.74	94.4	33.9	14,400	14.5	ND	47.7	10.2
	95	ND	ND	20.0	29.9	18,100	19.4	ND	50.5	8.3
WW14D	25	ND	24.5	268	39. 9	5,580	4.9	ND	16.6	4.4
	65	ND	16.3	18.3	23.3	15,300	19.7	ND	58.6	6.8
	110	ND	0.30	133	66.6	16,400	16.0	ND	43.3	7.8

Shaded Box Indicates Value is Greater Than One Order of Magnitude Above Background.

Note: Where soil depths are listed as A/B, A = slant boring depth, and B = actual boring depth

ND - Parameter Not Detected



RCRA Facility Investigation Subsurface Soil Sampling Metals and pH Analytical Results (mg/kg)

Soil	Depth	T .	Chromium	Chromium	T					
Boring	(Feet)	Cadmlum	(Hexavalent)	(Total)	Copper	Iron	Nickel	Lead	Zinc	pН
						50.				
		EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
		6010-L	7196	6010-L	6010-L	6010-L	6010-L	6010-L	6010-L	150.1
MW15D	195	ND	NO	5.2	7.0	6,440	4.6	NO	17.2	9.0
	62.5	0.76	ND	12.0	57.4	8,820	9.6	6.3	107	8.2
	105.5	ND	ND	5.8	29.8	6,260	5.6	ND	18.7	7.8
	125 5	ND	ND	4.5	17.1	6,620	4.2	ND	25.6	8.4
PI01	2.5	5.1	ND	37,000	1,180	20,900	39	61.3	126	10.0
	3	1.6	ND	2,360	1,120	17,400	41.4	6.4	108	9.9
	7	1.1	4.0	136	176	18,500	17.7	ND	39.9	8.6
	12	ND	94.5	894	91.3	30,300	26.8	ND	67.4	4.1
	17	ND	1.8	91.6	19.0	8,810	7.1	ND	22.4	83
	21.5	ND	61.2	239	24.7	9,930	8.5	ND	22.2	4.1
	27	ND	5.9	1,420	66.0	20,500	17.6	ND	47.4	8.4
	37	ND	ND	225	251	36,900	119	7.8	109	3.6
P102	0	2.9	15.6	2,980	2,110	18,300	205	81.3	130	10.1
	15	0.90	ND	1,780	23.7	15,700	14.8	ND	40.3	9.2
	5/4.5	ND	ND	33.1	28.0	21,800	20.6	5.4	50.9	7.2
	16/11	ND	14.4	2,960	1,040	15.900	25.1	34.4	92.5	9.2
	22/16.5	ND	24.4	755	52.5	12,600	10.3	ND	29.1	4.2
	26.5/23	ND	30.9	600	33.4	6,870	5.4	ND	13.6	4.3
	32/35	1.2	199	2,190	299	21,800	34.2	ND	75.3	3.2
	45/36.5	2.5	ND	50.2	59.4	30,000	35.2	10.4	77.7	5.9
P103	0.5	ND	143	6,940	908	41,300	12.9	641	24.7	9.3
	1.5	ND	ND	1,870	604	13,300	39.6	63.5	115	9.5
	5	2.9	5.6	1,380	1,260	22,100	90.5	6.4	78.3	8.8
	11.5	ND	5.7	465	107	15,800	15.0	5.9	36.4	8.6
	16	ND	9.9	714	218	18,200	23.5	21.6	43.6	8.5
	20.5	ND	4.4	274	98.4	7,780	12.6	ND	27.6	8.7
 	25.5	NO	17.1	218	84.3	5,890	10.8	ND	24.6	5.2

Shaded Box Indicates Value is Greater Than One Order of Magnitude Above Background.

Note: Where soil depths are listed as A/B, A = slant boring depth, and B = actual boring depth

ND = Parameter Not Detected



RCRA Facility investigation Subsurface Soil Sampling Metals and pH Analytical Results (mg/kg)

Soil	Depth		Chromium	Chromlum						
Boring	(Feet)	Cadmium	(Hexavalent)	(Total)	Copper	Iron	Nickei	Lead	Zinc	рН
		EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
		6010-L	7196	6010-L	6010-L	6010-L	6010-L	6010-L	6010-L	150.1
	35.5	ND	1.5	124	408	29,400	72.4	ND	120	3.7
P104	1	2	ND	552	323	19,100	309	1,090	872	7.9
	2	2.6	ND	28.4	82.5	10,500	41.7	1,660	1,170	8.2
	6	ND	ND	1,870	17,400	29,300	652	704	476	8.3
	11	ND	ND	37.5	53.8	31,500	30	8.8	63.7	7.2
	17	ND	ND	13.3	22.2	13,300	12.3	ND	35	7.3
	21.5	ND	ND	6.3	11.3	6,080	5.1	ND	16	7.0
	26.5	ND	ND	25.8	10.4	9,020	16.6	ND	26.1	8.7
	36	ND	ND	30.0	94.0	11,000	13.8	15.4	36.6	7.5
P105	1	1.4	ND	65.2	1,580	28,400	134	1,010	584	7.7
	1.5	2.0	21.4	62.7	980	18,000	45.9	2,830	1,070	6.7
	5	ND	ND	34.2	314	20,800	24.0	26.6	210	4.5
	10	ND	ND	33.0	39.4	28,200	28.3	10.6	57.8	6.2
	15	ND	ND	13.6	14.3	10,700	11.6	ND	26.4	6.4
	20	ND	ND	8.4	21.2	9,380	12.1	ND	40.6	6.5
	25	ND	2.1	37.8	32.0	10,200	7.3	ND	24.9	6.9
	35	ND	7.9	42.9	29.0	19,600	68.3	ND	135	6.2
106	1	4.6	ND	1,710	7,090	17,600	340	885	2,790	9.1
	1.5	1.7	ND	293	3,950	16,600	217	416	1,550	9.0
	5	ND	ND	23.9	201	23,400	46.5	ND	86.8	9.2
	10	5.1	ND	1,140	2,550	16,700	237	684	1,690	9.3
	15	ND	7.9	76.5	63.5	12,000	15.8	ND	171	8.6
	20	ND	3.1	58.8	14.7	9,790	11.0	ND	101	8.2
	25	ND	7.5	70.3	5 5.7	6,080	13.7	ND	67.2	8.5
	35	9.0	143	138	34,7	22,800	23.1	6.1	63.2	6.3
107	0	24.2	ND	2,050	3,390	30,200	498	4,200	21,100	9.4
	5	ND	NO	26.1	751	23,200	53.6	ND	113	9.0

Shaded Box Indicates Value is Greater Than One Order of Magnitude Above Background.

Note: Where soil depths are listed as A/B, A = slant boring depth, and B = actual boring depth

ND = Parameter Not Detected



RCRA Facility Investigation Subsurface Soil Sampling Metals and pH Analytical Results

(mg/kg)

Soil	Depth		Chromlum	Chromlum	T					
Boring	(Feet)	Cadmium	(Hexavalent)	(Total)	Copper	Iron	Nickel	Lead	Zinc	рН
		EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
		6010-L	7196	6010-L	6010-L	6010-L	6010-L	6010-L	6010-L	150.1
	10	0.82	0.74	61.5	426	26.400	28.6	6.2	63.7	6.7
	15	ND	10.4	867	88.4	10,100	8.9	ND	24.6	4.5
······································	20	ND	8.9	429	50.1	9.770	8.7	ND	26.0	4.4
	25	ND	7.4	462	33.6	7.090	4.4	ND	13.8	4.6
	35	ND	61.8	720	409	23,300	70.4	5.6	106	3.4
RSO1	1	ND	ND	138	20.0	1.780	58.9	ND	64.8	9.1
· · · · · · · · · · · · · · · · · · ·	3	5.0	ND	779	215	7,490	788	13.8	165	6.1
	5	. 1.4	ND	19.4	83	16.300	30.7	ND	150	7.4
	10	ND	ND	20.9	24 9	18.800	19.3	6.0	47.8	8.5
	15	ND	ND	14.9	19.4	15.000	14.0	ND	37.9	8.2
	20	ND	ND	4.6	6.3	5.160	4.1	ND	14.4	8.4
·	30	ND	ND	6.5	8.4	6,700	5.6	NO	18.7	8.2
	40	ND	1.2	28.4	38.2	23,800	24.3	5.7	61.9	8.7
RSO2	1	1.9	ND	250	346	16.600	63.2	143	99.7	3.0
	3	1.0	0.77	221	774	10.600	65.7	41	104	3.5
	5	6.5	ND	38.2	206	21,300	363	116	2,940	6.3
	10	ND	ND	33.5	116	30.600	59.1	11.0	225	4.6
	15	3.1	ND	13.4	17.7	14600	30.6	5.0	299	7.1
	20	1.0	ND	5.8	8.0	7,250	7.7	ND	65.2	6.8
	30	0.60	ND	5.2	6.6	5,380	7.1	ND	75.3	5.8
	40	ND	ND	32.6	48.7	31,000	32.6	15.2	81.0	8.7
3S03	1	14.2	ND	37.3	91.9	13,100	100	6,650	3,700	7.4
,	3	161	ND	3,140	19,100	15,600	390	113,000	23,800	6.1
	5	2.6	ND	4,040	767	19,300	55.3	911	916	8.8
	10	ND	ND	22.6	29.9	19,600	22.1	12.9	62.1	7.8
	15	8.6	ND	26.5	45.6	21,200	21.8	47.6	61.9	7.1
	20	ND	4.0	7.3	17.6	8,980	7.5	9.8	26.8	7.3

Shaded Box Indicates Value is Greater Than One Order of Magnitude Above Background.

Note: Where soil depths are listed as A/B, A = slant boring depth, and B = actual boring depth

ND = Parameter Not Detected



TABLE 4-3

SOUTHERN CALIFORNIA CHEMICAL

RCRA Facility Investigation Subsurface Soil Sampling Metals and pH Analytical Results

(mg/kg)

Soil	Depth		Chromium	Chromium		7			}	
Boring	(Feet)	Cadmium	(Hexavalent)	(Total)	Copper	iron	Nickel	Lead	Zinc	pН
		EPA-	EPA-	EPA~	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
		6010-L	7196	6010-L	6010-L	6010-L	6010-L	6010-L	6010-L	150.1
	30	ND	ND	6.3	11.8	6,270	5,2	8.5	19.7	7.2
	40	ND	7.4	31	47.1	29,400	32.1	19.6	81.0	7.0
RS04	1	7.2	4,8	63.5	152	15,900	21.2	2,410	1,230	7.9
	3	ND	138	26.1	276	20,000	28.0	20.0	333	8.6
	5	0.80	ND	34.4	259	19,800	30.2	59.2	366	8.8
	10	ND	8.2	16	26.4	17,200	16.3	7.7	49.5	7.8
	15	ND	2.1	15.5	26.5	15,400	15.0	5.3	41.2	8.1
	20	ND	4.4	4.2	9.7	4,480	ND	ND	14.4	8.4
	30	ND ·	1.6	5.8	10.5	6,090	5.3	5.5	19.6	7.3
	40	ND	12.2	27.1	52.4	24,200	25.5	23.6	78.4	7.0
RS05	1	ND	ND	177	25.2	1,530	9.6	12.4	14.1	8.9
	3	ND	ND	64.0	81.5	18,300	25.8	898	89.5	8.6
	5	21.3	ND	383	276	11,400	95.5	228	360	8.8
	10	2.6	ND	155	138	17,800	58.6	194	376	8.6
	15	ND	ND	20.1	22.1	18,800	17.3	ND	40.4	7.6
	20	ND	ND	8.1	9.3	10,600	7.7	ND	20	6.9
	30	ND	ND	12.8	14.0	10,900	9.3	ND	26.9	7.5
	40	ND	ND	31.4	45.8	30,300	33.7	13.0	74.1	8.3
AS06	1	2,0	ND	279	1,050	30,200	536	33.5	49.8	8.6
	3	1.7	ND	213	415	18,600	24.4	1,590	300	8.4
	5.5	ND	ND	17.2	26.5	12,800	10.8	13.4	37.6	8.1
	10	ND	ND	27.5	20.2	15,300	13.5	ND	35.3	7.7
	15	ND	ND	13.3	16.1	13,400	12.3	ND	29.8	7.8
	20	ND	ND	7.9	15.0	9,350	7.6	ND	20.4	8.0
	30	ND	ND	17.4	18.9	15,800	13.4	ND	38.8	7.4
	40	ND	ND	28.6	37.9	23,800	25.6	5.3	62.7	7.6
SB01	12	0.69	ND .	39.6	159	23,400	37.7	164	711	7.2

Shaded Box Indicates Value is Greater Than One Order of Magnitude Above Background.

Note: Where soil depths are listed as A/B, A = slant boring depth, and B = sctual boring depth

ND = Parameter Not Detected



RCRA Facility Investigation Subsurface Soil Sampling Metals and pH Analytical Results (mg/kg)

Soil	Depth		Chromlum	Chromlum						
Boring	(Feet)	Cadmlum	(Hexavalent)	(Total)	Copper	Iron	Nickel	Lead	Zinc	pΗ
							1	-	1	
		EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
	İ	6010-L	7196	6010-L	6010-L	6010-L	6010-L	6010-L	6010-L	150.1
	15	ND	ND	23.0	37.9	21,400	21.6	5.7	53.6	7.5
	20.5	ND	ND	7.3	9.8	7,700	5.9	ND	18.7	7.9
	30 5	ND	ND	17.1	23.7	18,300	16.7	5.5	46.1	7.5
	40	ND	ND	24.6	41.2	22.900	23.3	10.8	65 4	8.4
SB02	1	40.9	29.4	1190	7,560	49,700	1.000	14,800	30,800	6.7
·	5	9.8	13.2	109	1,480	12,600	246	1,430	8,840	8.8
	10	21.4	ND	272	16,400	26,300	936	2,850	14,900	6.8
	15	ND	ND	22.7	31.4	20,200	20.8	6.0	52.7	7.7
	20.5	ND	ND	9.0	11.2	8,530	6.9	8.2	30.9	7.6
	30	ND	ND	20.0	29.3	20,400	19.6	ND	54.7	50
	40.5	ND	ND	34.4	44.2	30,200	31.6	12.5	81.1	7.2
SB03	5	ND	ND	33 5	24.6	28,200	78.5	ND	6,040	7.3
	10	ND	ND	46.6	35.2	32,100	31.9	15.0	120	7.5
	15.5	ND	ND	44.5	39.0	30,200	31.5	20.6	157	7.6
	20	ND	ND	7.8	8.5	9,720	16.7	ND	1,460	5.3
	30	1.5	ND	20.3	31.5	18,700	49.0	9.0	4,490	4.6
	40	ND	ND	22.1	29.1	19,500	20.5	6.2	69.0	7.8
S804	6	0.30	ND	65.0	120.0	13,000	12.0	29.0	59.0	11,41
	16	0.10	12.2	160	33.0	8,400	8.1	2.0	25.0	5.34
	21	0.13	12.6	120	27.0	5,700	6.9	0.84	22.0	4.79
	25.5	0.07	51.1	400	32.0	6,900	6.2	1.0	16.0	4.32
	31	0.06	11.9	810	94.0	9,700	11.0	1.7	30.0	3.78
	36	0.07	11.8	80.0	90.0	5,200	7.2	0.66	16.0	4.76
	49	0.25	26.9	75.0	720	6,100	41.0	0.85	81.0	4.95
5805	5.5	1.3	ND	400	520	25,000	46.0	110	380	10.93
	10.5	ND	4.47	720	47	16,000	9.9	2.7	120	7.96
	15.5	ND	7.27	1,200	57	16,000	12	3.1	190	4.69

Shaded Box Indicates Value is Greater Than One Order of Magnitude Above Background.

Note: Where soil depths are listed as A/B, A = stant boring depth, and B = actual boring depth

ND = Parameter Not Detected



RCRA Facility Investigation Subsurface Soil Sampling Metals and pH Analytical Results

(mg/kg)

Soil	Depth		Chromium	Chromium				7		
Boring	(Feet)	Cadmium	(Hexavalent)	(Totai)	Copper	Iron	Nickel	Lead	Zinc	pН
		EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
	1	6010-L	7196	6010-L	6010-L	6010-L	6010-L	6010-L	6010-L	150.1
	20.5	ND	2.68	410	57	12,000	11	2.0	240	4.61
	25.5	ND	3.65	920	160	20,000	20	3.0	260	4.21
	30	0.5	3.02	350	160	15,000	24	3.6	360	4.07
	35.5	0.1	ND	110	40	9,200	6.0	0.94	68	4.52
	45.5	ND	3.26	220	120	8,100	13	4.4	40	4.70
SB06	6	0.8	1.84	310	230	48,000	24	58	130	9.78
	11	1.3	ND	940	140	35,000	22	8.5	36	3.08
	15.5	0.3	ND	280	23	15.000	5.0	2.8	8.2	3.24
	21	0.18	ND	46	15	7,100	3.0	3.3	4.7	3.14
	25.5	0.30	ND	48	22	14,000	4.3	5.1	4.5	3.24
	31	0.37	ND	44	280	18,000	55	3.7	41	3.30
	37	0.12	ND	7.0	29	13,000	5.8	0.87	10	3.87
	46	0.13	ND	6.1	64	8,000	15	12	19	3.77
SB07	3	1.9	73.2	8,030	6,490	27,300	247	860	1,010	7.5
	5.5	ND	1,040	12,000	448	57,000	12.9	180	27.1	4.2
	10.5	ND	216	5,540	2,590	28,300	134	11.7	86.3	3.7
	15.5	ND	312	2,200	2,470	20,400	47.0	ND	62.6	3.9
	20 5	ND	906	7,130	1,400	12,800	45.4	ND	45.8	3.9
	30.5	ND	330	2,700	1,650	20,500	74.2	11.6	75.2	3.3
	40.5	6.4	1,160	979	65.6	26,100	25.7	7.1	60.3	6.5
SB08	5	ND	ND	26.5	2,900	39,000	905	236	360	2.6
	10.5	ND	ND	47.4	704	41,400	405	14.7	171	3.5
	15.5	ND	ND	5.9	782	6,890	44.7	ND	24.8	4.1
_	20.5	ND	ND	7.5	152	10,100	118	ND	37.8	3.0
	30.5	ND	ND	18.0	38.8	18,900	19.2	ND	48.4	7.0
	40.5	ND	ND	37.2	66.9	35,600	35.4	21.0	83.3	8.6
JST-SB02	11/10	NA	NA	NA	NA	NA	NA	NA	NA	7.45

Shaded Box Indicates Value is Greater Than One Order of Magnitude Above Background.

Note: Where soil depths are listed as A/B, A = slant boring depth, and B = actual boring depth

ND = Parameter Not Detected



RCRA Facility investigation Subsurface Soil Sampling Metals and pH Analytical Results

(mg/kg)

Soll	Depth		Chromlum	Chromium						
Boring	(Feet)	Cadmium	(Hexavalent)	(Total)	Copper	iron	Nickei	Lead	Zinc	рH
		EPA-	EPA-	EPA-	EPA-	EPA- EPA-	EPA-	EPA-	EPA-	EPA-
		6010-L	7196	6010-L	6010-L	6010-L	6010-L	6010-L	6010-L	150.1
	16 5/15	NA	NA NA	NA	NA	NA	NA NA	NA	NA	7.98
UST-SBO3	25/23	NA	NA	NA	NA	NA	NA	NA	NA	8.22
	40 5/36 8	NA	NA	NA	NA	NA	NA	NA	NA	7.75
UST-SB04	20/18.4	NA	NA	NA	NA	NA	NA	NA	NA	8.62
	35/32.2	NA	NA NA	NA	NA	NA	NA	NA	NA	8.35
UST-SB05	5.5	NA	NA	NA	NA	NA	NA	NA	NA	7.81
UST-SB07	5.5/4.5	NA	ND	22.1	NA	NA	NA	NA	NA	NA
330.	17/15	NA	ND	12.3	NA	NA	NA	NA	NA	NA
	40/34.5	NA	ND	27.9	NA	NA	NA	NA	NA	NA

FILE NAME: NSOLMETD.WK1

Shaded Box Indicates Value is Greater Than One Order of Magnitude Above Background.

Note: Where soil depths are listed as A/B, A = slant boring depth, and B = actual boring depth

ND = Parameter Not Detected

TABLE 4-4
SOUTHERN CALIFORNIA CHEMICAL
RCRA Facility Investigation Soil Sampling
Arsenic, Cyanide and Mercury Analytical Results
(mg/kg)

Soil Baring	Depth (Feet)	Arsenic	Cyanide Total	Cyanide Amenable	Mercury
		EPA- 7060	EPA- 9010	EPA- 9010	EPA- 7471
SURFACE SOIL	SAMPLES	<u> </u>		l	L
DD04	1-2	7.60	ND	NA	ND
DD05	1-2	10.40	ND	ND	ND
DD06	1-2	15.00	ND	NA	0.19
PL-HB01	0.5-1	5.70	0.72	0.72	ND
	3-4	8.40	ND	ND	ND
	5-6	9.00	ND	ND	ND
WMU18/19	1-2	7.60	ND	•	ND
	3-4	19.00	ND		ND
<u> </u>	5-6	13.00	ND	•	ND
ACTIVE SUMP S	SLUDGE SA	MPLES			
WMU36B	2.5	5.50	ND	ND	0.22
SUBSURFACE !	SOIL SAMPL	ES	· · · · · · · · · · · · · · · · · · ·	. /	
FeCI-SB04	1 1	NO	ND	ND	NO
	5	ND	ND	ND	NO
	11.5	ND	ND	ND	ND
MW15D	19.5	ND	ND	ND	ND
	62.5	ND	ND	ND	NA.
	105.5	ND	ND	ND	NA
	125.5	ND	ND	ND	NA
P101	2.5	72.00	ND	ND	0.35
}	3	21.00	ND	ND	NA
	7	5.30	ND	ND	NA.
	12	8.80	ND	ND	NA.
}	17	3.30	ND	ND	NO
 	21.5	3.70	ND	ND	NA.
	27	7.40		ND	NA NA
	37	19.20	 		
RS06	20	2.80		NA.	NA.
S802	1.5	58.00	+		0.84
0000	5	ND	ND	ND	NA
	10	ND	ND	ND	NA.
	15.5	8.80	+	NO	0.21
 	20.5	NO.	ND	ND	NA.
	30	ND	ND	ND	NA NA
	40.5	ND	ND	ND	NO.
SB07	3.5	15.00			1.50
	5.5	ND ND	ND	ND	NA NA
	10.5	ND	ND	ND	NA.

ND = Parameter Not Detected

^{*} Sample Not Analyzed Due to Matrix Interference and Non-Detection of Total Cyanide

TABLE 4-4
SOUTHERN CALIFORNIA CHEMICAL
RCRA Facility Investigation Soil Sampling
Arsenic, Cyanide and Mercury Analytical Results
(mg/kg)

Soil Bonng	Depth (Feet)	Arsenic	Cyanide Total	Cyanide Amenable	Mercury
}		EPA-	EPA-	EPA-	EPA-
}		7060	9010	9010	7471
	15.5	ND	ND	ND	NA
	20.5	ND	ND	ND	NA
	30.5	ND	ND	ND	ND
	40	31.00	ND	ND	0.59
	40.5	ND	ND	ND	NA
SB08	5	ND	ND	ND	ND
	10.5	ND	ND	ND	NA
	15.5	ND	ND	ND	ND
	20.5	ND	ND	ND	ND
	30.5	ND	ND	ND	NA
	40.5	ND	ND	ND	ND
UST SB07	5.5	4.9	ND	ON	ND
	17	4.1	ND	ND	ND
	40.5	18	ND	ND	ND

FILE NAME: NSOLCAM.WK1

ND = Parameter Not Detected

NA - Parameter Not Analyzed

* Sample Not Analyzed Due to Matrix Interference and Non-Detection of Total Cyanide REVISED 3-10-92



RCRA Facility Investigation Soli Sampling Purgeable Halocarbons Analytical Results (ug/kg)

Soll Boring	Depth (Feet)	Tri- chloro- ethene	Tetra- chloro- ethene	1,1-Di- chloro- ethene	1,1-DI- chloro- ethane	Total 1,2-DI- chloro- ethene	1,1,1- Tri- chloro- ethane	Chloroform		Acetone	2- Butanoe
		(TCE)	(PCE)	(1,1-DCE)	(1,1-DCA)	(1,2-DCE)	(1,1,1-TCA)	(CHCL3)	(CH2CL2)	}	
SURFACE SOIL	L SAMPLES	 	ــــــــــــــــــــــــــــــــــــــ		ļ	<u> </u>	L	L	<u> </u>	1	.L
WMU18/19	1-2	9	ND	ND	ND	ND	ND	ND	ND	ND	ND
	3-4	ND	ND	ND	ND	ND	NO	ND	ND	120	ND
WMU20B	2 2	2600	ND	ND	ND	ND	ND	ND	ND	NA	NA
WMU46E	3.5	ND	ND	ND	ND	ND	ND	ND	28	ND	ND
ACTIVE SUPM	SLUDGE S	AMPLES				·					
WMU36B	2.5	NO	ND	ND	ND	ND	ND	ND	ND	210	NO
SUBSURFACE	SOIL SAME	LES									
FeCI-SB04	0.5	ND	ND	ND	ND	ND	ND	ND	9.0	ND	ND
	5.5	110	11	DN	ND	6	ND	ND	10	38	11
	11	ND	ND	ND	ND	ND	ND	ND	8	ND	ND
MW120	4	110	10	ND	ND	ND	ND	ND	ND	ND	ND
	45	54	ND	ND	7	ND	ND	ND	6	ND	ND
P101	3	ND	ND	ND	ND	ND	ND	ND	26	60	ND
	7	ND	ND	ND	ND_	ND	ND	ND	11	ND	ND
	27	6	ND	ND	8	ND	ND	ND	8	ND	ND
	36.5	ND	ND	ND	6.0	ND	ND	ND	14	ND	ND
P104	21.5	ND	ND	ND	ND	ND	ND	ND	ND	ND	13
RS06	3	110000	ND	ND	ND	ND	ND	ND	ND	ND	ND
SB02	1.5	ND	ND	ND	ND	ND	ND	ND	31	ND	ND
	5.5	ND	ND	ND	ND	ND	ND	ND	13	ND	ND
	10.5	ND	ND	ND	ND	ND	· ND	ND	120	20	10
	15.5	ND	ND	ND	ND	ND	ND	ND	29	ND	ND
	20 5	ND	ND	NO	ND	NO	NO	ND	26	ND	ND
	30.5	ND	ND	ND	ND	ND	ND	ND	6	ND	ND

^{&#}x27;Analyses by EPA 8010, all others by EPA 8240

Note: Where soil depths are listed as A/B, A = slant boring depth, and B = actual boring depth

ND = Parameter Not Detected

NA = Parameter Not Analyzed



RCRA Facility Investigation Soil Sampling Purgeable Halocarbons Analytical Results (ug/kg)

Soli Boring	Depth (Feet)	Tri- chioro- ethene (TCE)	Tetra- chloro- ethene (PCE)	1,1-Di- chloro- ethene (1,1-DCE)	1,1-DI- chloro- ethane (1,1-DCA)	Total 1,2-Di- chloro- ethene (1,2-DCE)	1,1,1- Tri- chioro- ethane (1,1,1-TCA)	Chloroform (CHCL3)	Methylene chloride (CH2CL2)	Acetone	2- Butanoe
	40	ND	ND	ND	ND	ND	ND	ND	6	ND	ND
SB04	6.	90	ND	ND	NO	ND	ND	ND	NO	ND	ND
SB05	55*	125	NO	ND	ND	ND	NO	ND	ND	ND	ND
\$B07	3.5	4800	ND	ND	650	ND	ND	510	510	ND	ND
	5	910	310	ND	ND	ND	1400	ND	ND	ND	ND
	10	260	58	ND	84	59	550	62	350	ND	ND
	15	62	ND	ND	ND	ND	78	45	430	90	ND
	20	4300	1200	ND	ND	ND	2900	ND	ND	ND	ND
	30	ND	ND	ND	ND	ND	ND	38	460	710	ND
	40	ND	ND	ND	ND	ND	ND	96	200	990	ND
SB08	10	ND	ND	ND	ND	ND	ND	ND	40	ND	ND
	15	ND	ND	ND	ND	ND	ND	ND	26	ND	ND
	20	ND	ND	ND	ND	ND	ND	ND	55	ND	ND
	40	ND	ND	ND	ND	ND	ND	ND	ND	22	ND
UST-SB07	17/15*	NO	ND	NO	ND	ND	ND	ND	1100	NO	ND
	40.5/35*	ND	ND	ND	ND	ND	ND	ND	290	ND	ND

*Analyses by EPA 8010, all others by EPA 8240

ND = Parameter Not Detected

NA - Parameter Not Analyzed

Note: Where soil depths are listed as A/B, A = slant boring depth, and B = actual boring depth

FILE NAME: NSOLCHL.WK1

TABLE 4-6 SOUTHERN CALIFORNIA CHEMICAL RCRA Facility Investigation Soil Sampling PCB's & Semi-Volatile Analytical Results (ug/kg)

Soil Boring	Depth (Feet)			2- Methyl-	1,2,4- Tri-	Di-n- butyl-	bis (2-Eihyl- hexyl)-	
501		Aroclor	Aroclor	naph-	chloro-	phthal-	phthal-	1
		1260	1254	thalene	benzene	ate	ate	Рутепе
	1	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
		8080	8080	8270	6270	8270	8270	8270
SURFACE SOIL	L SAMPLE	S S	<u> </u>	<u> </u>			L,	
DD01	1-2	880	ND	NA	NA	NA	NA	NA
DD02	1-2	ND	ND	ND	ND	ND	ND	ND
DD04	1-2	ND	ND	ND	ND	ND	ND	ND
DD05	1-1.5	ND	ND	ND	ND	400	ND	ND
DD06	1-1.5	200	ND	ND	ND	ND	410	ND
LAB-HB01	05-1	4,200	ND	NA	NA	NA NA	NA	NA
	1-2	430	ND	NA	NA	NA	NA	NA
	3-4	90	ND	NA	NA	NA NA	NA	NA
PL-HB01	0.5-1	3,000	ND	ND	ND	ND	ND	ND
	5-6	17	ND	ND	ND	ND	ND	ND
WMU18/19	1-2	3,900	ND	ND	ND	ND	ND	1,300
SLUDGE SAM	PLES							
WMU36B	2.5	ND	16	ND	ND	ND	4,300	ND
SUBSURFACE	SOIL SA	MPLES						
FeCI-SB02	1	21,000	ND	NA	NA	NA	NA	NA
	5	80,000	ND	NA	NA	NA	NA	NA
	11.5	60	ND	NA	NA	NA	NA	NA
FeCI-SB03	1	23,000	ND	NA	NA	NA	NA	NA
	5	15,000	ND	NA	NA	NA	NA	NA
FeCI-SB04	0.5	11,000	ND	ND	ND	ND	ND	ND
	5.5	4,400	ND	ND	1,200	ND	ND	ND
FeCI-SB06	1	50,000	ND	NA	NA	NA	NA	NA
	5.5	6,500	ND	NA	NA.	NA	NA	NA
FeCI-SB07	5	4,000	ND	NA	NA	NA	NA	NA
	11	ND	100	NA	NA	NA	NA	NA
PI01	2	1,100	ND	NA	NA	NA	NA	NA NA
SB07	3.5	1,700	ND	ND	ND	ND	ND	ND
SB08	5 5	ND	ND	26,000	ND	ND	ND	ND

ND = Parameter Not Detected NA = Parameter Not Analyzed



RCRA Facility Investigation Soil Sampling Purgeable Aromatic and UST investigation Analytical Results

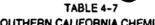
(mg/kg unless otherwise noted)

Soil Borings	Depth (Feet)	Benzene	Ethyl- benzene	Toluene	Xylenes (Total)	Total Organic Carbon	Total Organic Solids	TPH (Extractable)	TPH (Volatile)	Soil Moisture (%)	Bulk Density (g/cc)
						EPA- 9060	EPA- 160.3	EPA- 8015M	EPA- 8015M	ASTM- D2216-80	ASTM- C559-79
SURFACE SOIL	SAMPLES	L									
DD02	2	ND	ND	ND	ND	NA	NA.	5400	NA	NA	NA
RR05	1-2	ND	ND	ND	ND	4750	NA	NA	NA	NA	NA
UST-HB01	17°	1	3	0.4	6	NA	NA	16000	ND	NA	NA
UST-HB02	18*	2	37	6	310	NA	NA	3200	ND	NA	NA
UST-HB03	17*	1	7	0.6	11	7130	NA	5700	150	6	1.6
UST-HB04	16.5*	1	7	ND	13	NA	NA	4100	ND	NA	NA
UST-HB05	18*	5	17	1	45	18950	NA	5300	230	11	1.7
WMU18/19	1-2	ND	ND	0.009	0.01	NA	NA	NA	NA	NA	NA
WMU20B	2.2	ND	ND	ND	ND	3.71	NA	NA	NA	NA	NA
WMU23B	1.5*	ND	ND	ND	ND	NA	NA	4000	ND	NA	NA
WMU35B	7*	ND	ND	ND	ND	NA	NA	1000	NA	NA	NA
WMU42	4.5*	ND	ND	ND	ND	NA	NA	16400	ND	NA	NA
WMU46A	4*	ND	ND	ND	ND	44260	NA	8500	NA	NA	NA
WMU46B	10.5*	ND	ND	ND	ND	2650	NA	200	NA	NA	NA
	20'	ND	ND	ND	ND	3210	NA	3100	NA	NA	NA
	30,	ND	ND	ND	ND	1920	NA	520	NA	NA	NA
	35*	ND	ND	0.026	ND	1250	NA	ND	NA	NA	NA
WMU46C	2	ND	ND	ND	ND	8140	NA	NA	NA	NA	• NA
WMU46D	3.5	ND	ND	0.26	ND	NA	1.3	NA	NA	NA	NA
WMU46E	3.5	ND	ND	0.33	ND	NA	1.5	NA	NA	NA NA	NA
	15°	ND	NO	0.0098	ND	NA	NA	ND	NA	NA	NA
	25.	ND	ND	0.028	ND	NA NA	NA	ND	NA	NA	NA

^{*}Benzene, Ethylbenzene, Toluene, Xylenes (Total) analyses by EPA 8020, no asterisk indicate Benzene, Ethylbenzene, Toluene, Xylenes (Total) analyses by EPA 8240 ND = Parameter Not Detected

NA = Parameter Not Analyzed

Note: Where soil depths are listed as A/B, A = slant boring depth, and B = actual boring depth



RCRA Facility Investigation Soil Sampling

Purgeable Aromatic and UST Investigation Analytical Results (mg/kg unless otherwise noted)

Soil Borings	Depth (Feet)	Benzene	Ethyl- benzene	Toluene	Xylenes (Total)	Total Organic Carbon EPA- 9060	Total Organic Solids EPA- 160.3	TPH (Extractable) EPA- 8015M	TPH (Volatile) EPA- 8015M	Soil Moisture (%) ASTM- D2216-80	Bulk Density (g/cc) ASTM- C559-79
ACTIVE SUMP	SLUDGE SA	MPLES	<u> </u>	1		<u> </u>					1
WMU36B	2.5	ND	0.006	0.057	0.033	I NA	NA.	NA .	NA	NA.	NA
SUBSURFACE	SOIL SAMP	LES									
FeCI-SB04	0.5	ND	ND	0.079	ND	NA	NA	NA	NA	NA	NA
	5.5	ND	ND	0.10	0.22	NA	NA	NA	NA	NA	NA
	11	ND	ND	0.04	ND	NA	NA	NA	NA	NA	NA
MW06D	10.5	ND	ND	0.31	ND	NA	0.31	NA	NA	NA	NA
	25.5	ND	ND	0.15	ND	NA	0.25	NA	NA	NA	NA
MW12D	4	ND	ND	ND	ND	6260	NA	NA NA	NA	NA	NA
MW12D	45	ND	ND	ND	ND	1240	NA	NA	NA	NA	NA
MW13S	20	ND	ND	ND	ND	383	NA	NA	NA	NA	NA
MW14S	5	ND	ND	ND	ND	8570	NA	NA	NA	NA	NA
	49.5	ND	ND	0.01	ND	2850	NA_	NA NA	NA	NA	NA
P101	2	ND	0 06	1.3	0.41	NA	NA	NA	NA	NA	NA
	3	ND	ND	0.048	ND	NA	NA	NA	NA	NA	NA
P104	21.5	ND	ND	ND	ND	737	NA_	NA	NA	NA	NA
RS06	3	ND	9	ND	43	NA	NA	460	NA	NA	NA
	20	NA	NA NA	NA NA	NA	NA	NA	ND	NA	NA	NA
SB02	1.5	ND	ND	0.041	ND	NA	NA	NA	NA	NA	NA
	5.5	ND	ND	0.005	ND	NA NA	NA	NA NA	NA	NA	NA
	10.5	ND	ND	0.022	ND	NA	NA	NA	NA	NA	NA
	15.5	ND	ND	0.012	ND	NA	NA	NA	NA	NA	NA.
	20	ND	ND	0.019	ND	NA	NA	NA	NA	NA	NA
	30.5	ND	ND	0.007	ND	NA	NA	NA	NA	NA	NA

^{*}Benzene, Ethylbenzene, Toluene, Xylenes (Total) analyses by EPA 8020, no asteriak indicate Benzene, Ethylbenzene, Toluene, Xylenes (Total) analyses by EPA 8240 , ND = Parameter Not Detected

NA - Parameter Not Analyzed

Note: Where soil depths are listed as A/B, A = stant boring depth, and B = actual boring depth

TABLE 4-7

SOUTHERN CALIFORNIA CHEMICAL

RCRA Facility Investigation Soil Sampling

Purgeable Aromatic and UST Investigation Analytical Results (mg/kg unless otherwise noted)

Soli Borings	Depth (Feet)	Benzene	Ethyl- benzene	Toluene	Xylenes (Total)	Total Organic Carbon	Total Organic Solids	TPH (Extractable)	TPH (Volatile)	Soll Moisture (%)	Bulk Density (g/cc)
						EPA- 9060	EPA- 160.3	EPA- 8015M	EPA- 8015M	ASTM- D2216-80	ASTM- C559-79
	40	ND	ND	0.011	ND	NA NA	NA NA	NA NA	NA	NA NA	NA
SB04	6.	ND	ND	0.065	ND	3880	NA	NA	NA	NA	NA
	16*	ND	ND	ND	ND	420	NA	NA	NA	NA	NA
	21	NA	NA	NA	NA	170	NA	NA	NA	NA	NA
	25.5	NA	NA	NA	NA NA	170	NA	NA	NA	NA	NA
	31	NA	NA	NA	NA	450	NA	NA	NA	NA	NA
	36*	ND	ND	0.05	ND	130	NA	NA	NA	NA	NA
	491	ND	ND	ND	ND	210	NA	NA	NA	NA	NA
SB05	5.5*	ND	0.07	0.34	0.21	6400	NA	· NA	NA	NA	NA
	10.5	ND	ND	ND	ND	1900	NA	NA	NA	NA	NA
	15 5*	0.7	ND	ND	ND	1400	NA	NA	NA	NA	NA
	20 5	NA	NA	NA	NA	570	NA NA	NA	NA	NA	NA
	25.5	NA	NA	NA	NA	810	NA	NA	NA	NA	NA
	30.5	NA	NA	NA	NA	480	NA	NA	NA	NA	NA
	35.5*	ND	ND	0.05	ND	140	NA	NA	NA	NA	NA
	45 5*	ND	ND	ND	ND	310	NA	NA NA	NA	NA	NA
S806	6,	ND	ND	0.38	ND	9900	NA	NA NA	NA	NA	NA
	. 11	NA	NA	NA	NA	920	NA	NA	NA	NA	NA
	15.5	NA	NA	NA	NA	460	NA	NA	NA	NA	NA
	21	NA	NA	NA	NA	320	NA	NA	NA	NA	NA
	25.5	NA	NA	NA	NA	170	NA	NA	NA	NA	NA
	31	ND	ND	ND	ND	560	NA	NA	NA	NA	NA
	37	ND	ND	ND	ND	230	NA	NA	NA	NA	NA
	46	ND	ND	ND	ND	710	NA	NA	NA	NA	NA

^{*}Benzene, Ethylbenzene, Toluene, Xylenes (Total) analyses by EPA 8020, no asterisk indicate Benzene, Ethylbenzene, Toluene, Xylenes (Total) analyses by EPA 8240 ND = Parameter Not Detected

NA - Parameter Not Analyzed

Note: Where soil depths are listed as A/B, A = slant boring depth, and B = actual boring depth



TABLE 4-7

SOUTHERN CALIFORNIA CHEMICAL

RCRA Facility Investigation Soil Sampling Purgeable Aromatic and UST Investigation Analytical Results (mg/kg unless otherwise noted)

Soli Borings	Depth (Feet)	Benzene	Ethyl- benzene	Toluene	Xylenes (Total)	Total Organic Carbon	Total Organic Solids	TPH (Extractable)	TPH (Volatile)	Soll Moisture (%)	Búlk Density (g/cc)
						EPA- 9060	EPA- 160.3	EPA- 8015M	EPA- 8015M	ASTM- D2216-80	ASTM- C559-79
SB07	10	ND	ND	0.086	ND	NA NA	NA NA	NA NA	NA	NA	NA NA
	15	ND	ND	0.029	ND	NA	NA	NA	NA	NA	NA
	20	ND	0.25	ND	0.76	NA	NA	2300	NA	NA	NA
SB08	5.5	ND	3.3	0.4	ND	NA	NA	4200	NA	NA	NA
	10	ND	ND	0.13	0.056	NA	NA	1500	NA	NA	NA
	15	ND	ND	0.09	ND	NA	NA	NA	NA	NA	NA
	20	ND	0.074	0.054	ND	NA	NA	1500	ND	NA	NA
	30	ND	ND	ND	ND	NA	NA	10	ND	NA	NA
	40	ND	ND	0.011	ND	NA	NA	ND	NA	NA	NA
UST-SB01	11/10*	ND	5	ND	14	NA	NA	2100	ND	NA	NA
	21.5/19*	ND	4	ND	10	NA	NA	2100	ND	NA	NA
	31.5/28*	ND	ND	ND	ND	NA	NA	28	ND	NA	NA
	36/32*	ND	0.1	ND	0.2	NA	NA	93	ND	NA	NA
	41.5/37*	NO	ND	ND	ND	NA	NA	17	ND	NA	NA
UST-SB02	11/10*	2.1	ND	ND	ND	23100	NA	NA	NA	15	2.1
	11 5/10*	ND	4	ND	8	NA	NA	1200	ND	NA	NA
	16.5/15*	1.9	ND	ND	ND	26600	NA	ND	NA	13	1.9
	20 5/18*	ND	13	ND	21	NA	NA	1900	NA	NA	NA
	30.5/27*	0.3		ND	2	NA	NA	3500	NA	NA	NA
	35.5/31.5*	ND	ND	ND	ND	NA	NA	24	NA	NA	NA NA
	40.5/36*	ND	ND	ND	ND	NA	NA	9	NA	NA	NA
UST-SBO3	10.5/10*	0.2	0.7	0.3	2	NA	NA	1900	55	NA	NA
	20.5/19*	0.2	1	0.3	2	NA	NA	1400	42	NA	NA
	25.5/23*	1.5	ND	ND	ND	NA	NA NA	NA	NA	5	1.5

^{*}Benzene, Ethylbenzene, Toluene, Xylenes (Total) analyses by EPA 8020, no asterisk indicate Benzene, Ethylbenzene, Toluene, Xylenes (Total) analyses by EPA 8240 ND = Parameter Not Detected

NA - Parameter Not Analyzed

Note: Where soil depths are listed as A/B, A = stant boring depth, and B = actual boring depth



RCRA Facility Investigation Soil Sampling Purgeable Aromatic and UST Investigation Analytical Results (mg/kg unless otherwise noted)

Soll Borings	Depth (Feet)	Benzene	Ethyl- benzene	Toluene	Xylenes (Total)	Total Organic Carbon	Total Organic Solids	TPH (Extractable)	TPH (Volatile)	Soil Moisture (%)	Bulk Density (g/cc)
						EPA- 9060	EPA- 160.3	EPA- 8015M	EPA- 8015M	ASTM- D2216-80	ASTM- C559-79
	30.5/28*	3	20	4	20	NA NA	NA	9900	160	NA NA	NA NA
	35/33*	5	29	3	23	NA	NA	3900	210	NA	NA
	40 5/37*	1.7	ND	ND	ND	950	NA	ND	3	21	1.7
UST-SBO4	11/10*	2	11	3	27	NA	NA	3900	150	NA	NA
······································	20/18 5*	1.6	ND	ND	ND	660	NA	NA	NA	5	1.6
	20 5/18 5*	1	12	1	28	NA	NA	1800	100	NA	NA
	30/27.5*	3	16	5	32	NA	NA	2100	180	NA	NA
	35/32*	15	ND	ND	ND	1100	NA	NA	NA	17	1.5
	35 5/32*	ND	0.3	ND	0.8	NA	NA	420	24	NA	NA
	40/37*	ND	ND	ND	ND	NA	NA	ND	2	NA	NA
UST-SB05	5.5*	1.7	ND	ND	9	20700	NA	2000	ND	12	1.7
	10 5*	ND	ND	ND	3	NA	NA	550	ND	NA	NA
	20.	ND	ND	0.2	2	NA	NA	3900	ND	NA	NA
	30.5*	ND	0.6	ND	ND	NA	NA	18	ND	NA	NA
UST-SB06	5 5*	ND	ND	ND	ND	37700	NA	7400	NA	NA	NA
	10°	ND	ND	ND	ND	7010	NA	3100	NA	NA	NA
	20°	ND	ND	ND	ND	2460	NA	2000	NA	NA	NA
	30°	ND	ND	ND	ND	2060	NA	ND	NA	NA	NA
	35*	ND	ND	0.024	ND	2160	NA	ND	NA	NA	NA
UST-SB07	5/4.5*	ND	D	ND	ND	48500	NA	3800	NA	NA	NA
	9.5/8*	ND	ND	ND	ND	15800	NA	1500	NA	NA	NA
	17.5/15*	ND	14	ND	ND	74600	NA	17000	NA	NA	NA
	32.5/28*	ND	ND	ND	ND	6390	NA	3900	NA	NA	NA
	40/34.5*	ND	ND	ND	ND	4750	NA	530	NA	NA	NA

^{*}Benzene, Ethylbenzene, Toluene, Xylenes (Total) analyses by EPA 8020, no asterisk indicate Benzene, Ethylbenzene, Toluene, Xylenes (Total) analyses by EPA 8240

Note: Where soil depths are listed as A/B, A = slant boring depth, and B = actual boring depth

ND = Parameter Not Detected NA = Parameter Not Analyzed



RCRA Facility Investigation Soil Sampling Purgeable Aromatic and UST investigation Analytical Results (mg/kg unless otherwise noted)

Soll Borings	Depth (Feet)	Benzene	Eihyl- benzene	Toluene	Xylenes (Total)	Total Organic Carbon EPA- 9060	Total Organic Solids EPA- 160.3	TPH (Extractable) EPA- 8015M	TPH (Volatile) EPA- 8015M	Soil Moisture (%) ASTM- D2216-80	Bulk Density (g/cc) ASTM C559-79
	45/39*	ND	ND	ND	ND	2040	NA NA	ND	NA	NA	NA
UST-SB09	105*	ND	ND	ND	ND	2190	NA	ND	NA	NA	NA
	20°	ND	ND	ND	ND	907	NA	ND	NA	NA	NA
	30.	ND	ND	0.016	ND	1650	NA	ND	NA	NA	NA
	35.	ND	ND	ND	ND	1590	NA	ND	NA	NA	NA
UST-SB10	10.	ND	ND	ND	ND	11700	NA	3700	NA	NA	NA
	20°	ND	ND	ND	ND	2540	NA	1500	NA	NA	NA
	30.	ND	ND	0.0098	ND	1940	NA	ND	NA	NA	NA
	35*	ND	ND	0.014	ND	2600	NA	ND	NA	NA	NA
UST-SB11	10°	ND	ND	ND	ND	14600	NA	2900	NA	NA	NA
	20°	ND	1	0.12	1.2	3660	NA	1900	NA	NA	NA
	30.	ND	ND	0.016	ND	1690	NA	110	NA	NA	NA
	35*	ND	ND	0.019	ND	2280	NA	ND	NA	NA	NA

FILE NAME: SOLUST2.WK1

NA = Parameter Not Analyzed

Note: Where soll depths are listed as A/B, A = slant boring depth, and B = actual boring depth

^{*}Benzene, Ethylbenzene, Toluene, Xylenes (Total) analyses by EPA 8020, no asterisk indicate Benzene, Ethylbenzene, Toluene, Xylenes (Total) analyses by EPA 8240 ND = Parameter Not Detected

TABLE 4-8 SOUTHERN CALIFORNIA CHEMICAL RCRA Facility Investigation Soil Sampling TCLP Analytical Results (mg/L)

Soil Boring	Depth (Feet)	(Hexavalent)	Chromium (Total)	Iron	Zinc
	<u> </u>	EPA- 7196-L	EPA- 6010-L	EPA- 6010-L	EPA- 6010-L
ALIDALISE A ACC	GMAR IIOS	LES			
SUBSUMPACE S	JOIL WHILE				
FeCI-SB04	1	ND	ND	0.13	ND
	1 62.5		ND ND	0.13 ND	0.20
FeCI-SB04	1	ND			
MW15D	1 62.5	ND ND	ND	ND	0.20

FILE NAME: SOLTCLP.WK1

ND = Parameter Not Detected

NA = Parameter Not Analyzed

Note: Total Chromium is less than Hexavalent Chromium due to a lower mobility than Hexavalent Chromium.



RCRA Facility Investigation Surface Soil Sampling DHS Metals and PCB Analytical Results (mg/kg)

Soil Boring	Depth (Feet)	Arsenic	Barlum	Cadmium	Chromium (Total)	Copper	Molybdenum	Nickel	Lead	Vanadium	Zinc	PCB 1260
		EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
		6010	6010	6010	6010	6010	6010	6010	6010	6010	6010	8080
SPRR-01	0.5 - 1	<50	150	7	720	1500	<50	<50	560	<50	1300	680
SPRR-02	0.5 - 1	<50	150	5	1100	1200	160	83	470	<50	1100	1500
SPRR-03	0.5 - 1	<50	160	<5	<50	90	<50	<50	<50	83	210	54
SPRR-04	0.5 - 1	<50	130	<5	530	1100	90	55	310	50	690	970
SPRR-05	0.5 - 1	<50	<50	<5	250	430	<50	< 50	230	55	480	770
SPRR-06	0.5 - 1	<50	150	<5	<50	550	<50	<50	220	55	310	160
SPRR-07	05-1	<50	200	<5	270	500	85	60	460	60	410	180
SPRR-08	0.5 - 1	<50	183	<5	<50	<50	<50	<50	<50	75	75	<0.5
SPRR-09	0.5 - 1	<50	115	<5	<50	110	<50	55	310	<50	240	ND
SPRR-10	0.5 - 1	<50	55	<5	<50	50	<50	<50	<50	<50	55	6.3
SPRR-11	0.5 - 1	<50	170	<50	65	220	<50	<50	<50	75	120	3.6
SPRR-12	0.5 - 1	<50	150	<50	<50	75	<50	<50	<50	<50	93	1.7
SPRR-13	05-1	<50	180	<50	90	530	<50	90	80	90	510	100
SPRR-14	0.5 - 1	95	95	<50	<50	170	<50	<50	155	<50	150	9.8
SPRR-15	0.5 - 1	<50	70	<50	<50	<50	<50	<50	<50	<50	100	<0.5
SPRR-16	0.5 - 1	<50	130	<50	50	160	<50	<50	150	59	250	1 0
SPRR-17	0.5 - 1	<50	120	<50	<50	56	<50	<50	<50	60	110	1.3
SPRR-18	0.5 - 1	280	70	<50	90	340	<50	<50	110	<50	170	9.2
SPRR-19	0.5 - 1	<50	140	<50	<50	60	<50	<50	<50	<50	65	ND
SPRR-20	05-1	70	60	<50	60	140	<50	<50	50	<50	120	0.7
SCCDM-1	0.5 - 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	180
SCCDM-2	0.5 - 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	710
SCCDM-3	0.5 - 1	NA	NA	NA	NA	NA	NA	NA	NA NA	NA	NA	450
SCCDM-4	0.5 - 1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA NA	660
SCCDM-11	05-1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	15
SCCDLR-1	0.5 - 1	<22	170	<22	1500	770	<44	70	490	<44	480	260
SCCDLR-2	0.5 - 1	<25	220	<25	1200	2100	<25	130	620	34	1300	190
SCCDLR-3	0.5 - 1	<23	140	<23	660	400	<23	35	230	36	370	120



RCRA Facility investigation Surface Soil Sampling DHS Metals and PCB Analytical Results (mg/kg)

Soil Boring	Depth (Feet)	Arsenic EPA- 6010	Barlum EPA- 6010	Cadmium EPA- 6010	Chromium (Total) EPA- 6010	Copper EPA- 6010	Molybdenum EPA- 6010	Nickel EPA- 6010	Lead EPA- 6010	Vanadium EPA- 6010	Zinc EPA- 6010	PC8 1260 EPA- 8080
SCCDLR-4	0.5 - 1	44	180	<24	1700	5600	<24	150	1200	<48	1800	69
SCCDLR-5	0.5 - 1	<24	120	<24	220	1400	<24	120	320	<24	510	370
SCCDLR-9	0.5 - 1	<5	40	45	10	620	<5	10	66	ধ	230	1.8
SCCDLR-10	0.5 - 1	<15	50	<15	550	3300	<15	270	160	<15	320	2.8
SCCDLR-11	0.5 - 1	20	100	4 5	140	7800	20	390	210	25	600	0.7
SCCDLR-12	0.5 - 1	<43	120	<22	150	2100	<22	260	140	<22	580	0.6
SCCDLR-13	0.5 - 1	50	50	<24	<24	5500	<24	310	200	<24	230	ND

Note: All Samples Collected by DHS Personnel, Analysis by Southern California Laboratory, Hazardous Materials Unit

ND = Parameter Not Detected NA = Samples Not Analyzed for Given Parameters

File Name: DHSMET.WK1

REVISED 3-23-92

TABLE 4-10 SELECTED PARAMETERS COMPARISON FROM JANUARY 1960 TO JANUARY 1991

HOTHOM	Γ	11	METAL	. 5	<u> </u>	PUR	GEABLE A	ROMATICS		PURG HALOCARBONS
WELL	ELEVATION	Heravalent	Total	Cadmium	Copper	Benzene	Toluene	Ethyl-	Total	Trichloroethene
No / Date	Feet	Chromium	Chromlum					benzene	Xylenes	
₩ - 1		1								
Jen-89	96 74	ND	0 014	ND	ND	ND	ND	, ND	ND	10
Apr-89	100 45	ND	0,1	ND	ND	ND	ND	ND	3	23
Jul-89	99	ND	0 06	0 01	0 03	ND	ND	ND	ND	13
Oct-89	98.78	ND	ND	ND	ND	ND	ND	ND	ND	12
Jan 90	97.73	ND	ND	ND	ND	ND	ND	ND	ND	18
Ap1-90	99.3	ND	0 02	ND	0.02	ND.	ND	ND	ND	20
Jul-90	100,83	ND	ND	ND	0 03	ND	ND	ND	ND.	10
Oc1 90		ND	ND	ND	0.023	ND	NĎ	NĎ	ND	18
Jan-91	99 19	ND	ND	ND	ND	ND	ND	ND	ND	28
/W - 1D						<u> </u>			.	I
Oc1-90	99 8	ND	0 012	ND	ND	ND_	ND	ND	ND	26
Jan-91	99.2	ND	0 025	ND	ND	ND	ND	ND	ND	33
W 2				=		·\ - <u></u> - ·		\	1	——————————————————————————————————————
Jan-89	95.27	0.017	0.022	ND	ND	ND	ND	ND_	ND	60
Apr-89	99.36	ND	0 05	ND	ND	ND	ND	ND	ND	45
Jul-89		ND	0 06	ND	ND	ND	ND	ND	ND	67
Oct-89	95.3	ND ND	ND	ND_	ND_	ND	ND	ND	ND	36
Jan-90	96.46	ND ND	ND	ND	ND	ND ND	ND	ND NO	ND	27
Apr-90	98.06	. ND	0 02	ND	ND	ND_	ND-	· ND	ND_	36
Jul-90		ND .	ND	ND	0 03	ND.	ND.	- ND	ND	30
Oc1-90		ND ND	ND 0.01	ND ND	ND ND	ND ND	ND ND	ND ND	ND	24
Jan-91	98.76	ND	0 01	ND	ND	ND	ND	ND.	ND	15
W - 3	05.00	- NE	ND	ND	ND	7.4	17	4900	1500	74
Jan-89	95.02	ND ND		ND	ND	ND		1200		74
98-1qA 98-1uL		ND	0.07	ND -	ND -	ND	ND ND	1200 ND	ND	120
Oct-88			0.08 ND	ND.	ND ND	ND ND	- ND	1800	150	<100
Jan-90		- ND	ND	ND -	ND ND	ND-	ND	110	ND	65
Apr-90		ND	ND	ND	ND	ND	ND	2100	720	74
Jul-90		ND	ND	ND	ND	ND ND	ND	ND	ND	130
Oc1-90		ND	ND	ND	ND	9	2	ND	ND	130
Jan-91	97.69	ND .	ND T	ND -	ND	ND	ND	ND	ND	38
WW - 4	1			 	1	# 175	- -	<u> </u>	 100	
Jan-69	95 21	33	400	0.028	ND	ND	10	15	29	120
Apr-89		43	100	0 05	0 02	ND	23	15	50	280
Jul 89		120	98	0.08	0.08	ND	ND	140	40	296
Oc1-89		110	120	0.07	ND	ND	ND	ND	ND	250
Jan-90	+	109	95 1	0.12	ND	ND	ND	ND	ND	220
Apr-90		62	80 7	0 13	0.02	ND	-ND	ND	ND	280
0 0 -10't		100	101	0 35	ND	ND	NĎ	1600	170	320
Oc1-90		58.9	48.4	0.23	0 022	ND	17	230	650	250
Jan 91		49.4	65.3	0.26	ND	ND	ND	ND	1200	180
MW - 4A					I				I	1
Jan 69		0.01	ND	ND	ND	ND	ND	ND	1.3	6.7
Apr-89		ND	0.05	ND	ND	ND	ND	ND	ND	7
Jul-89	98.3	ND	0 13	ND	ND	ND	ND	ND	ND	5
Oct-89		ND	ND	ND	ND	ND	ND	ND	ND	3
Jan-90		ND	ND	ND	ND	ND	ND	ND	ND	8
Apr 90		ND	ND	ND	ND	ND	ND	ND	ND	2.7
<u>Jul 90</u>	11	ND .	ND	ND	0 03	ND	ND.	ND	ND_	6.1
Oc1-90	11	ND	0.038	ND	ND	ND	ND	ND	ND	ND.
Jan-91	97.75	. ND	ND	ND	ND	ND	ND	ND	ND	ND
<u>₩₩ - 5</u>	H	 	 		+	#	 	 	 	
Jan-89		ND	ND .	ND	ND.	0.9	ND ND	ND.	ND ND	5.9
Apr 89		ND ND	0 04	ND.	ND ND	ND	ND	ND.	ND	8.5
Jul-89		ND	0.04	ND	ND	ND	ND.	NO.	ND.	
Oct 89		- ND	ND	ND	ND .	0.6	ND .	ND.	- ND	15
Jan-90 Apr-90		ND ND	0 01	ND	ND ND	ND	ND	ND	ND	18
Jul-90		ND -	ND ND	ND ND	ND ND	ND ND	ND NO	ND ND	ND	24
Oct 90		ND -	ND	ND	- ND	ND	ND	ND ND	ND ND	61
Jan-91		ND	ND ND	ND	ND	ND	ND ND	ND ND	ND	14
MW 6B	·		-t 		1-70	H ND	+ un	H ND	1 40	
Jan 89	95 12	ND	ND	ND	ND	ND	NĎ.	N _K	. ND	H
Apr 89		ND		ND	ND	*1		ND ND		57
Jul-86			0 06			ND.	ND	ND ND	ND	37
Oct-89		ND ND	0.04 ND	- ND	ND.	ND	ND.	ND.	ND	29
Jan 90		- ND -	ND ND	- ND	- ND	ND.	ND-	ND.	ND-	29
		- ₩	ND 0.02	ND.	ND.	ND_	ND.	ND ND	ND.	46
Apr-90 Jul 90		ND	0 02	ND	ND	ND	ND	ND	ND.	• • • • • • • • • • • • • • • • • • • •
		ND	0 02	ND	ND	ND	ND	ND	ND	61
Oct 90 Jan-91		- ND	0.012	ND -	ND_	ND	ND) ND	ND-	62
	97 87	ND ND	ND	ND_	ND.	ND	ND	ND	ND_	59
NW 6D Oct-90	98 52	- ND		ND		#	+	+	 	#
Jan 91		ND	ND	ND	0.02 ND	ND_	ND	ND ND	ND	100
- VEII V	·11		1 NU	, NU	<u>NU</u>	ND	ND	ND	ND	7.

TABLE 4-10 SELECTED PARAMETERS COMPARISON FROM JANUARY 1989 TO JANUARY 1991

and the second and

HOTTHOM	GROUNDWATTER		METAL			PUR	GEABLE A	ROMATICS	()	PURQ HALOCARBON
WELL	ELEVATION	Hexavalent	Total	Cadmaum	Copper	Benzone	Toluene	Ethyl	Total	Trichloroethene
No. / Date	Feel	Chromium	Chromium					benzene	Xylenes	
W - 7										
Jan 89	89 47	ND	ND	ND	ND	ND	14	1.2	3.6	36
Apr 89	98 83	ND	0 02	NO _	ND	ND	ND	ND_		47
Jul-89	97 9	ND	0 03	ND	ND.	ND.	ND	ND	ND	25
Oc1 89	94 72	ND	ND	ND	ND	ND	ND	ND	ND	44
Jan-90	95 58	ND	ND	ND	ND	ND	ND	ND	ND	39
Apr 90	97 32	ND.	ND	ND	ND	ND	ND	ND	ND	46
Jul 90	98 85	ND.	ND	ND -	ND	ND	ND	ND	ND.	34
Oct 90	98 02	<u>ND</u>	ND	ND_	ND	ND	_ ND	ND	ND	10
Jan-91	97 41	ND	ND	ND	ND	ND	ND	ND	ND	1.8
VW - 8		ND	ND	ND		<u> </u>	 -			
Jan-89	94 84		0.06	ND	ND	ND	ND	ND	1.8	89
Apr 89	99 08	ND ND		ND	ND	ND	ND	ND.	ND	23
Jul-89	98.13	- ND	0 06 ND	- ND	- 6 05 · ·	- ND	ND_	ND_	ND	43
Oc1 89	94.9	- NĎ	ND	ND -	ND	ND .	ND.	- ND	ND	22
Jan 90	95 75		ND	ND	ND	NO	ND	ND	ND	20
Apr 90	97 51	ND ND	ND	ND	ND ND	ND	ND	ND	ND	17
Oct 90	99 08 98.51	ND	ND	ND	ND	ND ND	ND ND	ND	ND	20
Jan-91	97.93	ND	ND	ND	ND	+	3	ND • 7	ND	14
W .		∦ · -"≚	·	'	+- -	ND -	-°	1.7	4.4	
Jan 89	95.55	0.45	0 33	NO	ND -	ND	ND	ND	ND	56
Apr-89	99.53	ND	0.06	ND	ND	ND	ND	ND	ND	24
Jul-89	98 77	ND	0.17	ND	0 02	ND	ND	ND	ND	57
Oct-89	95 62	2.5	1.8	ND	ND	ND	ND	ND	ND	110
Jan-90	96 44	2.28	2.2	ND	ND	ND	ND	ND	ND	100
Apr-90	98 26	0.8	0 81	ND	ND	ND -	ND	ND	NO	150
Jui-90	99 78	0 03	0.04	ND	ND	ND	ND	ND	ND	84
Oct 90	98 89	0 25	0.19	NO	0.062	ND	ND	ND	ND	17
Jan-91	98.04	0 124	0.085	ND	ND	ND	6.6	14	•	26
WW - 10		 	1	1	1	#	1		 	
Jan-89	95.71	ND	0.029	ND	ND	ND	ND	0.54	ND	32
Apr-89	99.54	ND	0.08	ND	ND	ND	ND	ND	7	23
Jul 89	98.66	ND	0,11	ND	ND	ND	ND	ND	30	180
Oct 89	95 34	NO	ND	ND	ND "	ND	ND	190	ND	70
Jan-90	96 38	ND	ND	ND	ND	ND	ND	210	ND	84
Apr-90	98.1	ND	ND	ND	ND	ND	ND	200	ND	93
Jul-90	99 74	ND	ND	ND	ND	ND	200	8500	1500	249
Oc1-90	98 62	ND	ND	ND	ND	ND	330	1300	980	ND
Jan 91	97 98	ND	ND_	ND	ND	ND	ND	ND	4000	ND
MW 11		1	1			1				
Jan 89	95.97	ND	ND	ND	ND	ND	ND	43	1.5	34
Apr 89	99 85	ND	0.04	ND	ND	ND	7500	2600	11000	30
Jul-89	98 95	ND	ND	ND	0.13	ND	ND	ND	90	29
Oc1-89	95.77	ND	ND	ND	ND	ND	ND	200	ND	35
Jan 90	96.72	ND.	ND	ND	ND _	ND	ND	63	ND	46
Apr-90	98.44	ND	NO	ND	ND	ND ND	2.6	370	150	33
Jul-90	100	ND	ND	ND	0 03	ND	440	1000	780	85
Oct-90	98 97	ND ND	ND	ND ND	ND NO	ND.	15000	3000	10000	ND ND
Jan-91	98 29	ND	ND	ND	NO	ND	15000	4700	12000	ND
MW 125	12.22	H			- 1.5	11	- L.Z.		- 555	H
Oct 90		ND	ND	ND -	ND	ND_	ND ND	- <u>- 11</u>	ND	
Jan 91	96 84	ND	ND	NU	, ND	₩ ND	יייי ן ייי	4.5	"WD"	}
MW - 12D	H	ND	ND	ND	ND	ND	ND	ND	ND	ND
Oct-90	99 3 96 7	ND ND	ND	ND	ND -	ND	ND	ND	H ND	
Jan-91 MW - 13S	H	#		 	1-:	1	+	 	+-'	
Oct 90	99 11	ND	ND	ND	ND	ND	ND	ND	ND "	2.3
Jan 91	13	ND	0 014	ND	ND -	ND	ND	ND .	ND	7.0
MW - 13D	11	1	1	1	1		1	1 = -	177	II
Oct 90	99 08	ND	ND	ND	ND	ND	ND	ND	ND	2.6
Jan-91		ND	ND	ND	ND	ND	ND	ND	ND	1.5
MW 145	#	-#	-+		 	-	1	† - -	1	11
Oc1-90	98 07	32	2.2	0 018	5.3	ND	ND	1750	ND	180
Jan 91	11	0.4	0 94	0 007	1	ND	ND	2800	5900	100
MW - 14D	11	1	1	1	1	11	1	1	1	<u> </u>
Oct 90	98 02	ND	ND	ND	ND	ND	ND	ND	ND	1.5
Jan 91		ND	ND	ND	ND	ND	ND	ND	4	1.0
MW 155	H	-# 		+	 : -	 	 	1	1	11
Oct 90	97 71	ND	ND	ND	ND	ND	ND	ND	ND	21
Jan-91	13	MD	ND	ND	ND	ND	4	1.0	4	13
MW - 15D	11	1	1	1	1	1		1		II
Oct 90	97 59	ND	ND	ND	ND	ND	ND	ND	ND	ND
Jan 91	44	ND	ND	ND	ND	ND	13	ND	ND	ND
					s eldeepud					

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October 1990 Quarterly Monitoring Well Sampling Halogenated Organic Analytical Results * (ug/L)

Well	Tetra-	Tri-	1,1-DI-	trans- 1,2-DI-	1,1,1-Trl-	1,1-DI-	1,2-DI-	Carbon		Methylene	Ethylene
Identification	chloro- ethene	chloro- ethene	chioro- ethene	chloro- ethene	chloro- ethane	chloro- ethane	chioro- ethane	tetra- chloride	Chloroform	chloride	Dibromide
	(PCE)	(TCE)	(1,1-DCE)	(t1,2-DCE)	(TCA)	(1,1-DCA)	(1,2-DCA)	(CCL4)	(CHCL3)	(CH2CL2)	(EDB)
SCC-MW01	5.0	18	ND	ND	ND	ND	ND	ND	ND	ND	NA
SCC-MW01D	6.3	26	ND	ND	ND	ND	ND	ND	ND	ND	NA
SCC-MW02	ND	24	ND	ND	ND	ND	ND	ND	ND	ND	NA
SCC-MW03	ND	130	10	ND	ND	ND	ND	150	56	ND	NA
SCC-MW04 **	ND	250	54	ND	ND	80	360	ND	ND	38	0 21
SCC-MW04A **	ND	ND	ND	ND							
SCC-MW05	ND	14	ND	ND	ND	ND	ND	70	33	ND	NA
SCC-MW06D **	14	100	ND	ND	ND	ND	ND	ND	ND	ND	ND
SCC-MW06B **	10	52	ND	ND	ND	ND	ND	ND	ND	ND	ND
SCC-MW07	1.4	19	1.3	3.5	ND	9.0	5.0	ND	ND	ND	NA
SCC-MW08	ND	14	ND	ND	ND	34	14	ND	ND	ND	NA
SCC-MW09	ND	17	4.4	ND	ND	6.5	7.6	ND	ND	ND	NA
SCC-MW10	ND	ND	ND	, NA							
SCC-MW11	ND	ND	ND	NA							
SCC-MW12S **	ND	8.6	ND	ND	ND	ND	35	ND	ND	ND	ND
SCC-MW12D **	ND	ND	ND	ND							
SCC-MW13S	ND	23	ND	ND	ND	1.5	ND	ND	ND	ND	NA
SCC-MW13D	ND	2.6	ND	ND	ND	ND	ND	ND	ND	ND	NA
SCC-MW14S	ND	180	28	ND	ND	20	48	ND	ND	40	ND
SCC-MW14D	ND	1,5	ND	ND	ND	ND	ND	ND	ND	ND	ND
SCC-MW15S **	ND	21	ND	ND	ND	ND	16	ND	ND	ND	NA
SCC-MW15D ''	ND	ND	ND	NA							
MCL	5	5	6		200		0.5	0.5	1		0.02
SFS GW	ND - 1.4	ND - 2.8	ND	NO	ND	NO	ND	ND	ND	ND	ND

Results reported in this table are for those parameters detected above analytical method EPA 8010-L detection limits in at least one well.
 The parameters analyzed for by method 8010-L and typical detection limits are listed in Appendix A.

ND - Analytical parameter not detected.

MW - Monitor Well

MCL = Maximum Contaminant Limit

SFS GW = Range of concentrations in wells tested in Santa Fe Springs during the year 1989.

^{** =} Samples analyzed for Appendix IX parameters, using method EPA 8240-L & AB 1803.

TABLE 4-12 SOUTHERN CALIFORNIA CHEMICAL January 1991 Quarterly Monitoring Well Sampling Halogenated Organic Analytical Results (wg/L)

Well Identification	Tetra- chloro- ethene (PCE)	Tri- chioro- ethene (TCE)	1,1-Di- chioro- ethene (1,1-DCE)	1,1-Di- chloro- ethane (1,1-DCA)	1,2-Di- chioro- ethane (1,2-DCA)	1,1,2,2- Tri- chioro- ethane (1,2-TCA)	Carbon tetra- chloride (CCL4)	Chloroform (CHCL3)	Methylene chloride (CH2CL2)
SCC-MW01S	6.8	26.0	ND	ND	1.0	ND	ND	ND	ND
SCC-MW01D	ND	ND	ND	ND	ND	ND	ND	ND	ND
SCC-MW02	ND.	15.0	ND	ND	ND	ND	ND	ND	ND
SCC-MW03	ND	38.0	ND	ND	26.0	ND	74.0	ND	ND
SCC-MW04	ND	180.0	ND	57.0	190.0	ND	ND	ND	ND
SCC-MW04A	ND	ND	ND	ND	ND	ND	ND	ND	ND
SCC-MW05	ND	22.0	ND	ND	ND	ND	140.0	49.0	ND
SCC-MW06B	13.0	59.0	ND	ND	ND	ND	ND	ND	ND
SCC-MW06D	20.0	78.0	ND	ND	ND	ND	ND	ND	ND
SCC-MW07	ND	1.8	3.0	20.0	ND	ND	ND	ND	ND
SCC-MW08	ND	26.0	6.0	59.0	30.0	ND	ND	ND	ND
SCC-MW09	ND	26.0	7.0	14.0	30.0	ND	ND	ND	ND
SCC-MW10	ND	ND	ND	ND	220.0	ND	ND	ND	ND
SCC-MW11	ND	ND	ND	ND	ND	ND	ND	ND	ND
SCC-MW12S	ND	10	ND	ND	27.0	ND	ND	ND	ND
SCC-MW12D	ND	ND	ND	ND	ND	ND	ND	ND	ND
SCC-MW13S	ND	7.8	ND	1.6	ND	3.0	ND	ND	ND
SCC-MW13D	ND	1.5	ND	ND	ND	ND	ND	ND	ND
SCC-MW14S	ND	108.0	15.0	13.0	38.0	ND	ND	ND	13.0
SCC-MW14D	ND	1.6	ND	ND	ND	ND	ND	ND	ND
SCC-MW158	ND	13.0	1.0	ND	9.6	ND	ND	ND	ND
SCC-MW15D	ND	ND	ND	ND	ND	ND	ND	ND	ND
MCL	5.0	5.0	6.0	•	0.5	1.0	0.5		••
SFS GW	ND - 1.4	ND - 2.8	ND	ND	ND	ND	ND	ND	ND

ND = Analytical parameter not detected.

MW - Monitor Well

MCL - Maximum Contaminant Limit

SFS GW = Range of concentrations in water supply wells tested in Santa Fe Springs during the year 1989.

TABLE 4-13 SOUTHERN CALIFORNIA CHEMICAL October 1990 Quarterly Monitoring Well Sampling Purgeable Aromatic Analytical Results * (ug/L)

Well dentification	Benzene	Ethyl- benzene	Toluene	Xylenes (Total)
SCC-MW01	ND	ND	ND	ND
SCC-MW01D	ND	ND	ND	ND
SCC-MW02	ND	ND	ND	ND
SCC-MW03	9.0	ND	2.0	ND
SCC-MW04 **	ND	230	17	650
SCC-MW04A	ND	ND	ND	ND
SCC-MW05	ND	ND	ND	ND
SCC-MW06D **	ND	ND	ND	ND
SCC-MW06B **	ND	ND	ND	ND
SCC-MW07	ND	ND	ND	ND
SCC-MW08	ND	ND	ND	ND
SCC-MW09	ND	ND	ND	ND
SCC-MW10	ND	1330	330	960
SCC-MW11	ND	3000	15000	10000
SCC-MW12S **	ND	11	ND	ND
SCC-MW12D **	ND	ND	ND	ND
SCC-MW13S	ND	ND	ND	ND
SCC-MW13D	ND	ND	ND	ND
SCC-MW14S	ND	1750	ND	ND
SCC-MW14D	ND	ND	ND	NO
SCC-MW15S **	ND	ND	ND	ND
SCC-MW15D **	ND	ND	ND	ND
MCL	0.1	680		1750
SFS GW	ND	ND	ND	ND

- Results reported in this table are for those parameters detected above
 analytical method EPA 8020-L detection limits in at least one well.
 The parameters analyzed for by method 8020-L and typical detection limits are listed in Appendix A.
- ** = Samples analyzed for Appendix IX parameters, using method EPA 8240-L.

ND = Analytical parameter not detected.

MW - Monitor Well

MCL = Maximum Contaminant Limit

SFS GW = Range of concentrations in wells tested in Santa Fe Springs during the year 1989.

TABLE 4-14 SOUTHERN CALIFORNIA CHEMICAL January 1991 Quarterly Monitoring Well Sampling Purgeable Aromatic Analytical Results (ug/L)

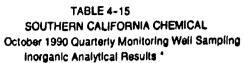
Well Identification	Benzene	Ethyl- benzene	Toluene	Xylenes (Total)
SCC-MW01	ND	ND	ND	ND
SCC-MW01D	ND	ND	ND	ND
SCC-MW02	ND	ND	ND	ND
SCC-MW03	ND	ND	ND	ND
SCC-MW04	ND	ND	ND	1.0
SCC-MW04A	ND	ND	ND	ND
SCC-MW05	ND	ND	ND	ND
SCC-MW06B	ND	ND	ND	ND
SCC-MW06D	ND	ND	ND	ND
SCC-MW07	ND	ND	ND	ND
SCC-MW08	ND	1.7	3.0	4.4
SCC-MW09	ND	1.4	6.6	9.0
SCC-MW10	ND	ND	ND	4.0
SCC-MW11	ND	4.0	15.0	12.0
SCC-MW12S	ND	4.5	ND	ND
SCC-MW12D	ND	ND	ND	ND
SCC-MW13S	ND	ND	ND	ND
SCC-MW13D	ND	ND	ND	ND
SCC-MW14S	ND	2.0	ND	590
SCC-MW14D	ND	ND	ND	4.0
SCC-MW15S	ND	1.6	4.0	4.0
SCC-MW15D	ND	ND	1.3	ND
MCL	0.1	680		1750
SFS GW	ND	ND	NO	ND

ND = Analytical parameter not detected.

MW = Monitor Well

MCL - Maximum Contaminant Limit

SFS GW = Range of concentrations in water supply wells tested in Santa Fe Springs during the year 1989.



(mg/L)

Well Identification	Barlum	Cadmlum	Chromium (hexavalent	Chromium (total)	Copper	iron	Nickel	Zinc	Chloride	Nitrates (Nitrogen)	Cyanide (total)
	EPA- 6010-L	EPA- 6010-L	EPA- 7196	EPA- 6010-L	EPA- 6010-L	EPA- 6010-L	EPA- 6010-L	EPA- 6010-L	EPA-300	EPA-300	EPA-9012
SCC-MW01	NA NA	ND	ND	ND	0.023	ND	ND	0.023	650	0.33	NA NA
SCC-MW01D	NA	ND	ND	0.012	ND	2.3	ND	0.044	104	6.3	NA
SCC-MW02	NA NA	ND	ND	ND	ND	ND	ND	0.055	199	7.3	NA.
SCC-MW03	NA	ND	ND	ND	ND	5.3	ND	ND	636	4.1	NA
SCC-MW04**	0.049	0.23	58.9	48.4	0.022	ND	ND	0.051	871	0.29	ND
SCC-MW04A**	0.033	ND	ND	0.038	ND	ND	ND	0.70	142	5.6	ND
SCC-MW05	NA	ND	ND	ND	ND	ND	ND	0.20	182	8.7	NA
SCC-MW06D**	0.031	ND	ND	ND	0.02	ND	ND	0.078	145	9.8	ND
SCC-MW06B**	0.033	ND	ND	0.012	ND	ND	ND	0.058	98.4	10	ND
SCC-MW07	NA	ND	ND	ND	ND	0.18	ND	0.19	629	4.3	NA
SCC-MW08	NA	ND	ND	ND	ND	ND	ND	0.028	346	4.9	NA
SCC-MW09	NA	ND	0.25	0.19	0.062	ND	ND	0.12	280	3.5	NA
SCC-MW10	NA	ND	ND	ND	ND	0.79	ND	0.080	369	0.21	NA
SCC-MW11	NA	ND	ND	ND	ND	0.18	ND	0.17	161	3.1	NA
SCC-MW12S**	0.071	ND	ND	ND	ND	ND	ND	ND	201	6.1	ND
SCC-MW12D**	0.049	ND	ND	ND	ND	ND	ND	0.028	196	5.5	ND
SCC-MW13S	NA	ND	ND	ND	ND	ND	ND	0.040	217	0.26	NA
SCC-MW13D	NA	ND	ND	ND	ND	ND	ND	0.091	180	6.0	NA
SCC-MW14S	NA	0.018	3.2	2.2	5.3	ND	0.82	1.4	950	5.1	NA
SCC-MW14D	NA	ND	ND	ND	ND	ND	ND	0.056	273	7.3	NA
SCC-MW15S**	0.062	ND	ND	ND	ND	ND	ND	0.049	209	ND	0.017
SCC-MW15D**	0.036	ND	ND	ND	ND	ND	ND	0.041	97.2	7.8	ND
MCL	1.0	0.01	••	0.05	1	0.3	0.1***.	5	250	10	0.2***
F8 GW	< 0.1	< 0.001		< 0.01	<0.02-0.06	<0.06-0.18		<0.02-0.06	<1.3-83.2	0.5-9.9	

Results reported in this table are for those parameters detected above analytical method detection limits in at least one well. The parameters analyzed for by each method and typical detection limits are listed in Appendix A.

ND = Analytical parameter not detected.

NA = Parameter not analyzed

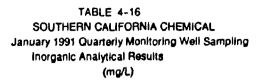
MW - Monitor Well

MCL = Maximum Contaminant Limit

SF8 GW = Range of concentrations in wells tested in Santa. Fe Springs in the year 1989.

^{** -} Samples analyzed for Appendix IX parameters.

^{*** =} Proposed MCL value



Well Identification	Cadmium	Chromium (Hexavalent)	Chromium (Total)	Copper	Iron	Nickel	Zinc	Chioride	Nitrates (Nitrogen)
	EPA- 6010-L	EPA- 7196	EPA- 6010-L	EPA- 6010-L	EPA- 6010-L	EPA- 6010-L	EPA- 6010-L	EPA-300	EPA-300
SCC-MW01	ND	ND	ND	ND	ND	ND	0.051	606	5.7
SCC-MW01D	ND	ND	0.025	ND	ND	ND	ND	85.6	5.1
SCC-MW02	ND	ND	0.01	ND	0.67	ND	ND	138	5.7
SCC-MW03	ND	ND	ND	ND	0.18	ND	ND	104	ND
SCC-MW04	0.26	49.4	65.3	ND	ND	ND	0.098	812	ND
SCC-MW04A	ND	ND	ND	ND	ND	ND	ND	127	6.2
SCC-MW05	ND	ND	ND	ND	0.35	ND	2.7	74.8	7.4
SCC-MW06B	ND	ND	ND	ND	0.19	ND	0.024	67.3	9.3
SCC-MW06D	ND	ND	ND	ND	0.13	ND	0.022	75.8	8.9
SCC-MW07	ND	ND	ND	ND	0.22	ND	0.094	629	4.3
SCC-MW08	ND	ND	ND	ND	ND	ND	0.78	212	3.4
SCC-MW09	ND	0.124	0.085	ND	0.17	ND	0.46	174	5.5
SCC-MW10	ND	ND	ND_	ND	0.87	ND	0.15	183	ND
SCC-MW11	ND	ND_	ND	ND	0.16	ND	0.069	115	0.89
SCC-MW12S	ND	ND	ND	ND	ND	ND	ND	118	5.5
SCC-MW12D	ND	ND	ND	ND	ND	ND	ND	134	5.2
SCC-MW13S	ND	ND	0.014	ND	ND	ND	ND	142	5.0
SCC-MW13D	ND	ND	ND	ND	ND	ND	0.61	140	5.0
SCC-MW149	0.007	0.4	0.94	1.0	ND	0.26	0.38	698	2.1
SCC-MW14D	ND	ND	ND	ND	0.34	ND	0.022	128	6.7
SCC-MW15S	ND	ND	ND	ND	ND	ND	0.046	133	ND
SCC-MW15D	ND	ND	ND	ND	ND	ND	1.8	94.4	7.7
MCL	0.01		0.05	1.0	0.3	0.1*	5.0	250	10
SFS GW	< 0.001	**	< 0.01	<0.02-0.05	<0.06-0.18		<0.02-0.06	24.3-83.2	0.5-9.9

ND = Analytical parameter not detected.

NA - Parameter not analyzed

MW - Monitor Well

MCL = Maximum Contaminant Limit
SFS GW = Range of concentrations in water supply wells tested in
Santa Fe Springs in the year 1989.

^{*} Proposed MCL value

TABLE 4-17 SOUTHERN CALIFORNIA CHEMICAL January 1991 Quarterly Monitoring Well Sampling

RCRA Indicator Results (Quadruplicate Analyses)

Well Identification	EC (umhos/cm)	pH (lab units)	TOC (mg/l)	TOX (ug/l)
SCC-MW01S	2,440	7.0	11.1	0.088
SCC-MW01S (DUPLICATE)	2,510	6.9	12.1	0.086
SCC-MW01S (TRIPLICATE)	2,470	7.0	13.3 ·	0.076
SCC-MW01S (QUADRUPLICATE)	2,350	7.1	12.9	0.073
SCC-MW01D	1,280	7.6	2.3	0.063
SCC-MW01D (DUPLICATE)	1,320	7.5	1.5	0.063
SCC-MW01D (TRIPLICATE)	1,290	7.5	1.9	0.060
SCC-MW01D (QUADRUPLICATE)	1,300	7.5	2.4	0.061
SCC-MW02	1,620	7.4	2.6	0.040
SCC-MW02 (DUPLICATE)	1,560	7.4	1.7	0.052
SCC-MW02 (TRIPLICATE)	1,640	7.4	1.3	0.035
SCC-MW02 (QUADRUPLICATE)	1,600	7.4	1.9	0.043
SCC-MW03	1,460	7.3	14.4	0.14
SCC-MW03 (DUPLICATE)	1,440	7.3	13.6	0.14
SCC-MW03 (TRIPLICATE)	1,410	7.3	12.2	0.14
SCC-MW03 (QUADRUPLICATE)	1,410	7.2	12.0	0.15
SCC-MW04	4,250	6.8	182	1.2
SCC-MW04 (DUPLICATE)	4,250	6.8	173	1.2
SCC-MW04 (TRIPLICATE)	4,210	6.8	174	1.3
SCC-MW04 (QUADRUPLICATE)	4,140	6.8	171	1.3
SCC-MW04A	1,590	7.5	2.1	0.026
SCC-MW04A (DUPLICATE)	1,590	7.5	2.1	0.027
SCC-MW04A (TRIPLICATE)	1,600	7.5	2.3	0.027
SCC-MW04A (QUADRUPLICATE)	1,570	7.5	2.3	0.026
SCC-MW05	1,300	7.2	3.5	0.16
SCC-MW05 (DUPLICATE)	1,300	7.2	3.6	0.18
SCC-MW05 (TRIPLICATE)	1,280	7.2	3.9	0.18
SCC-MW05 (QUADRUPLICATE)	1,300	7.2	3.8	0.20
SCC-MW06B	1,340	7.3	1.9	0.068
SCC-MW06B (DUPLICATE)	1,340	7.3	2.2	0.067
SCC-MW06B (TRIPLICATE)	1,340	7.3	2.6	0.052
SCC-MW06B (QUADRUPLICATE)	1,340	7.3	2.9	0.081
SCC-MW06D	1,410	7.4	3.2	0.14
SCC-MW06D (DUPLICATE)	1,410	7.4	3.4	0.095
SCC-MW06D (TRIPLICATE)	1,390	7.4	2.4	0.10
SCC-MW06D (QUADRUPLICATE)	1,400	7.4	2.0	0.092
SCC-MW07	2,990	7.4	4.5	0.097
SCC-MW07 (DUPLICATE)	2,930	7.4	4.6	0.078

ND = Analytical parameter not detected.

NA = Parameter not analyzed

MW - Monitor Well

MCL - Maximum Contaminant Limit

SFS GW = Range of concentrations in water supply wells tested in Santa

Fe Springs in the year 1989.

EC - Electrical Conductivity

TOC - Total Organic Carbon

TOX = Total Organic Halides

TABLE 4-17 SOUTHERN CALIFORNIA CHEMICAL January 1991 Quarterly Monitoring Well Sampling RCRA Indicator Results (Quadruplicate Analyses)

Well Identification	EC (umhos/cm)	pH (lab units)	TOC (mg/l)	TOX (UQVI)
SCC-MW07 (TRIPLICATE)	2,950	7.4	3.9	0.073
SCC-MW07 (QUADRUPLICATE)	2,920	7.4	4.5	0.10
SCC-MW08	1,990	7.2	14.9	0.20
SCC-MW08 (DUPLICATE)	1,970	7.2	13.7	0.20
SCC-MW08 (TRIPLICATE)	1,950	7.2	14.4	0.20
SCC-MW08 (QUADRUPLICATE)	2,100	7.1	15.1	0.20
SCC-MW09	1,730	7.2	26.8	0.20
SCC-MW09 (DUPLICATE)	1,760	7.1	27.0	0.20
SCC-MW09 (TRIPLICATE)	1,720	7.1	24.2	0.20
SCC-MW09 (QUADRUPLICATE)	1,720	7.2	27.4	0.19
SCC-MW10	1,890	7.3	196	0.40
SCC-MW10 (DUPLICATE)	1,910	7.3	190	0.42
SCC-MW10 (TRIPLICATE)	1,920	7.3	190	0.42
SCC-MW10 (QUADRUPLICATE)	1,900	7.3	188	0.40
SCC-MW11	1,530	7.5	68.4	0.13
SCC-MW11 (DUPLICATE)	1,500	7.5	66.5	0.13
SCC-MW11 (TRIPLICATE)	1,530	7.5	64.3	0.14
SCC-MW11 (QUADRUPLICATE)	1,520	7.5	63.2	0.14
SCC-MW12S	1,600	7.4	11.3	0.063
SCC-MW12S (DUPLICATE)	1,630	7.4	11.8	0.062
SCC-MW12S (TRIPLICATE)	1,610	7.4	11.4	0.067
SCC-MW12S (QUADRUPLICATE)	1,570	7.4	10.8	0.13
SCC-MW12D	1,690	7.5	2.2	0.024
SCC-MW12D (DUPLICATE)	1,720	7.4	2.3	0.022
SCC-MW12D (TRIPLICATE)	1,680	7.4	2.2	0.023
SCC-MW12D (QUADRUPLICATE)	1,720	7.5	2.4	0.022
SCC-MW13S	1,640	7.4	2.1	0.083
SCC-MW13S (DUPLICATE)	1,650	7.4	3.7	0.095
SCC-MW13S (TRIPLICATE)	1,640	7.4	3.6	0.073
SCC-MW13S (QUADRUPLICATE)	1,600	7.4	3.6	0.075
SCC-MW13D	1,690	7.6	2.1	0.031
SCC-MW13D (DUPLICATE)	1,680	7.5	2.2	0.026
SCC-MW13D (TRIPLICATE)	1,620	7.5	2.3	0.023
SCC-MW13D (QUADRUPLICATE)	1,670	7.5	2.2	0.026
SCC-MW14S	2,960	7.0	87.2	0.41
SCC-MW14S (DUPLICATE)	2.930	7.0	80.6	0.49
SCC-MW14S (TRIPLICATE)	2,940	7.0	80.0	0.22
SCC-MW14S (QUADRUPLICATE)	2,950	7.0	83.4	0.49

ND = Analytical parameter not detected.

NA = Parameter not analyzed

MW = Monitor Well

MCL = Maximum Contaminant Limit

SFS GW = Range of concentrations in water supply wells tested in Santa

Fe Springs in the year 1989.

EC - Electrical Conductivity

TOC - Total Organic Carbon

TOX = Total Organic Halides

TABLE 4-17 SOUTHERN CALIFORNIA CHEMICAL January 1991 Quarterly Monitoring Well Sampling RCRA Indicator Results (Quadruplicate Analyses)

Well Identification	EC	рH	TOC	XOT
ion Hincation	(umhos/cm)	(lab units)	(mg/f)	(Ngu)
SCC-MW14D	1,640	7.4	2.6	0.028
SCC-MW14D (DUPLICATE)	1,640	7.4	2.5	0.026
SCC-MW14D (TRIPLICATE)	1,670	7.4	2.6	0.026
SCC-MW14D (QUADRUPLICATE)	1,670	7.4	2.5	0.020
SCC-MW15S	1,390	7.1	26.1	0.082
SCC-MW15S (DUPLICATE)	1,420	7.1	24.6	0.069
SCC-MW15S (TRIPLICATE)	1,380	7.1	24.6	0.059
SCC-MW15S (QUADRUPLICATE)	1,420	7.1	24.6	0.071
SCC-MW15D	1,490	7.5	1.7	0.028
SCC-MW15D (DUPLICATE)	1,510	7.5	1.7	0.029
SCC-MW15D (TRIPLICATE)	1,520	7.5	2.1	0.022
SCC-MW15D (QUADRUPLICATE)	1,510	7.5	2.6	0.022
MCL				1
SFS GW	640-1150	7.82-7.95		

ND = Analytical parameter not detected.

NA = Parameter not analyzed

MW - Monitor Well

MCL = Maximum Contaminant Limit

SFS GW = Range of concentrations in water supply wells tested in Santa Fe Springs in the year 1989.

EC = Electrical Conductivity

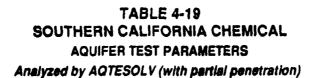
TOC = Total Organic Carbon

TOX = Total Organic Halides

TABLE 4-18
SOUTHERN CALIFORNIA CHEMICAL
AQUIFER TEST PARAMETERS
Analyzed by GWAP

	Distance From Pumping Well	Well Screen Interval	Transmi (gpd		. Hydraulic C		Stora	ilvity
Well No.	(ħ.)	(it. bgs)	Drawdown	Recovery	Drawdown	Recovery	Drawdown	Recovery
MW-3	88	45-75	79,080	92,910	1,977	2,323	1.14E-02	3.54E-03
MW-4	10	45-75	18,150	13,430	404	336	1.54E-02	1.58E-02
MW-4A	7	87-107	41,500	37,850	1,038	0,946	7.90E-02	5.72E-02
MW-8	81	41-71	64,280	87,300	1,607	1,683	9.79E-03	7.60E-03
MW-9	91	47-77	68,870	64,280	1,722	1,607	7.41E-03	1.02E-02
MW-10	88	45-75	59,990	67,300	1,500	1,683	1.03E-02	7.81E-03
MW-145	. 88	51-71	77,280	73,800	1,932	1,845	1.23E-02	1.20E-02
MW-14D	92	88-103	99,550	106,700	2,489	2,668	6.17E-03	3.47E-03

Notes: constant discharge rate was 50 gpm aquifer thickness was assumed to be 40 ft.



	Distance From Pumping Well	Well Screen Interval	Transm (gpc		Hydraulic Co (gpd/s		Storat	lvity
Well No.	(n.)	(ft. bgs)	Drawdown	Recovery	Drawdown	Recovery	Drawdown	Recovery
MW-3	88	. 45-75	82,944	105,182	2,074	2,630	1.13E-02	2.41E-03
MW-4	10	45-75	16,498	17,983	412	450	9.98E-03	8.07E-03
MW-4A	7	87-107	45,268	47,165	1,132	1,179	1.14E-01	7.95E-02
MW-8	. 81	41-71	71,161	81,082	1,779	2,027	8.09E-03	5.51E-03
MW-9	91	47-77	66,402	77,341	1,660	1,934	7.89E-03	7.84E-03
MW-10	68	45-75	63,390	71,774	1,585	1,794	1.02E-02	6.50E-03
MW-148	58	51-71	81,419	86,934	2,035	2,173	1.01E-02	8.64E-03
MW-14D	92	85-103	92,108	101,109	2,303	2,528	6.96E-03	4.04E-03

Notes: constant discharge rate was 50 gpm aquifer thickness was assumed to be 40 ft.

TABLE 4-20 SOUTHERN CALIFORNIA CHEMICAL RCRA Facility Investigation Aquifer Test Sampling Groundwater Analytical Results (mg/L)

	•]]	
Į		CYANIDE		CHROMIUM	CHROMIUM				AMMONIA	NITRATE	SULFIDE	
SAMPLE	ARSENIC	(TOTAL)	CADMIUM	(HEXVALENT)	(TOTAL)	COPPER	IRON	NICKEL	(NITROGEN)	(NITROGEN)	AS SULFER	CHLORIDI
IDENTIFICATION	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
	7060	9010	6010	7198	6010	6010	6010	6010	350.3	300 0	376 2	325 2
SCC-PT1-WELL	0 008	ND	0.12	13 4	10 4	ND	ND	ND	63.8	19	0.36	461
BCC-PT2-FILTER	0 007	0 035	NO	3.1	3	0 031	ND	0.043	38 5	0 23	ND	572
SCC-PT3-FILTER-C2	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SCC-PT4-WELL	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SCC-PTS-WELL	0.006	ND	0.058	7.2	7.9	ND	ND	ND	63 8	3.8	0 34	342
SCC-PTS-FILTER-C	ND	ND	0 041	8.4	6.5	NO	ND	ND	50.2	39	0.19	368
SCC-PT7-RW-POND	ND	ND	0 0081	6.4	5.7	0.37	0.1	0.1	140	02	0 18	620
TRAVEL BLANK	NA	NA	NA	NA NA	_ NA	NA	NA	NA	NA	NA	NA	NA

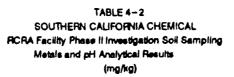
		1,1-	1,1-	1.2-	TRI-				BASE		TOTAL	
	METHYLENE	DICHLO-	DICHLO-	DICHLO-	CHLORO-	ETHYL-		XYLENES.	NEUTRAL	OIL&	SUSPENDED	
SAMPLE	CHLORIDE	ETHANE	ETHENE	ETHANE	ETHENE	BENZENE	TOLUENE	(TOTAL)	ACID	GREASE	SOLIDS	
IDENTIFICATION	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	
	801	601	601	601	601	602	602	602	625	413 1	160.2	
SCC-PT1-WELL	0,069	ND	ND	0.06	0.022	0.34	0.037	0.14	NA	7.8	15	
SCC-PT2-FILTER	ND	ND	ND	ND	ND	ND	ND	ND	ND	10.5	11	
SCC-PT3-FILTER-C2	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA NA	NA	
SCC-PT4-WELL	0.0054	0 0063	ND	0.032	0.014	ND	ND	ND	NA	NA	NA	•
SCC-PTS-WELL	0.0061	0.013	0.009	0.038	0.055	0.59	0.029	0.32	NA	\$ 6	14	
SCC-PTS-FILTER-C	0,001	ND	NA	\$.0	D							
SCC-PT7-RW-POND	0.0014	NO	· ND	ND	ND	0.011	ND	0.0051	ND	10.0	22	
TRAVEL BLANK	0.0017	NO	ND	ND	ND	ND	ND	ND	NA	NA	NA	

NOTE: PT1 & PT2 were collected at the beginning of the test, PT3 & PT4 were collected at the middle of the test from one canister.

FILE NAME: PUMPT8T1.WK1

PTS & PTG were collected at the end of the test from one canister. PT7 was collected from the pend at the end of the test,

Phase II RFI



Soil	Depth	T	Chromium	Chromium	1	<u> </u>				
Baring	(Feet)	Cedmium	(InelavaxeH)	(Total)	Copper	Iron	Nickel	Lead	Zinc	рH
	}	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
		6010-L	7196	6010-L	6010-L	6010-L	6010-L	6010-L	6010-L	150.1
DRYING POND	AREA				_l					
WMU48-SB1	10	038	ND NO	44	FOR PERMIT	26,000	The state of the	11	100	13. 13.
	15	0.23.43	ND	11	58	8400		2.2	26	60
	20	ND	ND	41	**************************************	13,000		3.7	59	3.8 3
	25	0.17	ND	35	190	23,000	\mathbf{I}	81	150	12. 35 86
WMU46-SB2	3	ND	ND	59	15 18 10 10	36,000		18	1.100	7.1
	6	6.1	ND	42	230	27,000		13	170	75
	10	ND	ND	48	56	36,000	34	20	99	83
	15	ND_	ND	6.3	8.6	5,600	5.3	2.5	15	B 1
	20	ND	ND	10	10	8.000	7.2	4.2	20	7.1
	25	ND	ND	98	11	8,300	7.1	3.9	20	A-27 (8.5 A)
	30	ND	ND	17	15	11,000	9.8	5.4	26	6.8
	35	ND	ND	48	42	31,000	31	14	96	7 5
	40	ND	ND	37	45	35,000	30	15	0 1	80
WMU46-883	10	0.40	ND	55	D ************************************	37,000	Marketon vie	14	240	8.8
	14	032	ND	10	2	7200	96	2.3	56	Sept. 42 12
WMU46-HB1	1-2	ND	ND	37	39	22,000	31	13	57	7.1
	5-6	10 S 100	ND	55	Toon No.	36,000	Selection of the	17	220	× 148
	9-10	ND	NO	72	Chicago Company	4600	150	21	120	14 573
WMU46-HB2	1-2	0.22	NO	44	190	23,000	AN EDGOMONIA	11	80	7.0
	5-6	0.02	ND	81	64	35,000	20 20 21 2	18	78	7.0
	9-10	ND	ND	17	18	10,000	150	5.6	29	6.6

She ded box indicates that value is greater than one order of magnitude above background concentration ND = Parameter Not Detected NA = Parameter Not Analyzed



TABLE 4-2 SOUTHERN CALIFORNIA CHEMICAL RCRA Facility Phase II Investigation Soil Sampling Metals and pH Analytical Results (mg/kg)

Soll Boring	Depth (Feet)	Cadmium	Chromium (Hexavalent)	Chromium (Total)	Copper	Iron	Nickel	Lead	Zinc	рН
		EPA- 6010-L	EPA- 7196	EPA- 6010-L	EPA- 6010-L	EPA- 6010-L	EPA- 6010-L	EPA- 6010-L	EPA- 6010-L	EPA- 150 1
WASTE ACID TA	NK AREA		L		L		<u> </u>			
WMU12-881	3	0.47	ND	88	25	22,000	18	13	140	
	5	7 0.28 ·	ND	40	25	23,000	21	9.9	66	7.2
	10	0.54	ND	71	72	40,000	50	20	100	69
	15	ND	ND	32	27	19,000	17	8.9	57	7.3
	20		ND	11	7.1	7900	7.5	2.5	23	75
	30	11, 3	ND	34	31	24,000	23	9.4	66	69
	40	ND	ND	51	62	34,000	35	23	92	69
WMU12-8B2	3	18	ND	SI DETTE DE	37	1600	17	68	190	24 CO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	5	2074	ND	94	22	22,000	20	9.4	56	79
	10	ND	ND	35	27	22,000	22	9.9	57	80
	15	ND_	ND	30	21	20,000	16	8 2	50	7.5
	20	ND	ND	16	8.5	14,000	7.4	4.4	34	7.8
	30	ND	ND	11	3.5	9300	4.5	2.5	21	7.3
	40	ND	ND	41	35	25,000	29	97	76	という。
PARKING AREA	WEST OF L									
WPL-HB1	1-2	0.20	NO	45	31	27,000	24	14	62	8.2
	5-6	0.18	ND	45	33	26,000	25	13	57	7.8
·	8-10	NO	NO	28	25	19,000	17	6.5	49	
WPL-HB2	1-2	0.33	NO	62	46	29,000	27	25	78	
	5-6	0.48	ND	56	53	26,000	25	26	72	\$45 LD 118
	9-10	ND	ND	27	22	19,000	17	7.9	46	12.894.7

Shaded box indicates that value is greater than one order of magnitude above background concentration ND = Parameter Not Detected NA = Parameter Not Analyzed

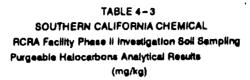
TABLE 4-3 SOUTHERN CALIFORNIA CHEMICAL RCRA Facility Phase ii Investigation Soil Sampling Purgeable Halocarbons Analytical Results ' (mg/kg)

Baring	Depth (Feet)	Tri- chloro- ethene (TCE)	Tetra chloro ethene	1,1-Di- chloro- sthene	1,1-Di- chloro- ethane	Trans 1,2-Di- chloro- ethene (T1,2-DCE)	1,1,1 - Tri- chloro - ethane (1,1,1 - TCA)	Chloroform	Methylene chloride	1.2-Di- chloro- ethene	Cis 1.2-Di- chloro - ethene (C1,2-DCE)
L	<u> </u>	(100)		1,,,,				(
UST AREA						·				-	
UST-SB14	10	ND	ND	ND	ND	ND ND	ND ND	ND	ND	0 1500	ND
	20	ND	NO_	NO_	ND	ND ND	ND	ND	ND_	ND	ND ND
	30	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND_
UST-8815	10	ND	ND	ND_	ND	ND	ND	ND	ND	ND	DN
	20	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	35	NO	ND	ND	ND	ND	ND	ND	ND	ND	ND
UST-3816	10	NO	ND	NO	ND	ND	NO	ND	ND	NO	מא
	35	ND	ND	ND	ND	NO	ND	ND	ND	ND	ND
DRYING POND A	REA										
WMU46-882	6	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	10	ND	ND	ND	ND	ND	NO	NO	NO	ND	ND
	40	ND	ND	ND	ND	ND	NO	ND	ND	ND	ND
WMU46-SB3	10	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	14	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
WASTE ACID TAN	KAREA										
WMU12-881	3	ND	ND	0.0070	0.0160	ND	0.0510	ND	ND	ND	ND
	5	ND	ND	0.0030	0.0190	ND	0.0180	ND	ND	ND	ND
	10	ND	ND	0,0054	0.0550	ND	0.0290	ND	ND	ND	0.0035
·	15	ND	ND	0.0170	0.1600	ND	0.0910	0.0200	NO	ND	0.0090
 .	20	ND	ND	ND	ND	ND	ND	ND	ND	ND	· ND
	30	0.0370	ND	0.0085	0.0790	ND	0.0036	0.0029	0.0057	ND	0.0031
	40	0,2000	ND	0.0370	0.5800	0.0026	0.0036	0.0150	0,2100	0.0055	0.0110

^{*}Analyses by EPA 8010, all others by EPA 8240

ND = Parameter Not Detected

NA - Parameter Not Analyzed



Boring	Depth (Feet)	Tri- chloro- sthene	Tetra - chloro - sthene	1,1-Di- chloro- ethene	1,1-Di- chloro- ethane	Trans 1,2-Di- chloro- ethene	1,1,1 - Tri - chioro - ethene	Chioroform	Mathylene chloride	1,2-Di- chloro- ethane	Cia 1,2-Di- chloro- ethene
		(TCE)	(PCE)	(1,1-DCE)	(1.1-DCA)	(T1,2-DCE)	(1.1,1-TCA)	(CHCL3)	(CH2CL2)	(1,2-DCA)	(C1.2-DCE)
WASTE ACID TAN	NK AREA			_				<u> </u>			
WMU12-8B2	3	0 0550	ND	ND	0.0170	ND	ND	ND	ND	ND	ND
	5	0.0360	ND	ND	0.0250	ND	ND	ND	ND	ND	ND
	10	0.0330	ND	ND	0.0240	ND	0.0110	0.0034	ND	ND	ND
	15	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	20	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	30	ND	ND	ND	ND	ND	ND	, ND	ND	ND	ND
	40	0.0960	ND	0.0200	0.1010	0.0015	0.0170	0.0200	0.0670	0.0043	0.0058
WMU20 AREA											
WMU20-HB1	1-2	ND	. 10.0	ND	ND	ND	ND	ND	ND	ND	ND
	5-6	ND	0.2060	ND	ND	ND	ND	ND	ND	ND	ND
WMU20-HB2	1-2	ND	0.0084	ND	ND	ND	ND	ND	ND.	ND	ND
	5-6	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

^{*}Analyses by EPA 8010, all others by EPA 8240

ND = Parameter Not Detected

NA - Parameter Not Analyzed

TABLE 4-4 SOUTHERN CALIFORNIA CHEMICAL RCRA Facility Phase II Investigation Soil Sampling Purgeable Aromatic and UST investigation Analytical Results (mg/kg unless otherwise noted)

Soil Boringe	Depth (Feet)	Benzene	Ethyl-	Toluene	Xylenes (Total)	TPH (Edractable)
						EPA- 8015M
UST AREA						
UST-SB12	10	NO	NO	NO NO	NO	ND
	15	ND	NO	ND	NO	ND
	20	ND	ND	NO	NO NO	ND
 	25	NO	NO	NO.	NO_	ND
	30	NO	ND	NO	NO	NO
	35	NO	NO	NO	ND	ND
UST-S813	10	ND	ND	NO	NO	ND
	15	NO	NO	ND	ND	ND
	20	NO	NO	ND	ND	NO
	25	NO	ND	ND	ND	ND
UST-SB14	10	NO	NO	ND	NO	9000°
	15	NO	ND	ND	· NO	2900
	20	NO	ND	NO	NO	ND
	25	ND	NO	NO	NO	NO
	30	NO	ND	ND	ND	ND
UST-S815	5_	ND	0.28	ND	2.30	610
	10	NO	0.014	NO	0.011	960
	15	NO	1.10	NO	5.70	3600
	20	NO	0.56	NO	1.90	3500
	25	NO	0.25	ND	1.10	460
	30	NO	0.017	ND	0.040	NO
	35	NO	0.008	ND	0.050	ND
UST-SB16	5	ND	ND	ND	NO	ND
	10	NO	NO	NO	ND	NO
	15	0.006	0.15	0.013	0.84	770
	20	0.010	0.18	0.018	1.8	1600
	25	NO	0 008	ND	0.049	80
· · · · · · · · · · · · · · · · · · ·	30	NO	NO	ND	NO	NO
	35	ND	ND	ND	ND	ND
UST-S817	5	ND	ND	ND	NO	29
	10	ND	ND	NO	NO	NO
	15	NO	0.66	1.8	7.0	4300
·····	20	ND	0.54	1.9	6.9	4400
	25	NO	0.069	ND	0.26	300
	30	NO	ND	NO	NO	NO
	35	ND	ND	ND	NO	ND
UST-SB18	5	0 010	0.13	0.055	2.3	1900
	10	ND	0.047	0 19	0.16	3000*
	15	NO	0 28	ND	0.52	850
	20	NO	0.61	0 017	1.1	2700
·	25	ND	0.64	0 26	1,9	5100
	30	NO	ND	NO NO	NO	57
	35	NO NO	ND	NO NO	NO	41

*Carbon chain distribution: C8 to C44

Benzene, Ethylbenzene, Toluene. Xylenes (Total) enelyses by EPA 8020.

ND = Parameter Not Detected

NA - Parameter Not Analyzed

TABLE 4-4
SOUTHERN CALIFORNIA CHEMICAL
RCRA Facility Phase II Investigation Soil Sampling
Purgeable Aromatic and UST Investigation Analytical Results
(mg/kg unless otherwise noted)

A STATE OF THE PARTY OF THE PAR

Soil Boringe	Depth (Feet)	Benzene	Ethyl- benzane	Toluene	Xylones (Total)	TPH (Extractable) EPA- 8015M
DRYING POND A	REA					
WMU46-SB2	3	NO_	0 005	NO	0.010	44
	6	NO	0.077	0.010	0.14	470
	10	NO	0.75	0.043	1.4	2900
	15	NO	1.6	0.017	2.9	2100
	20	0 005	2.0	0.23	4.2	3500
	25	NO	2.0	0.24	4.4	3200
	30	NO	2.5	0.11	6.6	7700
	35	NO	0.069	0.012	0.99	1400
	40	NO	0.034	NO	0.52	470
WMU46-SB3	10	NO	5.10	NO	14.0	3400
	14	NO	0.99	NO	3.0	1200

TABLE 4-5 SOUTHERN CALIFORNIA CHEMICAL RCRA Facility Phase II Investigation Soil Sampling PCB's Analytical Results (mg/kg)

Soil Baring	Depth (Feet)	}						
		Araciar	Araciar	Aracior	Araclar	Aroclar	Aroclar	Araclar
		1260	1254	1248	1242	1232	1221	1016
		EPA- 8080	EPA- 8080	EPA-	EPA	EPA- 8060	EPA- 8080	EPA- 8080
PARKING AREA	WEST OF I	.AB	_ <u></u>					_
WPL-HB1	1-2	7.7	NO	NO	NO	NO	ND	NO
	5-6	1,4	ND	10	NO	ND	ND	ND
	9-10	1.2	ND	ND	NO	ND	ND	NO
WPL-HB2	1-2	13.0	ND	ND	ND	ND	ND	ND
	5-6	36	NO	ND	NO	ND	ND	ND
	9-10	1.1	ND	ND	NO	ND	ND	ND

ND = Parameter Not Detected

NA = Parameter Not Armbyzed

TABLE 4-6 SOUTHERN CALIFORNIA CHEMICAL RCRA Facility Phase II investigation Soil Sempling MW 16 Soil Characteristics Analytical Results

Soil Boring	Depth (Feet)	Lithology	Field Moisture %	Fleid Dry Density lb/cu.t	Gravel	Sand	Fines	Specific Gravity	Porasity	Total Organic Carbon	Permeability (IQ) cm/sec
MW 16	10	CL	13.6	122.5	0.0	28	74	2.65	0.28	ND	6 x 10-8
	25	8W	7.0	110.5	0.0	8.8	12	NA	0.35	ND	8x10-6
	52	CL/8W	15.1	115.2	0.0	47	53	NA	0.34	NO	3x10-7
	65	SW	14.0	118.6	0.0	91	8	2.60	0.40	ND	1 x 10-3

NA = Parameter not analyzed

ND = Parameter not detected

CL = Sifty Clay

SW - Send

CL/SW = Sifty Clay grading to Sand

TABLE 4-7 SOUTHERN CALIFORNIA CHEMICAL RCRA Facility Phase II Groundwater Sampling Halogenated Organic Analytical Results (ug/L)

Well Identification	Teta - chloro - ethene	Tri- chicro- ethene	1,1 - DI - chlora - sthene	1,1-DI- chlaro- ethane	1,2-Di- chicro- ethane	Carbon tetra – chloride	Chieroform	Cis - 1,2 - OI - chloro - ethene	Chloride	isopropyi – benzene	Trans - 1,2-DI - chloro - ethene	1,2-Di- chloro- benzene	Ethylene Dibromide
	(PCE)	(TCE)	(1,1-DCE)	(1,1-DCA)	(1,2-DCA)	(CCL4)	(CHCL3)	(Cis-DCE)	(MC)	(IPB)	(Trans-	(o-DCB)	(ED8)
SCC-MW01S	1.8	9.9	ND	ND	ND	ND	ND	0.87	ND	ND	ND	ND	NA
SCC-MW01D	ND	1.6	ND	ND	ND	ND	ND	ND_	ND	ND	ND	ND	NA
SCC-MW03	0.5	25	2.5	1.6	ND	120	43	ND_	1.3	ND	ND	ND	NA
SCC-MW04	ND	280	57	120	49	ND	15	24	16	ND	ND	ND	ND
SCC-MW04A	07	1.4	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA _
SCC-MW06B	1.2	19	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA
SCC-MW06D	ND	4.4	ND	· ND	ND	ND	ND	ND	ND	ND	ND	ND	NA
SCC-MW07	ND	55	5.7	82	76	. ND	0.97	4.4	ND	ND	ND	ND	NA
SCC-MW09	ND	52	NO	31	ND	ND	ND	ND	48	31	ND	ND	NA
BCC-MW11	0.78	70	4.7	8.1	0.8	ND	1.3	0.77	ND	1.2	ND	0.58	NA .
SCC-MW14S	0.8	56	11	7	5.6	ND	1.6	0.86	1	ND	ND	ND	NA_
SCC-MW15S	0.61	41	ND	ND	ND	ND	1.7	NO	ND	ND	ND	ND	NA
SCC-MW15D	1.4	1.6	ND	ND	ND	NO	ND	NO	NO	ND	ND	NO	NA
SCC-MW18	0.86	52	15	140	120	ND	0.88	13	ND	ND	2.4	ND	NA
MCL	5.0	5.0	6.0		0.5	0.5		6			10		0.02
SFS GW	ND - 14	ND - 2.8	NO	NO	NO	NO	NO	NO	NO	NO	NO	ND	NO

All analyses performed by EPA Method 524.2, except EDB analysis, performed by EPA 8011

NO - Analytical parameter not detected

NA = Analytical parameter not analyzed

MW = Monitor Well

MCL = Maximum Contaminant Limit

8F8 GW = Range of concentrations in water supply wells tested in Senta Fe Springs during the year 1990.

TABLE 4-8
SOUTHERN CALIFORNIA CHEMICAL
RCRA Facility Phase II Groundwater Sampling
Purgeable Aromatic & TPH Analytical Results
(ug/L)

Well . Identification	Benzene	Ethyl- benzene	Tolume	Xylenes (Total)	TPH Mod. 8015
SCC-MW01S	NO	ND	10	10	NA.
SCC-MW01D	ND	ND	ND	NO	NA.
SCC-MW09	ND	1.6	0.76	3.0	NA
SCC-MW04	6.7	960	7.2	1,010	NA
SCC-MW04A	ND	ND	ND	10	NA.
SCC-MW068	NO	1,1	ND	0.82	NA
SCC-MW06D	NO	ND	ND	NO	NA
SCC-MW07	ND	ND	NO	NO	NA
SCC-MW09	NO	3.600	2,800	6,190	NA
SCC-MW11	ND	130	1.7	23	NA.
SCC-MW148	NO	NO	ND	NO	NA
SCC-MW159	NO	NO	NO	NO	NA
SCC-MW15D	NO	NO	NO	NO	NA
SCC-MW16	ND	1.0	0.69	1.6	ND
MCL	0.1	680		1,750	
SFS GW	ND	ND	NO	ND	

BTEX enalyses performed by EPA Method 524.2.

ND - Analytical parameter not detected

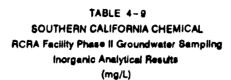
NA = Analytical parameter not analyzed

TPH = Total Petroleum Hydrocarbons

MW = Monitor Well

MCL = Maximum Contaminant Limit

SFS GW = Range of concentrations in water supply wells tested in Santa Fe Springs during the year 1990.



Well Identification	Cadmium	Chromium (Hexavalent)	Chromium (Total)	Copper	Lead	Nickel	Zinc	iron	рН	Ammonia as Nitrogen	Total Organic Carbon
	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-	EPA-
	6010-L	7196	6010-L	6010-L	8010-L	6010-L	6010-L	6010-L	150 1	350.3	415.1
8CC-MW015	ND	ND	ND	ND	ND	ND	NA	NA	7.3	0.6	107
SCC-MW01D	ND	ND	ND	ND	NA	NA	NA	NA	7 9	NA	NA
SCC-MW03	ND	ND	ND	NO	NA	NA	NA	NA	7.8	NA NA	NA
SCC~MW04	0 84	32 2	29.2	0 053	ND	ND	NA	NA.	6.8	0 18	68 8
SCC-MW04-UF	0 89	29 6	30.8	0.029	NA	NA	NA	NA	NA	NA	NA
SCC-MW04A	ND	ND	ND	ND	NA.	NA	NA_	NA	7.6	NA NA	NA
SCC-MW06B	ND	ND	0.014	ND	ND	ND	NA	NA	7.4	NA	NA.
SCC-MW06D	NO	ND	ND	NO	NO	ND	NA	NA	7.3	NA	NA
SCC-MW07	ND	ND	0.013	0.032	NA	NA	NA_	_ NA	7.2	NA	NA
SCC-MW09	ND	ND	ND	ND	NA	NA	NA	NA	7 2	0.22	45.6
SCC-MW11	ND	ND	ND	ND'	NA	NA	NA	NA	7 5	NA NA	NA.
SCC-MW148	ND	0.13	0.16	0.041	ND	ND	NA_	NA NA	7.3	0 21	14.7
SCC-MW145-UF	ND	0.17	0.25	0.16	NA	NA	NA	NA	NA	NA	NA
SCC-MW15S	ND_	ND	ND	NO	ND	ND	NA	NA	7.5	NA	NA
SCC-MW15D	ND	ND	NO	ND	NA NA	NA	NA	NA	7.6	NA	NA
SCC-MW16	ND	_ NO	ND	ND	ND	ND	ND	ND	7.2	NA	NA
MCL	0 01		0.05	1.0	0.05		5.0	0.3			
SF8 GW	< 0.001		< 0.01	<0.02-0.08	<0.002~<0.003		<0.2-0.073	< 0.10	7.68-8.10		

ND = Analytical parameter not detected.

NA = Parameter not analyzed

MW - Monker Well

MCL - Maximum Contaminant Limit

SFS GW = Range of concentrations in water supply wells tested in Santa Fe Springs in the year 1990.

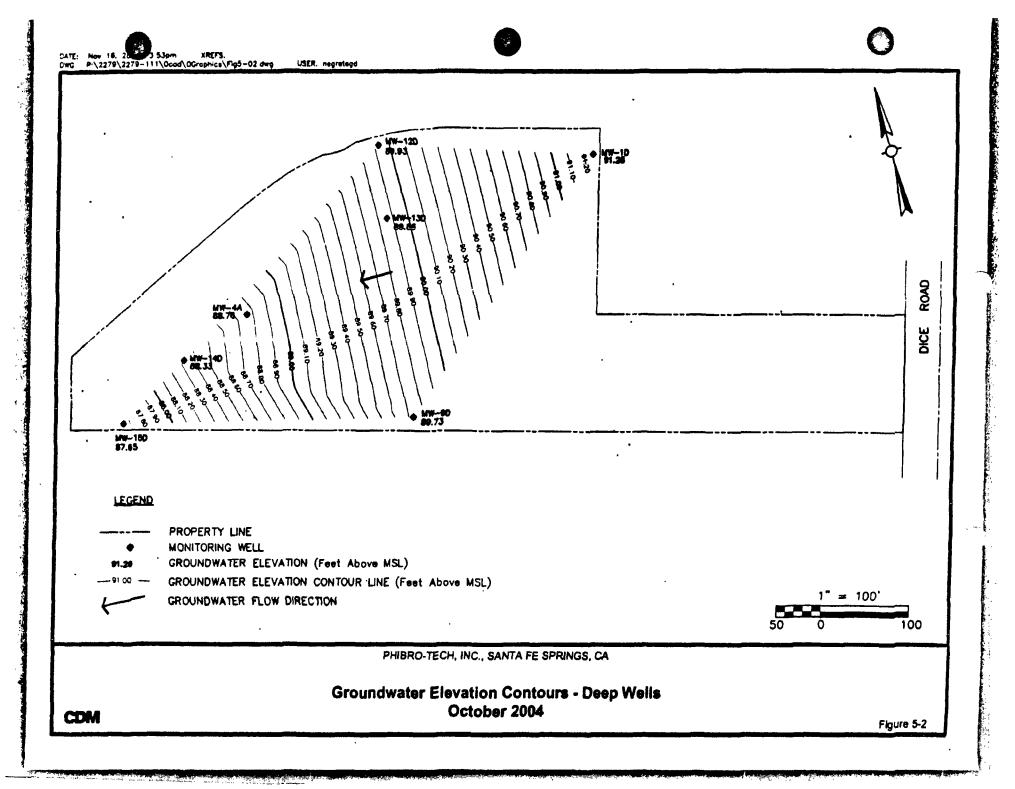
-- = Value not available

UF = Unfiltered sample.

Bonng Location	Sample Depth (ft bgs)	Freon 12	Vinyl Chloride	Chloro- ethane	Freon 11	Dichloro- methane	trans-1,2- DCE	1,1-DCA	cis-1,2- DCE	Cro A 22
SV-1	5	ND<1	ND<1	ND<1	ND<1	ND<1	ND<1	2.9	ND<1	1 _
	18	ND<1	ND<1	ND<1	ND<1	ND<1	ND<1	89	* Š	1.1-DCE
	5	ND<1	ND<1	ND<1	ND<1 ND<1	ND<1 ND<1	ND<1	ND<1	1, 2, 2, 2	2 8
SV-2	18 26	ND<1	ND<1	ND<1	ND<1	ND-1	ND<1	89 -		m
	· · · · ·	ND<1	ND<1	ND<1 ND<1	ND<1	ND<1	ND<1			D D
	26(K) 5	ND<1	ND<1	ND<1	ND<1	ND<1	ND<1	83		Benzene
SV-3	18	ND<1	ND<1	ND<1	ND<1	ND<1	ND<1		5/5/5/5/	9
	5	ND<1	ND<1		ND<1	ND<1				°
	5(K)	ND<1	ND<1	ND<1	ND<1	ND<1	ND-			-
SV-4	18	ND<1	ND<1	ND<1	ND<1	ND<1	NE SE			Toluene
34-4	18(K)	ND<1	ND<1	ND<1	ND<1	ND<1		네스 시스 스	되스 시스[스	: F
	18(K)(K)	ND<1	ND<1	ND<1	ND<1	ND. +	1-1-1-1-			<u> </u>
	5	ND<1	ND<1	ND<1	ND<1	₩ '	. _ _ _	.	_ _	.læ
SV-5	5(K)	ND<1	ND<1	ND<1	ND<1	N S S S				Ethy!
34-3	17	ND<1	ND<1	ND<1	ND<1,		. 스 스 스 스	네스 시스 스		Ethyl
	5	ND<1	ND<1	ND<1	ND-	 	 	 	+	•
	17A	ND<1	ND<1	ND<1		7 7 7 7	2222	12222		. x _
SV-6	17B	ND<1	ND<1	ND<1			N N N N		N N N N	Tylene Xylene
	17C	ND<1	ND<1	ND<1	. ^ ^ ^ ^	4 4 4 4	4 4 4 4	. ^ ^ ^ ^	. 4 4 4 4	1 3 Y
	5	ND<1	ND<1	NO	╉┿┿			 	 - -	
SV-7	18	ND<1	ND<1	 -	12222	12 2 2 2	222	7 7 7 7		9
	5	ND<1	ND<1		2 2 2 2	8 8 8	2 2 2 2 8 8 8 8	N N N N	8 8 8 8	ΙŠ
SV-B	5(K)	ND<1	ND<1	. 2 2 2 2	12 2 2 2	1212 212	12121212	12:212.2	<u> </u>	o- Xylene
	18	ND<1	NO.		╂┵┵┼			 	 	
	5	ND<1	 		- - -	_	_ _ _	l-:-l	- - -	Freon-113
SV-9	18	ND<1			<u> </u>	S S S 5	NO 41 A	8 8 8 8 8 8 8	8 8 8 8 8 8 8	Š
	18(K)	ND<1	· ^ ^ ^	. ^ ^ ^ ^			실찍실실	14:4 4:4		≟
SV-10	5	N7	╂╌┼╌╂╌	┾╌╂╌	┡╌╁╌╁╌	 	\vdash		 	ω
37-10	18]]	< ₽
SV-11	5 182 0	221.7 183.7	4692 7.6 393.6	2 78 2	21.7 21.7 83.0	2423 0.0 36.3	9.0 5.1 561.4	299.9 275.3 1.7 260.1	97 294.6 0.0 351.2	Total Defected VOCs
SV-12	1000	פורוסורו	la o a b	Nows	001717	<u> </u>	ا ا ا	-1416	צו פופועו	Δ

SV-13

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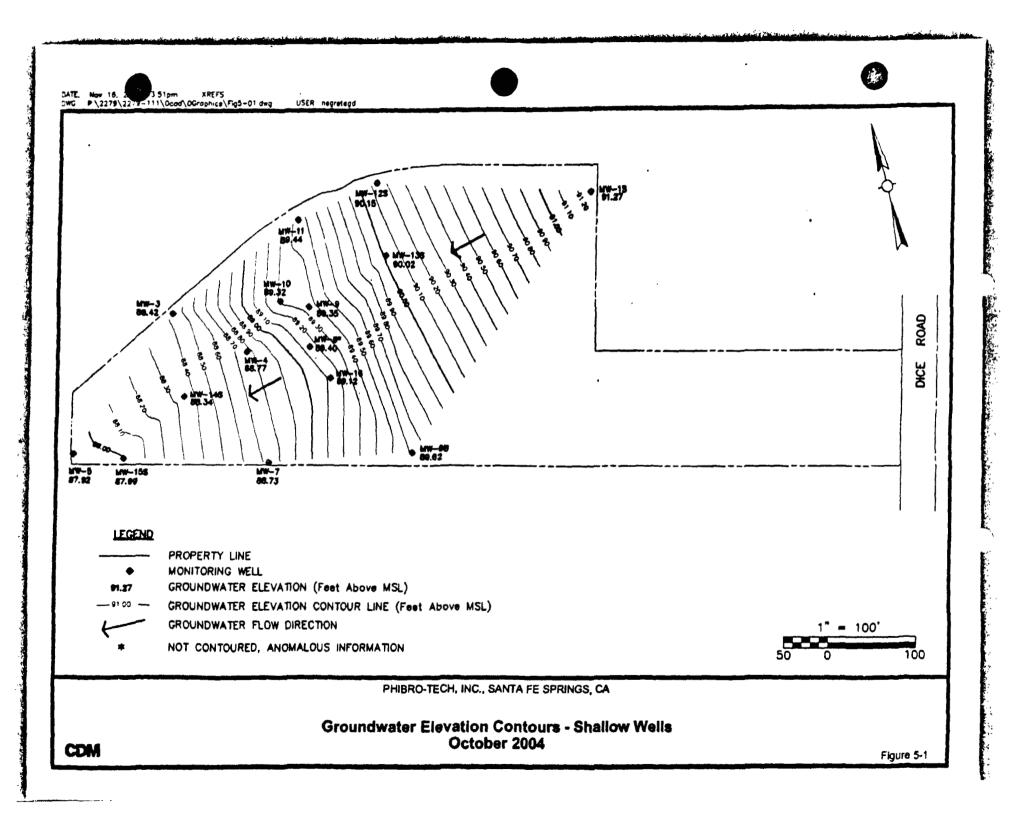


Table B-1 Phibrotech, Inc. Groundwater Elevations

•	Perforated	Total Depth	MP	_	Well Headspace*	Depth to Water	Total Depth	Calculated	Groundwale
ું.eli ID	Intervals	Constructed	Elevation	Date	(ppm)	(feet below MP)	Measured	Casing Fill	Elevation (fed
	(feet L⊲s)	(feet bgs)	(feet MSL)	04.40.00			(leet bgs)	(feet)	MSL)
MW-010	79 5-94 5	94 8	152 60	01/13/98	00/00	39 31	96.0	••	113.29
		94 8	152 60	04/21/98 07/14/98	1050/00	34 43	95.9	-	118.17
		94 8 94 8	152 60 152 60	10/19/98	0.0 / 0.0 0.0 / 0.0	33 40 35 95	95.9 86.0	-	119.20
		948	152.60	01/19/99	7.1 / 0.4	38 60	96.0 96.0	-	116 65
		948	152.60	04/20/99	1.1 / 0.0	38 59	95 9		114.00 114.01
		948	152 60	07/20/99	1.2 / 0.0	38.93	95.9	_	113.67
		948	152 60	10/22/99	0.0 / 0.0	46 05	95.7	_	106.55
		94 8	152 60	01/25/00	2.0 / 00	49 84	94.8	00	102.76
		94 8	152 60	04/24/00	00/ 0.0	43 76	96.3	_	108.84
		94 8	152 60	10/17/00	0.0 / 0.0	43.61	95.7	_	108.99
		94.8	152 60	10/25/00	00/00	43.61	95.7		108.99
_		94.8	152 60	04/17/01	00/00	41.28	94.8	0.0	111.32
		94 8	152.60	07/17/01	0.0 / 0.0	40.99	94.8	0.0	111,61
		94 8	152.60	10/16/01	0.0 / 0.0	45.21	96 0	-	107,39
		94.8	152 60	01/15/02	- / -	43 69	95.7	-	108.91
		94.8	152.60	04/16/02	0.0 / 0.0	43.57	95.7	-	109.03
		94 8	152 60	07/24/02	0.3 / 0.0	47 76	96 0	-	104.84
		94.8	152.60	10/22/02	43.9 / 0.0	51.07	96.0	-	101.53
		94.8	152.60	01/24/03	0.1 / 0.1	49.09	96.0	-	103.51
		94.8	152 60	04/23/03	1.0 / 0.1	45.37	95.90	-	107.23
		94 8	152.60	07/29/03	0.0 / 0.0	48.50	96.00	-	104.10
		94.8	152.60	10/21/03	1.9 / 0.0	54.15	95.90	-	98.45
		94.8	152.60	01/21/04	0.0 / 0.0	55.61	95.92	-	96.99
		94.8 94.8	152 60	04/20 / 04 07/20 / 04	0.2 / 0.2	54.88 57.66	95.92	-	97.72
		94.8 94.8	152.60 152.60	10/11/04	0.4 / 0.4 0.2 / 0.0	57.65	95.68 06.60	-	94.95
		34.0	132.60	10/11/04	0.2 / 0.0	61.34	95.69	-	91.26
MW-01S	47-62-5	62.5	152.63	01/13/98	5.8 / 0.0	39 40	62.6		113.23
#H11-010	77-02-3	62.5	152.63	04/21/98	109.0 / 0.0	34.47	62.6	0.0	118.16
_		62.5	152 63	07/14/98	0.1 / 0.0	33.51	62.5	0.0	119.12
		62.5	152 63	10/19/98	0.0 / 0.0	36.06	62.7	-	116.57
		62 5	152 63	01/19/99	10.8 / 1.5	38 69	62.6	-	113.94
		62 5	152.63	04/20/99	1.1 / 0.0	38.62	62.5	0.0	114.01
		62.5	152.63	07/20/99	2.1 / 0.0	39.01	62.4	0,1	113.62
		62 5	152.63	10/22/99	0.0 / 0.0	45.93	62.1	0.4	106.70
		62 5	152 63	01/25/00	1.4 / 0.0	49.90	62.5	0.0	102.73
		62.5	152 63	04/24/00	12.0 / 00	43.80	62.5	00	108.83
		62.5	152 63	10/17/00	00 / 0.0	43 54	62.0	0.5	109 09
		62.5	152.63	10/25/00	0.0 / 0.0	43 54	62.0	0.5	109.09
		62.5	152.63	04/17/01	0.0 / 0.0	41.35	62.5	0.0	111.28
		62.5	152 63	07/17/01	00 / 0.0	41 05	61.4	1.2	111.58
		62.5	152.63	10/16/01	0.0 / 0.0	45.20	62.0	0.5	107.43
		62 5	152.63	01/15/02	-1-	43.59	62.3	0.2	109.04 109.01
		62 5 62 5	152 63 152.63	04/16/02 07/24/02	0.0 / 0.0 1.1 / 0.0	43.62 47.79	62.1 62.3	0.4 0.2	104.84
		625	152.63	10/22/02	536 / 0.0	51,08	62.3	0.2	101.55
		62 5	152.63	01/24/03	0.1 / 0.1	49.10	62.3	0.2	103.53
		62.5	152.63	04/23/03	01/01	45.29	62.22	0.3	107.34
		62.5	152.63	07/29/03	0.3 / 0.0	48 48	62.21	0.3	104.15
		62 5	152.63	10/21/03	10/0.0	54 03	62.24	0.3	96.60
		62 5	152 63	01/21/04	0.7 / 00	55 49	62.34	0.2	97.14
		62.5	152 63	04/20/04	NM / NM	54 93	62.19	03	97.70
		62 5	152 63	07/20/04	04/0.4	57 57	62.08	0.4	95 06
		62 5	152 63	10/11/04	0.0 / 0.0	61 36	62.2	0.3	91 <i>.2</i> 7
								_	
MW-03	3 45-75	74 1	151.71	01/13/98	87/ 0.0	40.03	73.3	0.8	111.68
		74 1	151 71	04/21/98	3400 0 / 0 1	34 89	73.3	08	116 82
		74 1	154 75	07/14/98	130/00	36 73	73.5	06	118 02
		74 1	154 75	10/19/98	> 2.000 / 00	39 35	73.6	0.5	115 40
		74.1	154 75	01/19/99	690/38	42.27	73.4	0.7	112.4
		74 1	154 75	04/20/99	81/00	42 26	73.3	08	112.49
		74 1	154 75	07/20/99	73/ 1.7	42 44	73.3	08	112.31
A.A.		74.1	154 75	10/22/99	3.3 / 00	50 33 54 35	73.3	08	104.42
		74.1	154 75	01/25/00	120/00	54.25	73.7	0.4	100 50
		74 1	154 75	04/24/00	24.2 / 0.0	47 55	73.5	0.6	107. 2 0

Table 8-1
Phibrotech, Inc.
Groundwater Elevations

	Perforated	Total Depth	MP	•	Well Headspace*	Depth to Water	Total Depth	Calculated	Groundwate
Vell ID	Intervals	Constructed	Elevation	Date	(ppm)	(teet below MP)	Measured	Casing Fill	Elevation (le
	(leet bgs)	(feet bgs)	(leet MSL)	10/17 00		47.00	(leet bas)	(feet)	MSL)
		75	154 75	10/17-00	218 / 00	47.29 47.29	73.4 73.4	16 07	107 46
		74 1	154.75	10/25/00	218/00	47.29 44.90	73.4	16	107 46 109 85
		75 74 1	154 75 154.75	04/17/01 07/17/01	142 / 0.2 142 / 0.2	44 40	73.3	. 08	110 35
			154.75	10/16/01	00/00	48.94	76. 3	-	105.81
		75 75	154.75	01/15/02	00 / 0.0	47 61	76.0	-	107.14
			154 75	04/16/02	155 / 00	47.20	73.1	19	107.14
		75 75	154.75	07/24/02	61 / 0.1	51.67	73.3	1.7	103.08
		75 75	154.75	10/22/02	196 / 0.6	55.20	73.3	1.7	99 55
		75 75	154.75	01/24/03	39 / 0.1	53 09	73.3	17	101.66
		75 75	154.75	04/23/03	97 / 00	49 05	75.5 76 15		105.70
		75	154 75	07/29/03	6.3 / 00	52 31	76.10	-	102.44
		75	154.75	10/21/03	5.7 / 0.0	58.33	76.16		96.42
		75	154.75	01/21/04	22.0 / 0.0	59.87	76 33	-	94.88
		75	154.75	04/20/04	122 / 0.2	58 90	76.15	-	95 85
		75	154 75	07/20/04	0.0 / 0.0	62.00	76.05		92.75
		75 75	154.75	10/11/04	0.0 / 0.0	66.33	75 99	-	88.42
MW-04	45-75	75	149.76	04/25/1989	0.0 1 0.0	50.57	NA	-	99.19
**********		75	149 76	07/17/89	2.0 / 0.0	51. 57	71.5	3.5	98.19
		75 75	149 76	10/23/89	0.0 / 0.0	54.84	67.7	7. 3	94.92
		75	149 76	01/22/90	00/ 0.0	54.02	67.7	7.3	95.74
		75	149.76	04/09/90	49.0 / 0.0	52.26	68.2	6.8	97.50
		75	149.76	07/10/90	1.0 / 0.0	50.56	67.7	7.3	99.20
		75	149.90	10/15/90	20/ 0.0	51.57	72.4	2.6	98.33
		75	149 90	01/07/91	10.0 / 0.0	52.22	67.5	7.5	97.68
		75	149 90	04/08/91	00/ 0.0	49.40	67.0	8.0	100.50
		75	149 90	07/08/91	08/ 0.0	48.43	68 6	6.4	101.47
		75	149.90	10/21/91	4.2 / 0.0	48.99	69.6	5,4	100.91
		75	149 90	01/13/92	1.3 / 00	46.57	67.5	7.5	103.33
		75	149.90	03/30/92	0.0 / 0.0	43.96	67.5	7.5	105.94
		75	149.90	07/13/92	19.0 / 0.0	43.40	67.4	7.6	106.50
		75	149 90	10/13/92	11.5 / 0.0	45.98	67.4	7.6	103.92
		75	149 90	01/19/93	2.9 / 0.0	42.77	67 6	7.4	107.13
		75	149 90	04/19/90	0.0 / 0.0	34.90	67.8	7.2	115.00
		75	149.90	07/12/93	0.0 / 0.0	34 38	67.5	7.5	115.52
		75	149 90	10/12/93	0.2 / 0.0	34.14	67.6	7.4	115 76
		75	149 90	01/10/94	0.0 / 45.0	34.48	67.6	74	115.42
		75	149 90	04/11/94	07/4.0	33.70	67.2	7.8	116.20
		75	149 90	07/18/94	0.0 / 0.7	33.14	67.5	7.5	116.76
		75	149 90	10/10/94	4.2 / 167.0	39.04	67.6	7.4	110 86
		75	149 90	01/16/95	2.0 / 15 0	38.02	67.5	7.5	111 88
		75	149 90	04/17/95	00/ 3.6	32.21	67.6	7.4	117.69
		75	149 90	07/10/95	0.0 / 0.0	30.85	67.5	7.5	119.05
		75	149 90	10/09/95	0.0 / 4.4	34.55	67.6	7.4	115.35
		75	152.37	01/29/96	00/150	39 00	67.5	7.5	113.37
		75	152.37	04/15/96	00/21.0	35.72	67.3	7.7	116.65
		67 5	152 37	07/15/96	00/60	36.20	67.3	0.2	116.17
		67.5	152 37	10/07/96	07/4.1	39 99	67.3	0.2	112.38
		67.5	152 37	01/13/97	31/11.0	38.30	67.2	03	114 07
		67 5	152 37	04/15/97	06/35	35 41	67.2	0.3	116 96
		67.5	152 37	07/08/97	-1 -	35 33	67 1	0.4	117.04
		67 5	152 37	10/14/97	200/00	38.91	70.3	-	113.46
		67.5	152 37	01/13/98	480/00	40.71	70.2	-	111.66
		67 5	152 37	04/21/98	261 0 / 0.1	35.68	67.7		116 69
		67.5	152 37	07/14/98	0.9 / 0.0	34 42	67.8	-	117 95
		67 5	152 37	10/19/98	80/00	37 06	67.6	-	115.31
		67 5	152 37	01/19/99	795/20	39 96	67.7	-	112,41
		67 5	152 37	04/20/99	175/00	39 94	67 8	-	112.43
		67.5	152 37	07/20/99	168/14	40.04	67 3	0.2	112 33
		67 5	152 37	10/22/99	00/00	47 88	67 8	-	104 49
		67 5	152 37	01/25/00	10/0.0	51 71	67 5	0.0	100 66
		67 5	152 37	04/24/00	142/00	45 36	68 0	-	107 01
		67 5	152 37	10/25/00	270/00	44.95	67.0	0.5	107.42
_		67 5	152 37	04/17/01	201/00	42 61	67 0	0.5	109 76
		67 5	152 37	07/17/01	20.1 / 00	42 09	67.3		

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Table B-1 Phibrotech, Inc. Groundwater Elevations

	Perforated	Total Depth	MP		Well Headspace*	Depth to Water	Total Depth	Calculated	Groundwater
Well ID	Intervals	Constructed	Elevation	Date	(ppm)	(feet below MP)	Measured	Casing Fill	Elevation (fee
	(feet bgs)	1eet bgs) 67.5	(leet MSL)	10/16/01	00/00	10.00	(leet bgs)	(leet)	MSI \
		67 5	152 37 152 37			46 68	70 4	-	105 69
		67 5	152 37	01/15/02 04/16/02	23/00 164/0.0	45 35	70 3		107 02
		67 5	152 37	07/24/02	08/00	44 88 49.27	67.6 70.5		107.49 103.10
		67 5	152 37	10/22/02	38 / 0.1	52.75	70.5 70.5		99.62
		67.5	152.37	01/24/03	01/01	50.81	70 5 70 5	_	101.56
		67.5	152 37	04/23/03	1.1 / 0.0	46.77	70.33	_	105.60
		67 5	152 37	07/29/03	64/01	49 77	70.38	-	102.60
		67 5	152 37	10/21/03	10/00	55 72	70.30	-	96.65
		67 5	152 37	01/21/04	2.2 / 0.0	57.31	70.14	-	95.06
		67.5	152 37	04/20/04	1.4 / 1.0	56.54	70.31	-	95.83
		67.5	152.37	07/20/04	00/00	59.50	70.2	_	92.87
		67 5	152.37	10/11/04	0.0 / 0.0	63.60	70.04	-	88.77
MW-04A	87-107	107 0	152.49	04/25/1989	0.0 0.0	54.21	107.7	_	98.28
		107 0	152.49	07/17/89	0.0 0.0	54.19	107.0	0.0	96.30
		107.0	152 49	10/23/89	0.0 0.0	57.41	107 5	-	95.08
		107.0	152 49	01/22/90	1.2 00	56 55	108 3	-	95.94
		107.0	152 49	04/09/90	80 0.0	54.62	108.7	_	97.87
		107.0	152.49	07/10/90	30 0.0	53 06	108.7	-	99 43
		107.0	152 46	10/15/90	1.0 0.0	54.05	108.4	-	98.41
		107.0	152.46	01/07/91	6.0 0.0	54.71	108.5		97.75
		107 0	152 46	04/08/91	0.0 0.0	51 90	106.0	1.0	100.56
		107 0	152.46	07/08/91	08 00	50 89	106.8	0.2	101.57
		107.0	152.46	10/21/91	4.3 0 0	51 46	106.8	0.2	101.00
		107 0 107.0	152.46	01/13/92	6.1 0.0	49 70	108.4	-	102.76
		107.0	152.46 152.46	03/30/92 07/13/92	0.0 0.0 03 00	46 48 45 80	110.0	-	105.98 106.64
		107 0	152.46	10/13/92	03 00 5.1 0.0	45 B2 46.78	111.8 106.8	0.2	105.68
		107.0	152.46	01/19/93	3.1 0.0	45.00	104.3	2.7	107.46
		107.0	152.46	04/19/93	0.0 0.0	37.44	108.7	2.7	115.02
		107.0	152.46	07/12/93	0.0 0.0	36.88	108.5	-	115.58
		107.0	152 46	10/12/93	0.5 0.0	36.85	108.6	-	115.61
		107.0	152 46	01/10/94	00 0.5	36.92	108.6	_	115.54
		107.0	152.46	04/11/94	02 0.2	36.15	108.2	-	116.31
		107.0	152 46	07/18/94	0.0 0.0	35.62	108 5	_	116.84
		107 0	152 46	10/10/94	00 45	41.52	108 5		110.94
		107 0	152 46	01/16/95	1.2 36	40.50	108.5	_	111.96
		107.0	152 46	04/17/95	0.0 0.5	3471	108.6	-	117.75
		107.0	152 46	07/10/95	0.0 0.0	33 33	108.5	-	119.13
		107.0	152 46	10/09/95	0.0 0.0	37 05	106.5	-	115.41
		107 0	152 46	01/29/96	00 26	39 00	108.8		113.46
		107.0	152.46	04/15/96	0.0 0.0	35.66	108 8		116 80
		107 0	152 46	07/15/96	0.0 0.0	36.17	108.8		116.29
		107.0	152.46	10/07/96	0.4 0.4	39 95	106.9	0.1	112.51
		107 0	152 46	01/13/97	17 1.0	38.26	106.9	0.1	114.20
		107 0	152.46	04/15/97	0.4 0.4	35.39	106.9	0.1	117.07
		107 0	152 46	07/08/97		35.30	107.0	0.0	117.16
		107 0 107 0	152 46 152 46	10/14/97 01/13/98	0.0 0.0 0.0 / 0.0	38.85 40.66	108.6 108.4	_	113.61 111.80
		107.0	152 46	04/21/98	00/00	35 63	106.6	04	116.83
		107.0	152 46	07/14/98	00/00	34 42	105.7	1.3	118.04
		107 0	152.46	10/19/98	00/00	37 03	106.8	0.2	115.43
		107 0	152.46	01/19/99	361/41	39 83	106.5	0.2	112.63
		107 0	152 46	04/20/99		39 88	106 6	0.4	112 58
		107 Q	152 46	07/20/99		40 00	106.6	0.4	112 46
		107 0	152 46	10/22/99		47 82	106.6	0.4	104 64
		107 0	152 46	01/25/00		51 64	107 0	0.0	100 82
		107 0	152 46	04/24/00		45 16	106 7	0.3	107 30
		107 0	152 46	10/25/00		44 98	106 7	03	107 44
		107	152 46	04/17/01		42.13	107 0	00	110 3
		107 O	152 46	07/17/01		42 08	105.7	13	110 3
		107	152 46	10/16/01		46 55	108 8		105.9
		107	152 46	01/15/02		45 35	108.2	-	107.1
		107	152 46	04/16/02		44.84	105.5	15	107 62

Table 8-1 Phibrotech, Inc. Groundwater Elevations

	erforated	Total Depth	MP	0	Well Headspace*	Depth to Water	Total Depth	Calculated	Groundwat Elevation (fe
•	Intervals	Constructed	Elevation	Date	(ppm)	(feet below MP)	Measured	Casing Fill	MSL)
	feet bas)	(leet bgs)	(leet MSL)				(leet bas)	(leet)	99.74
		107	152.46	10/22/02	34 / 0.1	52 72	106.8	0.2	
		107	152 46	01/24/03	58 / 0.1	50 78	106 8	02	101 68
		107	152 46	04/23/03	11/0.0	46 76	108 65	-	105.70
		107	152 46	07/29/03	8.2 / 0.1	49.89	108 54	-	102.57
		107	152.46	10/21/03	1.9 / 01	55 81	108.56		96.65
		107	152 46	01/21/04	0.0 / 0.0	57.49	108.62	_	94.97
		107	152.46	04/20/04	1.0 / 1.0	56 59	108 6	_	95.87
		107	152.46	07/20/04	0.0 / 0.0	5961	108.42	_	92.85
		107	152.46	10/11/04	0.0 / 0.0	63 70	108.4	-	88.76
		~~ ^	450.00	04/40/00	00/00	42.22		_	110.93
MW-05	45-75	75.0	153 26	01/13/98	0.9 / 0.0	42.33		_	115.94
		75.0	153 26	04/21/98	4435.0 / 0.1	37 32	-		
		75 0	153 26	07/14/98	0.0 / 0.0	35 90		-	117.36
		75.0	153.26	10/19/98	220.0 / 0 0	38.46		•	114.80
		75.0	153.26	01/19/99	54.6 / 6.0	41.39	-	-	111.87
		75 D	153.26	04/20/99	1.1 / 0.0	41.56		-	111.70
		75 0	153.26	07/20/99	17/ 14	41.31		_	111.95
		75.0	153.26	10/22/99	0.0 / 0.0	49.31		_	103.95
								_	99.94
		75.0	153.26	01/25/00	0.0 / 0.0	53.32	-		106.4
		75 0	153.26	04/24/00	0.0 / 0.0	46.85	~	-	
		75	153.26	10/17/00	1.0 / 0.0	46.50	 .	-	106.70
		75.0	153.26	10/25/00	1.0 / 0.0	46.50		-	106 7
		75	153.26	04/17/01	0.0 / 0.0	44.18		-	109.0
		75.0	153.26	07/17/01	0.0 / 0.0	43.50	-	-	109.7
		75	153.26	10/16/01	0.0 / 0.0	48.05			105.2
		75	153.26	01/15/02	- 1 -	46.93	73.0	2.0	106.3
					0.1 / 0.1	46.34		5.0	106.9
		75	153.26	04/16/02			70.0		
		75	153.26	07/24/02	0.1 / 0.1	50.77	73.3	1.7	102.4
		75	153.26	10/22/02	0.1 / 0.1	54.38	73.3	1,7	98.8
		75	153.26	01/24/03	0.1 / 0.1	52.42	73.3	1.7	100.8
_		75	153.26	04/23/03	05/0.1	48.31	73.16	1.8	104.9
		75	153.26	07/29/03	0.0 / 0.0	51.37	73.20	1.8	101.8
		75	153.26	10/21/03	1.9 / 0.0	57.46	73.16	1.8	95.80
		75	153.26	01/21/04	0.0 / 0.0	59.23	73.30	1.7	94.0
								1.8	94.9
		75	153.26	04/20/04	1.0 / 1.0	58.30	73.2		
		75 75	153.26 153.26	07/20/04	0.0 / 0.0 0.0 / 0.0	61.39 65.34	73.06 73.09	1.9 1.9	91.8° 87.9
		73	133.20	10/11/04	0.0 7 0.0	03.34	73.03	,,	01. 5
MW-06A	10-30	-		01/13/96	218.0 / 0.0	DRY DRY		-	-
						LIMIT			
		_		04/21/98	134.0 / 0.1			_	-
		_	_	07/14/98	51.0 / 0.0	DRY	_	_	-
		- -					=	- - -	
		_ _ _	_	07/14/98	51.0 / 0.0	DRY	=		-
		- - -	_	07/14/98 10/19/98 01/19/99	51.0 / 0.0 151.0 / 0.0	DRY DRY DRY	-		-
		- - - -	-	07/14/98 10/19/98 01/19/99 04/20/99	51.0 / 0.0 151.0 / 0.0 - 117 0 / 0.0	DRY DRY DRY DRY	= = =	-	-
		 	_ _ _	07/14/98 10/19/98 01/19/99 04/20/99 07/20/99	51.0 / 0.0 151.0 / 0.0 117 0 / 0.0 128.6 / 1.4	DRY DRY DRY DRY DRY	-	-	-
		-	_ _ _ _	07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 10/22/99	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0	DRY DRY DRY DRY DRY DRY	-	- - - -	-
		- - - -	-	07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 10/22/99 01/25/00	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0	DRY DRY DRY DRY DRY DRY DRY DRY		-	-
		- - - - - -	-	07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 10/22/99 01/25/00 04/24/00	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0	DRY DRY DRY DRY DRY DRY DRY DRY	-	- - - - -	
		- - - -	-	07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 10/22/99 01/25/00 04/24/00 10/17/00	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0	DRY DRY DRY DRY DRY DRY DRY DRY DRY DRY		-	-
		 30	-	07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 10/22/99 01/25/00 04/24/00 10/17/00 10/25/00	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 - / -	DRY DRY DRY DRY DRY DRY DRY DRY DRY DRY	-	- - - - -	
		- - - - - -	-	07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 10/22/99 01/25/00 04/24/00 10/17/00	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 - / -	DRY	-	- - - - -	
			-	07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 10/22/99 01/25/00 04/24/00 10/17/00 10/25/00	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 - / -	DRY DRY DRY DRY DRY DRY DRY DRY DRY DRY	-	- - - - -	
			-	07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 10/22/99 01/25/00 04/24/00 10/17/00 10/25/00 04/17/01	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 - / - - / - - / -	DRY	-	- - - - -	
			-	07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 10/22/99 01/25/00 04/24/00 10/17/00 04/17/01 10/16/01	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 - /	DRY	-	- - - - -	
			-	07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 10/25/00 04/24/00 10/17/00 10/25/00 04/17/01 07/17/01 10/16/01	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 - /	DRY	-		
·				07/14/98 10/19/98 01/19/98 04/20/99 07/20/99 01/25/00 04/24/00 10/17/00 10/25/00 04/17/01 07/17/01 10/16/01 01/15/02	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 -// -/ 41.0 / 0.0 -// 41.0 / 0.0	DRY			
				07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 01/25/00 04/24/00 10/17/00 10/25/00 04/17/01 10/16/01 01/15/02 04/16/02	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 - / - - / - - / - 41.0 / 0.0 116.0 / 0.0	DRY			
				07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 01/25/00 04/24/00 10/17/00 10/25/00 04/17/01 10/16/01 01/15/02 04/16/02 04/16/02	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 - / - - / - - / - 41.0 / 0.0 116.0 / 0.0 116.0 / 0.0	DRY		 1.1 0.8	
				07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 10/22/99 01/25/00 04/24/00 10/15/00 04/17/01 10/16/01 01/15/02 04/16/01 01/15/02 07/24/02 01/24/03	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 - / - - / - - / - 41.0 / 0.0 - / - 41.0 / 0.0 116.0 / 0.0 0.1 / 0.1	DRY		 1.1 0.8 0.8	
				07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 10/25/99 01/25/00 04/24/00 10/17/00 04/17/01 10/16/01 01/15/02 04/16/02 10/22/02 10/22/03 04/23/03	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 - / - - / - - / - 41.0 / 0.0 - / - 41.0 / 0.0 1160 / 0.0 0.1 / 0.1 0.1 / 0.1	DRY		 1.1 0.8 0.8 0.9	
				07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 10/22/99 01/25/00 04/24/00 10/15/00 04/17/01 10/16/01 01/15/02 04/16/01 01/15/02 07/24/02 01/24/03	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 - / - - / - - / - 41.0 / 0.0 - / - 41.0 / 0.0 1160 / 0.0 0.1 / 0.1 0.1 / 0.1	DRY		 1.1 0.8 0.8	
				07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 10/25/99 01/25/00 04/24/00 10/17/00 04/17/01 10/16/01 01/15/02 04/16/02 10/22/02 10/22/03 04/23/03	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 - / - - / - - / - 41.0 / 0.0 - / - 41.0 / 0.0 1160 / 0.0 0.1 / 0.1 0.1 / 0.1 1.5 / 0.0 117.0 / 0.0	DRY		 1.1 0.8 0.8 0.9	
				07/14/98 10/19/98 01/19/98 01/19/99 07/20/99 01/25/00 04/24/00 10/17/00 10/25/00 04/17/01 10/16/02 04/16/02 07/24/02 10/22/02 01/24/03 04/23/03 07/29/03	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 - / - - / - / - - / - - / -	DRY		 1.1 0.8 0.8 0.9 1.0 0.9	
				07/14/98 10/19/98 01/19/99 04/20/99 07/20/99 01/25/00 04/24/00 10/17/00 10/25/00 04/17/01 10/16/01 01/15/02 04/16/02 07/24/02 01/24/03 04/23/03 07/29/03 10/21/04	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 - / - - / - - / - 41.0 / 0.0 116.0 / 0.0 116.0 / 0.0 116.0 / 0.0 117.0 / 0.0 117.0 / 0.0 44.0 / 0.0 00 / 0.0	DRY	28.9 29.2 29.2 29.2 29.04 29.04 29.05 29.01		
				07/14/98 10/19/98 01/19/98 01/19/99 07/20/99 01/25/00 04/24/00 10/17/00 10/25/00 04/17/01 10/16/02 04/16/02 07/24/02 10/22/02 01/24/03 04/23/03 07/29/03	51.0 / 0.0 151.0 / 0.0 117.0 / 0.0 128.6 / 1.4 13.3 / 0.0 183.0 / 0.0 - / - /	DRY		 1.1 0.8 0.8 0.9 1.0 0.9	

Table B-1 Phibrotech, Inc. Groundwater Elevations

	Perforated	Total Depth	MP				Total Depth	Calculated	Groundwater
Well ID	Intervals	Constructed	Elevation	Date	Well Headspace*	Depth to Water	Measured	Casing Fift	Elevation (feet
	(feet bas)	(feet bgs)	(feet MSL)	Date	(ppm)	(feet below MP)	(feet bas)	(leet)	MSL}
MW-06B	45-75	77.6	149 53	01/13/98	09/00	37 47	77.1	0.5	112 06
558	45.5	77.6	149 53	04/21/98	0.1 / 0.1	32 77	77.0	06	116.76
		77 6	149 53	07/14/98	00/00	31 58	77.1	0.5	117.95
		77.5	149 53	10/19/98	2.9 / 1.4	34 70	77.1	0.5	114.83
		77.6	149 53	01/19/99		36 79	77.0	06	112.74
		77.6	149 53	04/20/99	11/00	36.97	76.9	0.7	112.56
		77 6	149.53	07/20/99	14/ 14	37 10	76 9	0.7	112.43
		77 6	149.53	10/22/99	00/ 0.0	44 49	77.0	0.6	105 04
		77 6	149 53	01/25/00	390/00	48.27	77.3	0.3	101.26
		776	149.53	04/24/00	-1 -	42 32	76.9	0.7	107.21
	•	77	149 53	10/17/00	05/05	41 98	76.6	0.4	107.55
		77.6	149 53	10/25/00	05/ 0.5	41 98	76.6	10	107 55
		77	149 53	04/17/01	00 / 0.0	39 72	77.5	_	109 81
		77 6	149 53	07/17/01	0.0 / 0.0	39.24	76.5	11	110.29
		77	149 53	10/16/01	0.0 / 0.0	43.47	76.6	0.4	106.06
		77	149 53	01/15/02	0.2 / 0.0	42.52	76.3	07	107.01
		77	149 53	04/16/02	0.0 / 0.0	41.95	76.2	0.8	107.58
		77	149.53	07/24/02	00/0.0	46 09	76.4	0.6	103.44
		77	149.53	10/22/02	01 / 0.1	49 50	76.4	0.6	100.03
		77	149.53	01/24/03	01/01	47 83	76.4	0.6	101.70
		77	149.53	04/23/03	00/00	43 98	76.05	1.0	105.55
		77	149.53	07/29/03	0.2 / 0.0	46 75	75.88	1.1	102 78
		77	149 53	10/21/03	1.0 / 0.0	52.29	75.93	1.1	97.24
		77	149.53	01/21/04	00 / 0.0	54 05	76.00	1.0	95.48
		77	149.53	04/20/04	02/02	53.45	75.86	1.1	96.08
		77	149.53	07/20/04	04/0.4	56.15	75.73	1.3	93.38
		77	149.53	10/11/04	0.0 1 0.0	59 91	75.75	1.3	89 62
MW-06D	79- 94	95.5	150.16	01/13/98	4.9 / 0.0	38.04	93.9	1.6	112.12
		95.5	150 16	04/21/98	3.9 / 0.1	33.36	93.5	2.0	116.80
_		95.5	150 13	07/14/96	0.0 / 0.0	32.16	93.9	1.6	117 97
		95.5	150 13	10/19/98	8370/00	34 61	93 9	1.6	115.52
		95.5	150.13	01/19/99	41.5 / 5.2	37 3 5	93.4	2.1	112.78
		95.5	150.13	04/20/99	58/00	37.51	90.3	5.2	112.62
		95.5	150.13	07/20/99	170/04	37 70	93.5	2.0	112.43
		95 5	150.13	10/22/99	0.0 / 0.0	45 03	93.4	2.1	105 10
		95 5	150.13	01/25/00	00/00	48 81	90.7	4.8	101.32
		95.5	150.13	04/24/00	-/-	42.88	90.5	5.0	107.25
		95.5	150.13	10/17/00	0.0 / 0.0	42.54	90.3	5.3	107.59
		95 5	150.13	10/25/00	0.0 / 0.0	42 54	90.3	5.3	107.59
		95.5	150 13	04/17/01	0.0 / 0.0	40.26	92.5	3.0	109.87
		95. 5	150 13	07/17/01	0.0 / 0.0	39 82	90.6	5.0	110.31
		95.5	150 13	10/16/01	00 / 0.0	44.04	92.9	2.6	106.09
		95.5	150.13	01/15/02	00 1 0.0	43.12	92.3 90.4	3.2	107.01
		95.5 96.5	150 13	04/16/02	00 / 0.0	. 42.52	90.4 92.9	5.1 2.8	107.61 103.48
•		95 5 95.5	150.13 150.13	07/24/02 10/22/02	0.0 / 0 0 13 7 / 0 0	46 65 50 05	92 9 92 9	2. 6 2.6	100.08
		95.5	150.13	01/24/03	01/0.1	48 40	929	2.6	101.73
		95.5	150.13	04/23/03	05 / 0.5	44 52	92.74	2.8	105 61
		95.5	150.13	07/29/03	03 / 0.1	47.27	92.57	29	102.86
•		96.5	150.13	10/21/03	19 / 0.1	52.82	90 60	4.9	97.31
	•	95.5	150.73	01/21/04	0.0 / 0.0	54.63	90.76	4.7	95.50
		95.5	150.13	04/20/04	0.2 / 0.2	54 04	90.67	4.8	96.09
		95.5	150.13	07/20/04	04/04	56 6 5	90 57	4.9	93.48
		95.5	150 13	10/11/04		60.40	90.62	4.9	89.73
MW-07	45-75	71.6	149.42	01/13/98		37 95	71.5	0.1	111 47
		71 5	149 42	04/21/98		33 04	71.5	0.0	116 38
		71.5	149 42	07/14/98		31 80	71.4	0.0	117 62
		71.5	149 42	10/19/98		34 36	71 5	-	115 06
		71 5	149 42	01/19/99		37 14	71 6	-	112.28
		71.5	149 42	04/20/99		37 31	71.5	00	112.11
		71 5	149 42	07/20/99		37 33	71 5	00	112 09
		71 5	149 42	10/22/99		44 92	71.5	00	104 50
		71 5	149 42	01/25/00		48 75	71.5	0.0	100 67
		71.5	149 42	04/24/00	-1 -	42 58	71,4	0.1	106 64

المجاني راسيا في الراب فضيف المقطعة علاما

Table B-1 Phybrotech, Inc. Groundwater Elevations

	Perforated	Total Depth	MP		Well Headspace*	Depth to Water	Total Depth	Calculated	Groundwate
We# ID	Intervals	Constructed	Elevation	Date	(ppm)	(feet below MP)	Measured	Casing Fill	Elevation (fer
	(feet has)	(feet bas)	(leet MSL)				(teet bgs)	(feet)	MSLI
		75	149 42	10/17/00	0,5 / 0.5	42 18	71 2	38	107.24
		71.5	149 42	10/25/00	05/ 05	42.18	71 2	0.3	107.24 109.47
		75	149 42	04/17/01	00/00	39.95	71.2	38	109.98
		71 5	149 42	07/17/01	0.0 / 0.0	39.44	71.4	0.1	105.64
		75	149 42	10/16/01	00/0.0	43.78	71.8	33	106 70
		75	149.42	01/15/02	07/00	42.72	710	40	107.22
		75	149 42	04/16/02	00/00	42.20	71.0	4.0 3.8	102.96
		75	149 42	07/24/02	08/0.0	46 46	71.2	3.8	99.50
		75	149 42	10/22/02	01/01	49 92	71.2	3.8	101.28
		75	149 42	01/24/03	47/01	48.14	71.2	3.6	105.27
		75	149 42	04/23/03	1.7 / 0.1	44 15	71 10 71.05	40	102.44
		75	149 42	07/29/03	08/00	46.98	70.98	40	96.61
		75	149 42	10/21/03	29/00	52 81 54 50	70 50 71 24	3.8	94.83
		75	149 42	01/21/04	00/00	54 59	71	4.0	95.60
		75	149 42	04/20/04	0.2 / 0.2	53 82	70 95	4.1	92 86
		75	149 42	07/20/04	04 / 0.4	56.56 60.60	71.29	3.7	68.73
		75	149.42	10/11/04	0.0 / 0.0	60 69	/1.29	3.7	00.75
MW-08	41-71	71.0	149 98	01/13/98	227.0 / 0.0	38.02	-		111.96
	-	710	149 98	04/21/98	8748 0 / 0.1	33.03		-	116.95
		710	150,17	07/14/98	20.3 / 0.0	32.05		-	118.12
		710	ל150.17	10/19/98	142.0 / 0.0	34.61		-	115.56
		710	150 17	01/19/99	252.0 / 2.3	37.40		-	112.77
		710	150.17	04/20/99	37.2 / 0.0	37.50	_	-	112.67
		71 Q	150.17	07/20/99	38.0 / 0.8	37.63		-	112.54
		710	150 17	10/22/99	20.1 / 0.0	45.29	-	-	104.88
		710	150.17	01/25/00	280/0.0	49 05	***	-	101 12
		710	150 17	04/24/00	320/0.0	42.73		-	107 44
		71	150 17	10/17/00	390 / 0.0	42.25		_	107.92
		71 0	150.17	10/25/00	39.0 / 0.0	42.25		-	107.92
_		71	150 17	04/17/01	35.0 / 0.0	40.23	-	-	109.94
		71 0	150.17	07/17/01	35.0 / 0.0	39.70	_	-	110.47 106.09
		71	150.17	10/16/01	100 / 00	44.08		09	107.25
		71	150.17	01/15/02	-/-	42.92	70.1	11	107.75
		71	150.17	04/16/02	08 / 0.0	42.42	69.9	0.8	103.44
		71	150.17	07/24/02	0.6 / 0.0	46.73	70.3 70.3	0.8	99.97
		71	150.17	10/22/02	4.8 / 0.0	50.20		0.8	101.89
		71	150 17	01/24/03	1.1 / 01	48.28	70.3 70.25	0.8	101.8
		71	150 17	04/23/03	11 / 0.1	48.28 47.38	70.17	0.8	102.7
		71	150 17	07/29/03	5.1 / 0.1	53.17	70.10	0.9	97.00
		71	150 17	10/21/03	1.9 / 0 1 2.2 / 0 0	54.75	70.20	0.3	95.42
		71	150,17	01/21/04	1.4 / 0.2	54.10	70.18	0.8	96 07
		71	150 17 150 17	04/20/04 07/20/04	09 / 0.4	57.00	70.02	1.0	93.17
		71 71	150.17	10/11/04	00/00	60 77	70.03	1.0	89.40
									440.0
MW-0	9 44-77	73 5	152 96	01/13/98	23.4 / 0.0	40 90	75.5	0.0	112 0 117 0
		73.5	152 96	04/21/98	1690 / 0.1	35 8 9	73.5 73.6	0.0	118.2
		73.5	152 96	07/14/98	27.5 / 0.0 49 0 / 0.0		73.5 73.5	0.0	115.4
		73 5	152 96	10/19/98 01/19/99			73.4	01	112.6
		735	152 96				73.5	ŏò	112.7
		<i>1</i> 35 <i>1</i> 35	152 96 152 96	04/20/99			73.5	00	112.5
		73 5	152 96	10/22/99			73.5	0.0	104 9
		73 5	152 96	01/25/00			73.5	0.0	101 1
		73 5	152 96	04/24/00			73.7	-0.2	107.5
		77	152 96	10/17/00			73.7	3.3	107.
		73.5	152 96	10/25/00			73 7	-	107.
		77	152 96	04/17/01			73 5	3.5	110
		73 5	152 96	07/17/01			72.7	08	110
		77	152 96	10/16/01			756	1.4	106.
		77	152 96	01/15/02			75 3	17	107
							72 5	45	107
		77	152 96	04/16/02	20/0	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	/ = 0	7.0	
		77 77	152 96 152 96	04/16/02 07/24/02			72 8	4.2	103.
•		77 77 77	152 96 152 96 152 96	04/16/02 07/24/02 10/22/02	61/01	49 45			103. 100

Table 8-1 Phibrotech, Inc. Groundwater Elevations

	Perforated	Total Depth	MP	Date	Well Headspace*	Depth to Water	Total Depth	Calculated	Groundwater
Well ID	Intervals	Constructed	Elevation	Date	(ppm)	(feel below MP)	Measured	Casing Fill	Elevation (feet
	(feet bas)	(feet bas) 77	(feet MSL) 152 96	04 23 03	40 / 05	46 83	(leet bgs) 75 64	(feet) 1 4	MSL) 106 13
		77	152 96	07/29/03	328/00	50 07	75 51	1.5	102 89
		77	152 96	10/21/03	21.1 / 00	55 9 0	75.62	1.4	97 06
		77	152 96	01/21/04	58 / 00	57 56	75.70	1.3	95.40
		77	152 96	04/20/04	2.2 / 02	56 72	75 63	1.4	96.24
		77	152 96	07/20/04	19/00	59 67	75 5	1.5	93.29
		77	152.96	10/11/04	0.0 / 0.0	63 61	75 48	1.5	89.35
MW-10	45-75	75 0	153 89	01/13/98	48/00	41.89		-	112.00
		75 0	153 89	04/21/98	107 0 / 0.1	36.84		-	117.05
		75 0	153 89	07/14/98	66.0 / 0.0	35 65		-	118.24
		75 Q	153.89	10/19/98	43.0 / 0 0	38.26		-	115 63
		75 O	153 89	01/19/99	23.7 / 35	41.09		-	112.80
		75 O	153 89	04/20/99	718/00	41.08		-	112.81
		75 0	153 89	07/20/99	29.3 / 14	41.24		-	112.65
		750	153 89	10/22/99	16.7 / 00	49.01		-	104.88
		75 0	153 89	01/25/00	2.0 / 0.0	52.76	-	-	101.13
		75 O	153 89	04/24/00	8.2 / 00	46.41	-	_	107.48
		75	153 89	10/17/00	11.0 / 0.0	46.09		-	107.80
		7 <u>5</u> 0	153.89	10/25/00	11.0 / 0.0	46 09	-	-	107.80
		75 75	153 89	04/17/01	83 / 0.0	. 43.76	-	_	110.13
		75 0	153 89	07/17/01	8.3 / 0.0	43.30	~	_	110.59
		75 75	153 89 153 89	01/15/02	-/-	46.40	76.1	-	107.49
		75 75		04/16/02	4.6 / 0.0	46.02 50.38	74.0 76.4	1.0	107.57
		75 75	153 89 153 89	07/24/02 10/22/02	0.0 / 0.0 1.0 / 0.0	53.84	76.4 76.4	-	103.51 100.05
		75 75	153 89	01/24/03	2.8 / 0.1	51.88	76. 4	_	102.01
		75	153 89	04/23/03	1.0 / 0.5	47.77	76.17	-	106.12
		75	153.89	07/29/03	0.8 / 0.0	51.04	76.20	-	102.85
		75	153.89	10/21/03	18 / 0.0	56.88	76.15	_	97.01
		75	153 89	01/21/04	0.7 / 0.0	58.40	76.32	_	95.49
		75	153 89	04/20/04	1.0 / 1.4	57.58	76.26	-	96.31
		75	153 89	07/20/04	14 / 0.0	60.55	76.25	-	93.34
		75	153.89	10/11/04	00/0.0	64.57	76.2	-	89.32
MW-11	55-75	75 5	152 81	01/13/98	56.5 / 00	40.58	74.0	1.5	112.23
		75 5	152 81	04/21/98	3.5 / 0.0	35 45	74.0	1.5	117.36
		75 5	155 76	07/14/98	4.0 / 0.0	37.19	74.1	1.5	118.57
		75 5	155 76	10/19/98	2.9 / 1.4	39.85	74.1	1.4	115.91
		75 5	155 76	01/19/99	45 5 / 2.7	42.71	74.1	1.5	113.05
		75.5	155.76	04/20/99	79.2 / 1.1	42.62	73.8	1.7	113.14
		75 5	155.76	07/20/99	64/2.4	42 88 50 71	73.8 74.3	1.7	112.88
		75 5 75 5	155.76 155.76	10/22/99 01/25/00	38/00 00/0.0	50,71 54 45	74.2 74.4	1 3 1.1	105 05 101.31
		75 5	155.76	04/24/00		47.85	74.05	1.5	107.91
		75 5	155.76	10/17/00		47.70	74.03 74.1	1.5	108.06
		75 5	155 76	10/25/00		47.70	74.1	1.5	108.06
		75 5	155.76	04/17/01	14 / 0.5	45.29	74.1	1.4	110.47
		75 5	155.76	07/17/01	1.4 / 0.5	44.90	73.8	17	110.86
		75.5	155.76	10/16/01		49.34	77.0	_	106.42
		75 5	155.76	01/15/02		48.00	76 8	-	107.76
		75 5	155 76	04/16/02	0.3 / 00	47.56	73.9	1.6	108.20
		75 5	155 76	07/24/02	32/00	52.00	75.1	0.4	103.76
		75 5	155 76	10/22/02	34 / 0.1	55.44	75 1	0.4	100 32
		75 5	155 76	01/24/03		53.28	75.1	0.4	102 48
		75 5	155 76	04/23/03			76.93	-	106.41
		75 5	155 76	07/29/03			77 08	-	103 08
		75 5	155 76	10/21/03			76 90	-	97.23
		75 5	155 76	01/21/04			76 93		95 79
		75 5	155 76	04/20/04			76 9	-	96 65
		75 5	155 76	07/20/04			76.8		93.46
		75 5	155 76	10/11/04	20/00	66.32	76 71		89.44
NW-12	D 84 5-10		152.63	01/13/96				-	112 69
		101 0 101 0	152 63 155 72	04/21/90			_	-	117 78
		101 0	155.72	07/14/90	0.4 / 0.0	36 93	_	-	118.79

Table B-1
Phibrotech, Inc
Groundwater Elevations

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	Perforated	Total Depth	MP	_	Well Headspace*	Depth to Water	Total Depth	Calculated	Groundwate
Well ID	Intervals	Constructed	Elevation	Date	(ppm)	(feet below MP)	Measured	Casing Fill	Elevation (le
	(feet bas)	(leel bgs)	(leet MSL)	40/40/00	29/14		(feet bas)	(leet)	MSL)
		101 0	155 72	10/19/98	29/14	39 59 42 35		_	116 13
		101 0 101 0	155 72 155 72	01/19/99 04/20/99	10/0.0	42 33 42 22		_	113 37 113 50
		101 0	155 72	07/20/99	17/ 1.4	42 5B	-	-	113.14
		101 0	155 72	10/22/99	00/00	50 32			105 40
		101 0	155.72	01/25/00	00/0.0	53 93			101.79
		101.0	155 72	04/24/00	0.0 / 0.0	47.49		-	108.23
		101	155.72	10/17/00	00/00	47 34		-	108 38
		101 0	155 72	10/25/00	0.0 / 0.0	47 34		_	108 38
		101	155 72	04/17/01	0.0 / 0.0	44 95		_	110 77
		101 0	155.72	07/17/01	0.0 / 0.0	44 95	***	-	110.77
		101	155.72	10/16/01	0.0 / 0.0	48 33		-	107,39
		101	155 72	01/15/02	- 1 -	47 67	1026	-	108 05
		101	155 72	04/16/02	0.0 / 0.0	47.27	996	1.4	108.45
		101	155.72	07/24/02	06/00	51 65	99 7	13	104.07
		101	155.72	10/22/02	10.2 / 00	55 08	99.7	1.3	100 64
		101	155.72	01/24/03	0.1 / 0.1	52 91	99 7	13	102 81
		101	155 72	04/23/03	1.1 / 0 1	49 07	102 85	-	106.65
		101	155 72	07/29/03	0.0 / 0.0	52.35	102.87	_	103.37
		101	155.72	10/21/03	0.0 / 0.0	58.20	102.75	-	97.52
		101	155.72	01/21/04	00/00	59.69	102.83	-	96.03
		101 101	155.72	04/20/04	0.2 / 0.2	58 8 8 61 98	102.88 102.75	_	96.84
		101	155.72 155.72	07/20/04 10/11/04	0.0 / 0.0 0.0 / 0.0	65.79	107.72	_	93.74 89.93
		101	133.72	10/11/04	0.0 / 9.9	03.73	107.72	_	05.33
MW-125	51-72	72 0	152 64	01/13/98	75 / 0.0	39.96		_	112.68
10111	3112	72 0	152.64	04/21/98	21 / 0.0	34 83		_	117.81
		72 0	155 79	07/14/98	0/00	36 96		_	118.83
		72 0	155.79	10/19/96	2.9 / 1.4	39.53		_	116.26
		72 0	155.79	01/19/99	•	42.29		_	113.50
		72 0	155.79	04/20/99	•	42.29		_	113 50
		72.0	155.79	07/20/99	7.3 / 1.4	42 55		_	113.24
		72 0	155.79	10/22/99	31 / 00	50.27		_	105.52
		72 0	155.79	01/25/00	69 / 0.0	53.89		-	101.90
		72.0	155.79	04/24/00	1.2 / 0.0	47.44		-	106.39
		72	155 79	10/17/00	0.0 / 0.0	47.27			108.52
		72 O	155.79	10/25/00	0.0 / 0.0	47 27	-		108.5
		72	155 79	04/17/01	0.0 / 0.0	44 92		-	110.87
		72.0	155 79	07/17/01	0.0 / 0.0 0.0 / 0.0	44.49		_	111.30
		72 72	155.79 155.79	10/16/01 01/15/02	0.0 / 0.0 /	48.25 47.60	74.4	_	107.5
		72	155.79	04/16/02	1.7 / 0.0	47.19	71.7	03	108.19 108.6
		72	155 79	07/24/02		51.59	74.8	-	104.2
		72	155 79	10/22/02		55.01	74.8	_	100.7
		72	155 79	01/24/03		52 84	74.8	-	102.9
		72	155 79	04/23/03		49 00	74.60	-	106.7
		72	155 79	07/29/03		52.27	74 75	_	103.5
		72	155 79	10/21/03	18/01	58,10	74 65	-	97.69
		72	155.79	01/21/04		59 53	74 93	-	96.26
		72	155 79	04/20/04		58 80	74 83	-	96.99
		72	155 79	07/20/04		61.83	74.77		93.90
		72	155 79	10/11/04	0.0 / 0.0	65 64	74 65	-	90.18
AMAI + T	n 70 2 02 1		151 50	D4/43/00	00/00	20.04			***
MINA-13	D 78 3-93	3 93.3 93.3	151.52 151.52	01/13/98 04/21/98		39 01 34 04		_	112.5
		93 3	151.68	04/21/98		33 14		_	117.4 118.5
		933	151 68	10/19/96		35 47		_	116.2
		93 3	151 68	01/19/99		38 47		=	113.2
		93 3	151 68	04/20/99				_	113.2
		93 3	151 68	07/20/99		38 68		-	113.0
		93 3	151 68	10/22/99				<u>~</u>	105 3
		93 3	151 68	01/25/00				_	101.6
		93 3	151 68	04/24/00				-	107 9
		93 3	151 68	10/17/00				_	108 1
		93.3	15 1 68	10/25/00 04/17/01		43 53			108.1

Table B-1 Phibrotech, Inc. Groundwater Elevations

		Perforated	Total Depth	MP	_	Well Headspace*	Depth to Water	Total Depth	Calculated	Groundwater
	Well ID	Intervals	Constructed	Elevation	Date	(ppm)	(feet below MP)	Measured	Casing Fill	Elevation (fee
	-	(feet bas)	(leet bgs)	(leet MSL)	07/17/01	00/00	40.75	(feet bas)	(leel)	MSL)
			93 3	151 68 151 68	07/17/01 10/16/01	00/00	45 10			110 93 106.58
			93.3	151 68	01/15/02	-/-	43 78	93.4	_	107.90
			93.3	151 68	04/16/02	2.1 / 00	43 43	93.4	_	108.25
			933	151 68	07/24/02	03 / 01	47.76	93.8	_	103.92
			933	151 68	10/22/02	29.3 / 0.1	51.18	93.8	-	100.50
			933	151.68	01/24/03	58/01	49.17	. 93.8	_	102.51
			933	151 68	04/23/03	9.2 / 0.1	45.28	93.61		106.40
			933	151 68	07/29/03	4.2 / 0.0	48.43	93 60	-	103.25
			93 3	151 68	10/21/03	1.0 / 0.0	54.20	93 60		97 48
			933	151 68	01/21/04	0.0 / 0.0	55.72	93.70		95.96
			93 3	151.68	04/20/04	1.6 / 0.2	55 05	93.6		96.63
			93.3	151.68	07/20/04	00 / 0.0	57.94	93.5		93.74
			93.3	151.68	10/11/04	00/00	61 82	93.5	-	89.86
	MW-13S	50 3-70.3	70.3	151.51	01/13/98	260/0.0	39.10	***		112.41
			70.3	151.51	04/21/98	6.5 / 0.1	34.03		-	117.48
			70 3	151.72	07/14/98	24/0.0	33.16		-	118.56
			70.3	151.72	10/19/98	17.0 / 0.0	35 44		-	116.28
			70 3	151 72	01/19/99	65.1 / 0.8	38 51		-	.113.21
			70.3	151.72	04/20/99	23/1.1	38.46			113.26
			70.3	151.72	07/20/99	5.2 / 2.1	38.71	•••	-	113.01
			70 3	151.72	10/22/99	13.6 / 0.0	46.37			105.35
			70 3	151 72	01/25/00	7.0 / 0.0	50.04			101.68
			70.3	151.72	04/24/00	0.0 / 0.0	43.70		-	108.02
			70.3	151.72	10/17/00	38 / 0.0	43.52		-	108.20
			70.3	151.72	10/25/00	38/0.0	43.52		-	108.20
			70.3	151.72	04/17/01	2.1 / 0.0	41.09		~	110.63
			70.3	151.72	07/17/01	2.1 / 0.0	40.76		-	110.96
			70.3	151.72	10/16/01	0.9 / 0.0	45.11		-	106.61
_			70.3	151.72	01/15/02	- / -	43.89	69.0	1.3	107.83
			70.3	151.72	04/16/02	0.8 / 0.0	43.44	69.1	1.2	106.28
			70 3	151.72	07/24/02	3.4 / 0.0	47 78	69.3	1.0	103.94
			70.3	151.72	10/22/02	29.3 / 0.0	51.20	69.3	1.0	100.52
			70 3	151.72	01/24/03	36 / 0.0	49.16	69.3	1.0	102.56
			70 3	151.72	04/23/03	38 / 0.1	45 30	69.38	0.9	106.42
			70 3	151.72	07/29/03	46 / 0.1	48.44	69.24	1.1	103.28
			70.3	151.72	10/21/03	1.9 / 0.1	54.26	69.25	1.1	97.46
			70 3	151 72	01/21/04	2.9 / 0.0	55 70	69.47	0.8	96.02
			70.3	151.72	04/20/04	22 / 0.2	55 02	69.44	0.9	96.70
			70 3	151.72	07/20/04	1.9 / 0.0	57.90	69.25	1,1	93.82
			70.3	151.72	10/11/04	00/00	61.70	69 37	0.9	90.02
	MW-140	88-103	109 0	150.56	01/13/98	0.0 / 0.0	39.12 34.00		-	111.44 116.47
			109 0	150 56 150 56	04/21/98	0.1 / 0.1 00 / 0.0	34.09 32.78		-	117.78
			109 0	150 56 150 56	07/14/98 10/19/98	7.0 / 0.0	35.38		-	115.18
			109 0 109 0	150 56 150.56	01/19/99	21.2 / 4.3	35.36 38.24		-	112.32
			109 0		04/20/99	0.0 / 0.0	38.35	***	-	112.32
			109.0	150 56 150.56	07/20/99	1.4 / 1.4	38.35 38.37			112.19
			109.0	150.56	10/22/99	00/0.0	36 37 . 46 21		_	104.35
			109.0	150.56	01/25/00		50 10		_	100.46
			109.0	150 56	04/24/00		43 65		- .	106.91
			103 3	150 56	10/17/00	14/00	43 51			107.05
			109 0	150.56	10/25/00		43.51			107.05
			103.3	150.56	04/17/01	14 / 0.0	41.16	•••	_	109.40
			109.0	150.50	07/17/01	14/00	40 53	• ==	·	110.07
			103 3	150 60	10/16/01	00 / 0.0	45.07		-	105.53
			103 3	150 60	01/15/02		43.90		_	106.70
			1033	150 60	04/16/02		43 35	103 8		107.25
			1033	150 60	07/24/02		47 88	104 0	_	102.72
			103 3	150 60	10/22/02		51 30	1040	-	99.30
			103 3	150 60	01/24/03		49 35	103 0	03	101.25
	_		103 3	150 60	04/23/03		45 28	103 91	_	105.32
			103 3	150 60	07/29/03		48 36	104,56		102.24
			103 3	150 60	10/21/03			103 86	-	96.24
•			100.0	.50 00	10121103			.05 00		

Table B-1
Phibrotech, Inc.
Groundwater Elevations

r Car	Perforated	Total Depth	MP		Well Headspace*	Depth to Water	Total Depth	Calculated	Groundwater
Svell ID	Intervals	Constructed	Elevation	Date	(ppm)	(feet below MP)	Measured	Casing Fill	Elevation (fee
	(leet bos)	(feet bgs)	(leel MSL)	04/04/04			(leet bgs)	(feet)	MSL)
		103 3 103 3	150 60 150 60	01/21/04 04/20/04	07 / 00 10 / 10	56 03	104 0 2 104	-	94.57 95.42
		103 3	150 60	07/20/04	00/00	55 18	103 82		92.40
		103.3	150 60	10/11/04	00/00	58.20 62.27	103 67	_	88 33
		100.0	130 00	10/11/04		02.27	103 07	_	00 33
MW-145	46-72	71 5	150 50	01/13/98	15.6 / 00	39 07	708	0.8	111.43
		715	150 50	04/21/98	10/01	34.03	70.7	0.8	116.47
		71.5	150 50	07/14/98	0.1 / 0.0	32.71	70.8	0.7	117.79
		715	150 50	10/19/98	2.0 / 0.0	35.31	70.8	0.8	115,19
		715	150 50	01/19/99	286/135	38.19	70.8	0.8	112.31
		71 5	150 50	04/20/99	70/ 1.0	38 <i>2</i> 9	70.7	0.8	112.21
		71.5	150 50	07/20/99	17.2 / 1.4	38.31	70 7	0.8	112.19
		71.5	150 50	10/22/99	53.0 / 0 0	46.19	70.8	0.7	104.31
		71.5	150.50	01/25/00	7101 0.0	50.07	71.0	0.5	100.43
		71 5 71.5	150.50	04/24/00 10/17/00	23.0 / 0.0 19 0 / 0.0	43.59	70 9 70.4	0.6 1.1	106.91 107.06
		71.5 71.5	150 50 150 50	10/1//00	190/00	43.44 43.44	70.4 70.4	1.1	107.06
		715	150 50	04/17/01	15.2 / 0.1	41 08	70.4	1.1	109.42
		71.5	150 54	07/17/01	15.2 / 0.1	40 47	70.9	0.6	110.07
		71.5	150 54	10/16/01	4.0 / 0.0	45 00	70.9	0.6	105.54
		71.5	150.54	01/15/02	26/00	43 80	70.6	0.9	106.74
		71.5	150.54	04/16/02	9.6 / 0.0	43.27	70.6	0.9	107.27
		71.5	150 54	07/24/02	19.0 / 00	47.70	71.0	0.5	102.84
		71.5	150 54	10/22/02	31.7 / 0.2	51.24	71.0	0.5	99.30
		71.5	150.54	01/24/03	<i>2</i> 2.7 / 0 1	49.27	71.0	0.5	101.27
		71.5	150.54	04/23/03	45.8 / 0.0	45.19	70.76	0.7	105.35
		71.5	150 54	07/29/03	18 4 / 0.0	48.30	70.82	0.7	102.24
		71.5	150.54	10/21/03	57 / 0.0	54.18	70.75	0.8	96.36
		71.5	150 54	01/21/04	2.2 / 0.0	55.89	70.87	0.6	94.65
_		71.5 71.5	150 54	04/20/04	15.0 / 1.0 2.8 / 0.0	55.08 58.00	70.77 70.6	0.7 0. 9	95.46 92.54
		71.5	150.54 150.54	10/11/04	0.0 / 0.0	58.00 62.20	70.49	1.0	88.34
MW-15D	108 5-123.		150.96	01/13/98	0.0 / 0.0	39 99	123.6	0.2	110.97
		123.8	150.96	04/21/98	117/ 0.1	34 92	123 8	0.0	116.04
		123.B	150.96	07/14/98	00/00	33.63	123.8	0.0	117.33
		123.8	150.96	10/19/98	1.4 / 1.4	36.24	124.1	•	114.72
		123.8 123.8	150 96 150 96	01/19/99 04/20/99	28.4 / 2.5 1.1 / 0.0	39.04 39.15	124.0 123.9	-	111.92 111.81
		123.8	150 96	07/20/99	1.4 / 1.4	39.22	123.9	-	113,74
		123.8	150 96	10/22/99	00/00	47.08	124.0	-	103.88
		123 8	150.96	01/25/00	0.0 / 0.0	50.95	124.3	-	100.01
		123.8	150.96	04/24/00	0.0 / 0.0	44.42	124.0	-	106.54
		123 8	150.96	10/17/00	1.8 / 0.0	.44.27	123.7	0.1	106.69
		123 8	150.96	10/25/00	1.8 / 00	44.27	123.7	. 0.1	106 69
		123 8	150 96	04/17/01	00/00	41.92	123.4	0.4	109.04
		123 8	150.96	07/17/01	00100	41.34	123.8	0.0	109.62
		123 8	150 96	10/16/01	00/00	45.88	123.9	-	, 105.08
		123.8	150 96	01/15/02	00 / 0.0	44 64	124.5		106.32
		123 8	150.96	04/16/02	00 / 0.0	44 13	123.8	0.0	106.83
		123.8 123.8	150 96 150 96	07/24/02 10/22/02	00 / 00 381 / 00	48 60 51.95	123.8 123.8	0.0 0.0	102.36 99.01
		123 8	150 96	01/24/03		50.11	123.0	0.0	100.85
		123 8	150 96	04/23/03		46 10	124 05	-	104.86
		123 8	150 96	07/29/03		49.24	124 92	_	101.72
		123 8	150 96	10/21/03	11/00	55.27	124.10	-	95.69
		123 8	150 96	01/21/04	07/00	56 87	124 05		94 09
		123 8	150 96	04/20/04	04/04	55.98	124.06	-	94 98
		123 8	150 96	07/20/04	09/00	59 14	123 77	-	91.82
		123 8	150 96	10/11/04	00/00	63.31	123 92	-	87.65
	51,5-71 5	71.5	151 01	01/13/98	09/00	39 95	71.5	0.0	111 06
MW-15S									
MW-15S		715	151 01	04/21/98	23/0/01	34.96	/14	0.1	116.05
MW-15S		71 5 71 5	151 01 151 01	04/21/98 07/14/98		34 96 33 54	71.4 71.4	0.1 0 1	116.05 117.47
MW-15S					00/00	34 96 33 54 36 14	/1.4 71.4 71.4	0.1 0.1 0.1	116.05 117.47 114.87

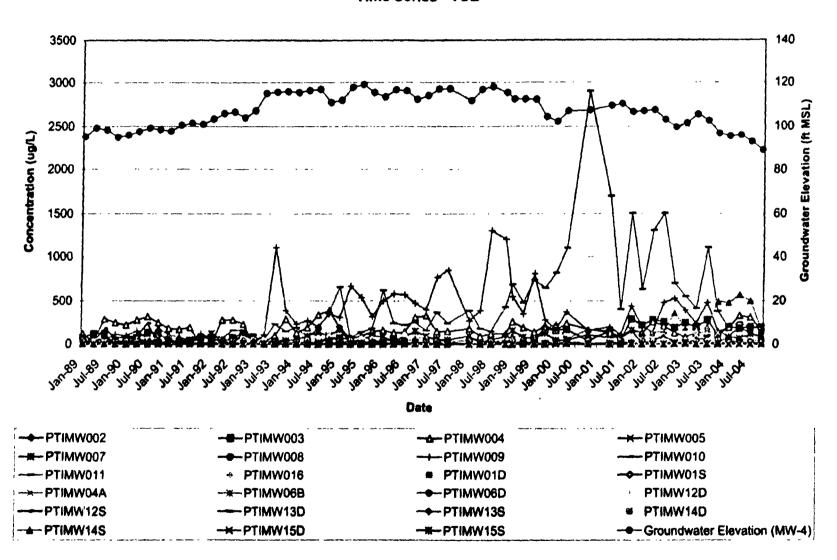
Table 8-1 Phibrotech, Inc. **Groundwater Elevations**

	Perforated	Total Depth	MP		Well Headspace*	Depth to Water	Total Depth	Calculated	Groundwater
/ett ID	Intervals	Constructed	Elevation	Date	(ppm)	(leet below MP)	Measured	Casing F#	Elevation (leet
	(feet bost	(feet bost	(feet MSL)				(feel bas)	(feet)	MSL)
		71 5	151 01	04/20/99	23/11	39.16	71.4	0.1	111 85
		71.5	151 01	07/20/99	17/14	39 12	71 4	0.1	111 89
		71 5	151 01	10/22/99	00/00	46 94	71.4	0.1	104.07
		71 5	151 01	01/25/00	40/00	50.92	71.5	0.0	100.09
		71.5	151.01	04/24/00	12/00	44.45	71.4	0.1	106 56
		71.5	151 01	10/17/00	00 / 0.0	44.19	71.2	0.3	106 82
		71 5	151 01	10/25/00	0.0 / 0.0	44.19	71.2	0.3	106 82 109.13
		71.5	151.01	04/17/01	00/00	41 88	71.4	0.1	109.84
		71.5	151.01	07/17/01	00/00	41.17	71.4	0.1	105.27
		71.5	151 01	10/16/01	0.0 / 0.0	45.74	71.6	_	106.37
		71.5	151.01	01/15/02	00/00	44 64	71.2	03	
		71.5	151 01	04/16/02	0.0 / 0.0	44.02	71.3	0.2	106.99
		71 5	151 01	07/24/02	0.1 / 0 1	48.44	71.0	0.5	102.57
		71.5	151 01	10/22/02	30.8 / 0.1	51 98	71.0	0.5	99 03
		71.5	151.01	01/24/03	04/01	50.10	71.0	0.5	100.91
		71.5	151 01	04/23/03	4.0 / 0.1	46.02	71.46	0.0	104.99
		71.5	151 01	07/29/03	0.6 / 0.0	49.02	71.40	0.1	101.99
		71.5	151 01	10/21/03	0.0 / 0.0	55.02	71.43	0.1	95.99 94.24
		71.5	151 01	01/21/04	0.0 / 0.0	56.77	71.49	0.0	
		71 5	151 01	04/20/04	0.4 / 0.4	55.8 8	71.47	0.0	95.13
		71.5	151.01	07/20/04	0.9 / 0.0	58.85	71.25	0.3	92.16
		71.5	151.01	10/11/04	0.0 / 0.0	63.02	71.45	0.0	87.9 9
MW-16	42-62	62 5	150.22	01/13/98	33.1 / 0.0	38.30	61.9	0.6	111.92
		62 5	150.22	04/21/98	9.1 / 0.1	33.43	61.9	0.6	116.79
		62.5	· 150.27	07/14/98	5.0 / 0.4	32.27	62.0	0.5	118.00
		62 5	150.27	10/19/98	16.0 / 0.0	34.85	62.0	0.5	115.42
		62.5	150 <i>.</i> 27	01/19/99	51.0 / 3.4	37.59	62.0	0.5	112.68
		62.5	150.27	04/20/99	14.0 / 1.1	37.68	62.0	0.5	112.59
		62.5	150 <i>.2</i> 7	07/20/99	10.2 / 1.4	37.84	62.0	0.5	112.43
		62.5	150 <i>.2</i> 7	10/22/99	35.7 / 0.0	45.46	62.0	0.5	104.81
		62.5	150 <i>.2</i> 7	01/25/00	9.0 / 0.0	49.24	62.4	0.1	101.03
		62.5	150 <i>.2</i> 7	04/24/00	-/-	43.02	62.0	0.5	107.25
		62.5	150 <i>.2</i> 7	10/17/00		42.76	·61.8	0.8	107.51
		. 62.5	150.27	10/25/00	6.3 / 0.0	42.76	61. 8	0.8	107.51 109.87
		62 5	150.27	04/17/01	3.2 / 0.0	40.40	62.0	0.5 0.7	110.34
		62.5	150.27	07/17/01	32/00	39.93	61.8	0.7 0.3	105.98
		62.5	150.27	10/16/01	0.0 / 0.0	44.29	62.2 62.2	0.3	107.17
		62.5	150.27	01/15/02		43.10	61.9	0.6	107.60
		62.5	150.27	04/16/02		42.67	62.2	0.8	103.31
		62.5	150.27	07/24/02		46.96 50.43	62.2	0.3	99.84
		62 5	150.27	10/22/02		50.43 48.50	62.2	0.3	101.77
		62.5	150.27	01/24/03		44.62	62.13	0.4	105.65
		62.5	150.27	04/23/03		44.49	62.12	0.4	105.78
		62.5	150.27	07/29/03		53.32	62.11	0.4	96.95
		62.5	150.27	10/21/03 01/21/04		54.94	62.11	0.4	95.33
		62.5	150.27	01/21/04		54 30	62.1	0.4	95.97
		62 5	150.27	07/20/04		57.15	62	0.5	93.12
		62.5	150.27				62	0.5	89.12
		62.5	150 <i>.2</i> 7	10/11/04	0.0 7 0.0	31.13	-		

MP = Heasuring point (top of steel caeing)
... = Not measured or not calculated.
bgs = below ground surface
ppm = parts per million
NM = Not measured
MCL = measured

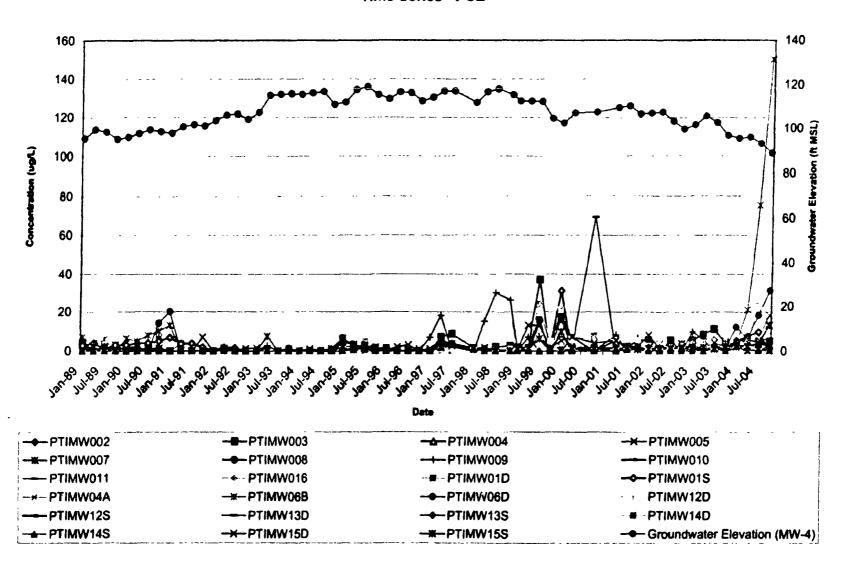
MSL = mean sea level
* Measured with PID prior to sampling (casing/background)

Time Series - TCE



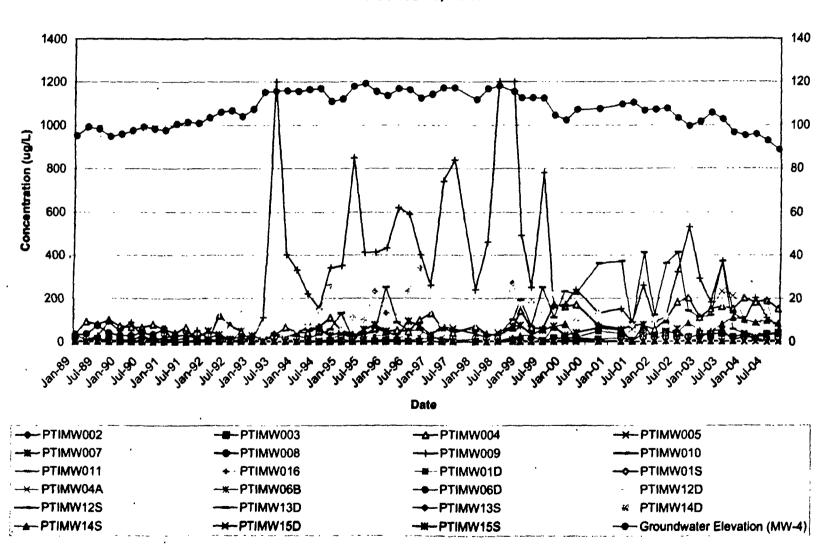
CDM

Time Series - PCE



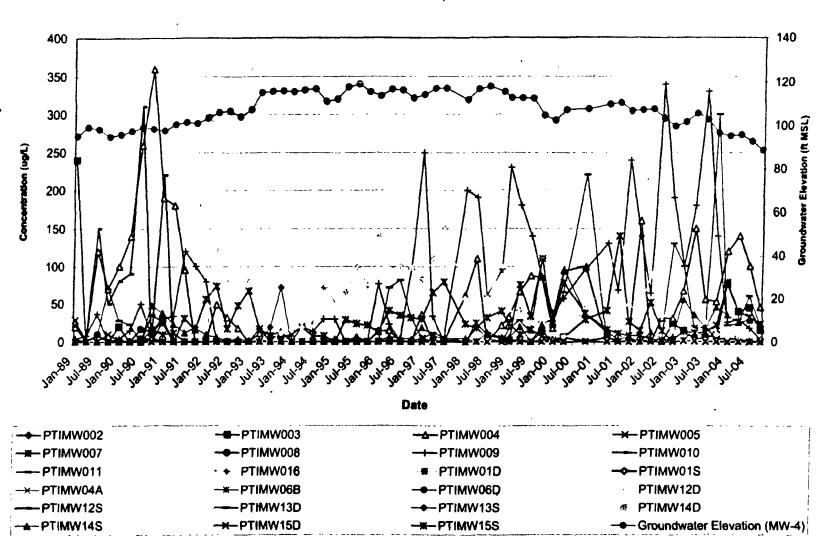


Time Series - 1,1-DCA

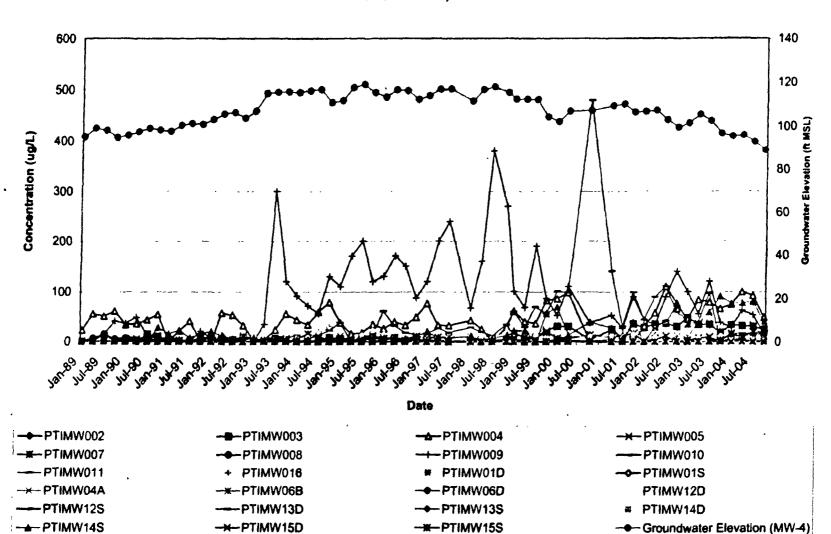




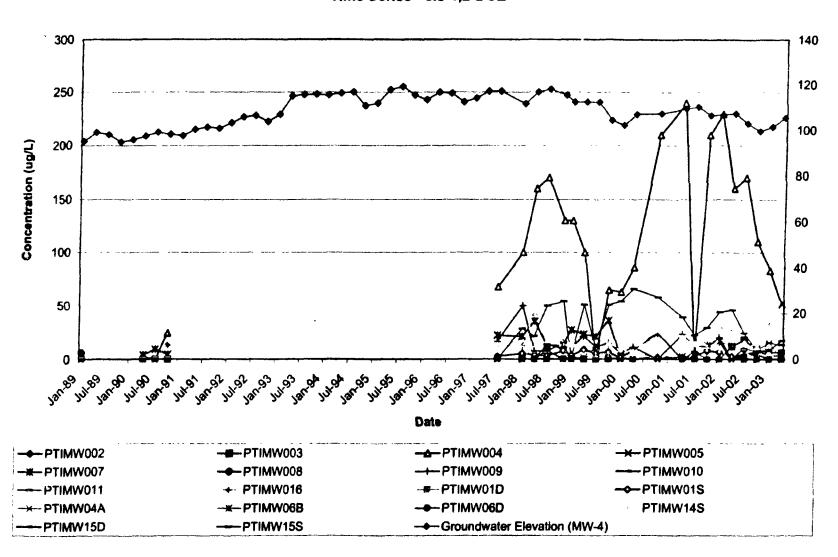
Time Series - 1,2-DCA



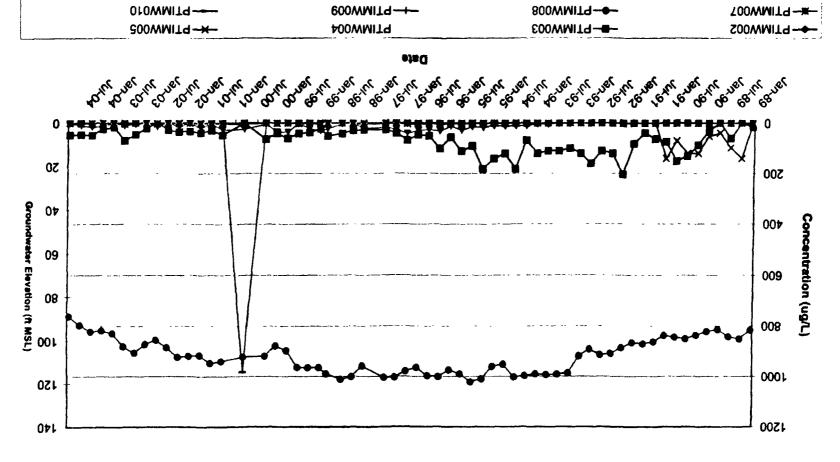
Time Series - 1,1-DCE



Time Series - cis-1,2-DCE



Time Series - Carbon Tetrachloride



S&IWMIT9-#-

SEIWMITG--

G80WMIT9 -◆-

Growmitq -=-

G21WMIT9-X-

GE I WMITG ---

890WMIT9-*-

♦ PTIMW016

--- Groundwater Elevation (MW-4)

GAIWMITG - # -

DSIMMITA

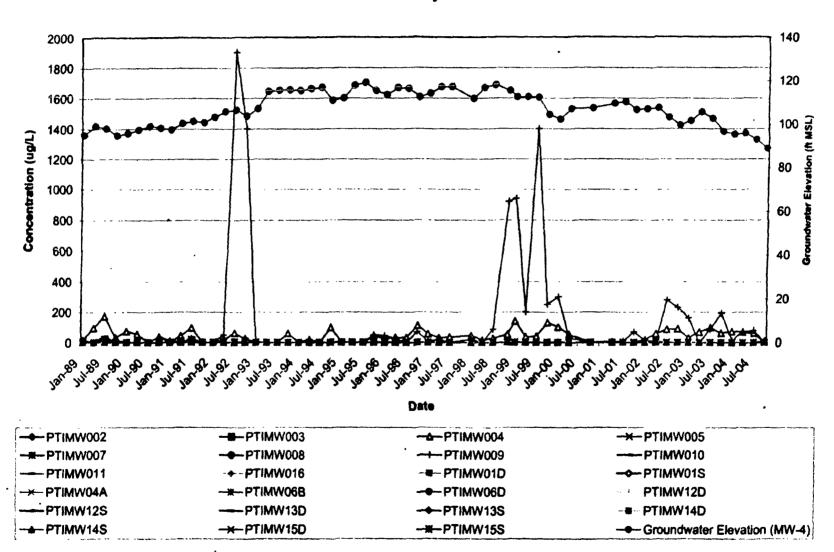
STOWMITA

SSIWMITG-A

AMMIT9 -*-

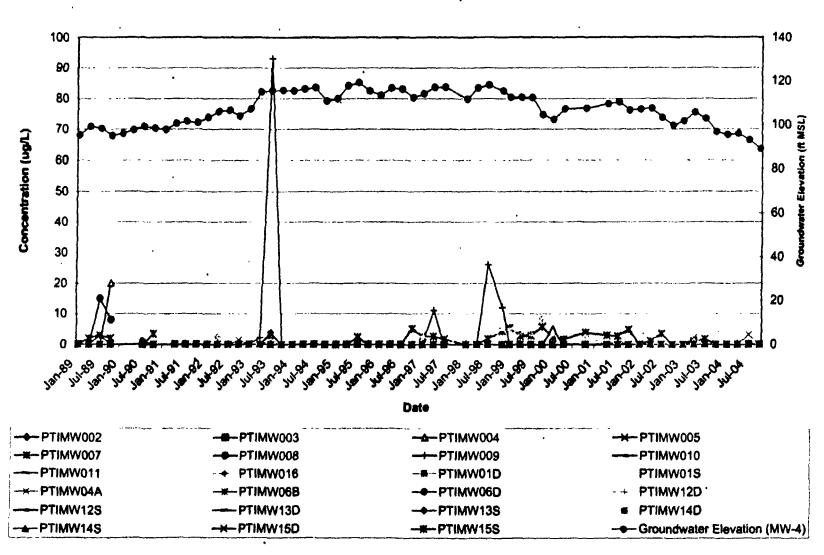
110WMIT9 --

Time Series - Methylene Chloride



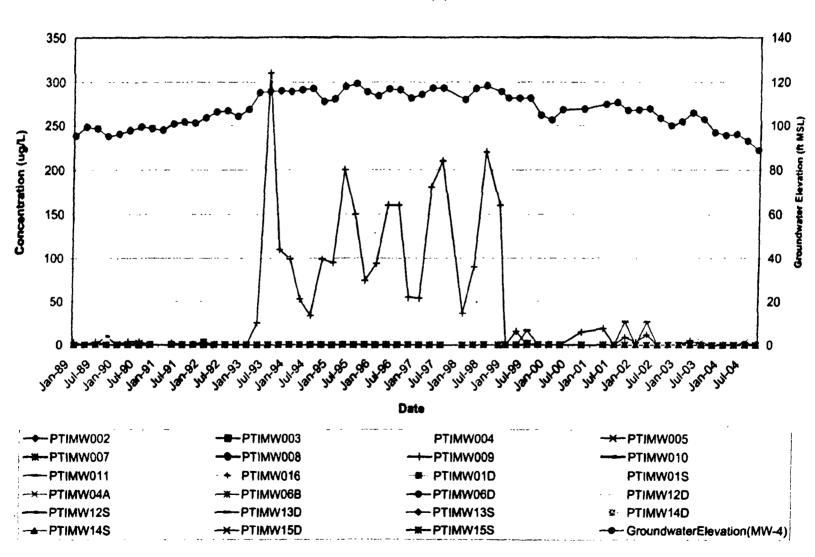
CDM

Time Series - trans-1,2-DCE

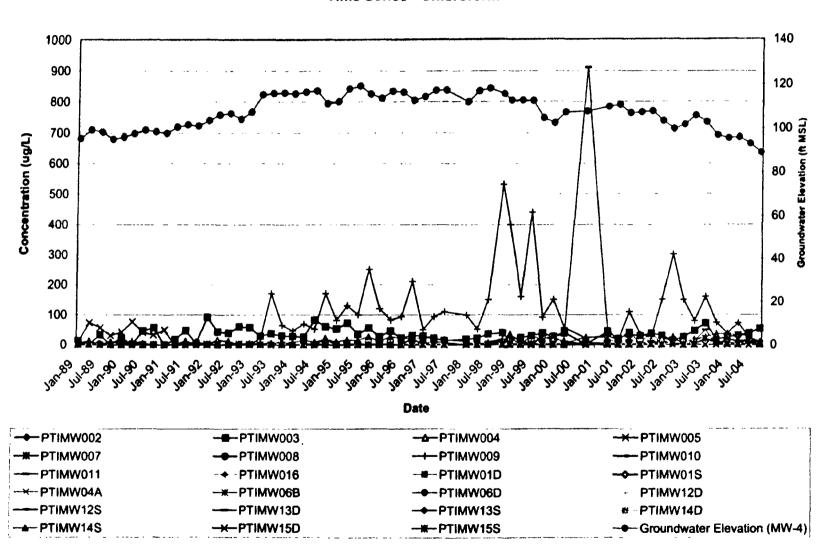




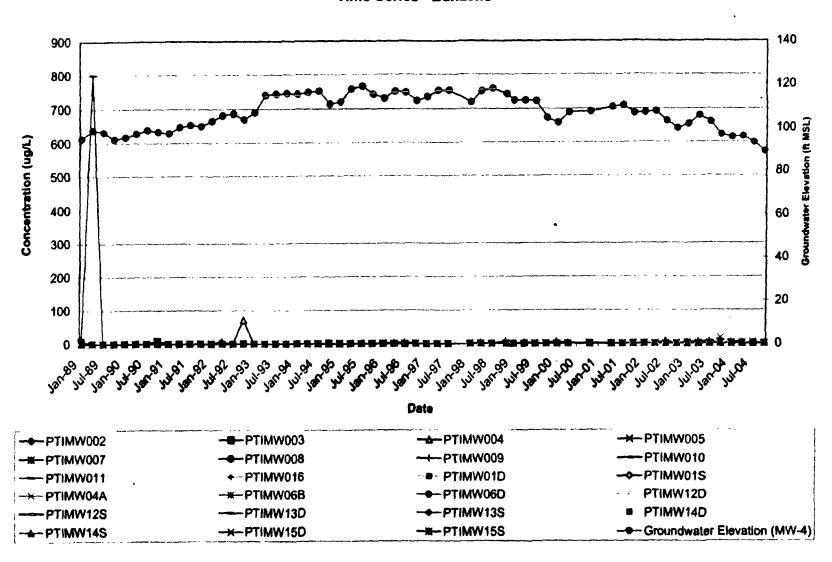
Time Series - 1,1,1-TCA



Time Series - Chloroform

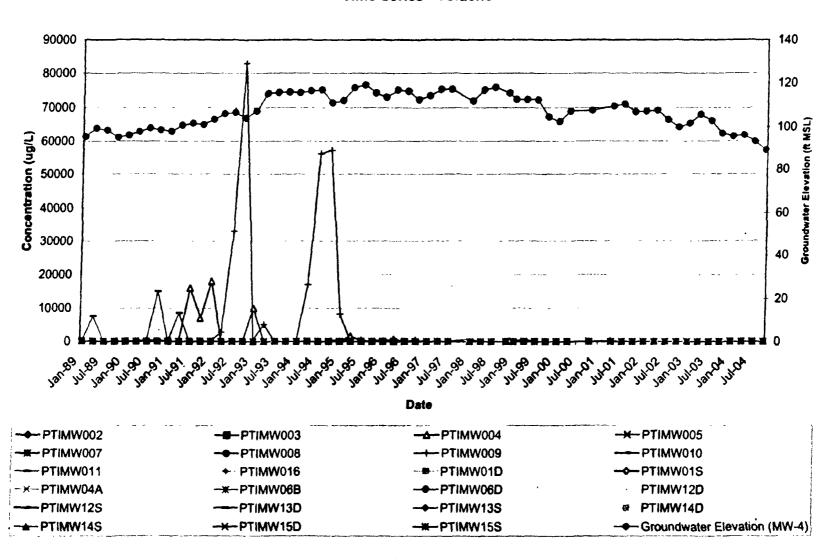


Time Series - Benzene

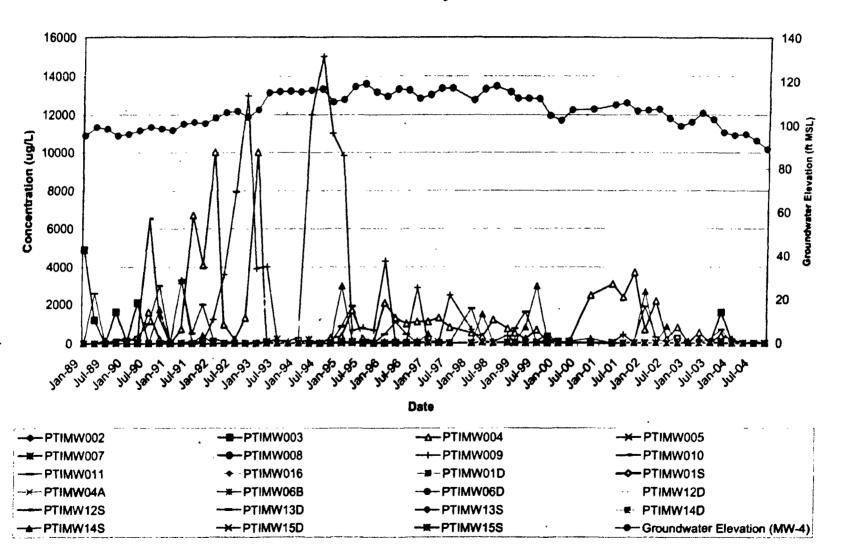




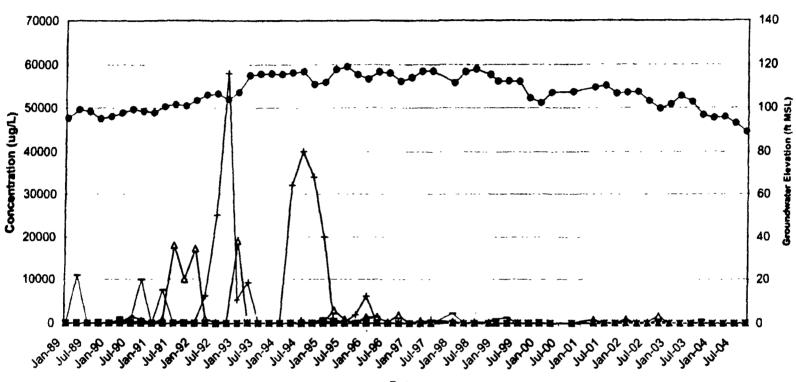
Time Series - Toluene



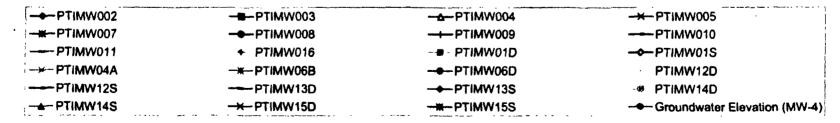
Time Series - Ethylbenzene



Time Series - Total Xylenes



Date



COM

IDTIZEE

OLTIDES

OLT Type Samp benzene 1 6 020 Š 12-0CE 10 3005 050 12.00 į į = 124 1

Table 8-2
Philoro Tech, Inc.,
Historical Groundwater Analytical Results
Volatile Organic Compounds (VOCs) Analytical Summery

				Non-chlorid													c	فينفيهامه											
# 1	Sample Sample Date Type	Serizone	Tokunny	Estryl- bernatine	Total	teopropyt- benzene	Chiero bencene	car	¢F¥	ethana	Chlore- methens	1,2 oct	12-086			====		1,1-DCE	DCFM	MC1	trang. 1,2-DCE	1,1,2,2- PCA	PCE	1,1,4- TCA	1,1,2. TCA	1.2.A- TCB	TOE) FIN	4
1D	10/16/01	1.5	10	1 0	15		10	יטי	10	20	30	10		10	10	10	10	10		14	10	10	3.7	טו	10		3.5	₹0	
	0 64203	18	10	10	10		1 U	14	10	20	5.0	10		10	10	10	10	10		14	10	10	2.5	10	10		1.0	≯υ	
	04/18/02	10	10	10	3 N		10	10	10	20	50	10		10	10	10	10	10		10	10	10	3.9	10	10		13	ŧυ	
	07/24/02	10	10	10	20		10	10	10	20	50	10		10	10	10	10	10		10	10	10	17	10	10		2.8	₹U	
	10/22/02	10	10	10	20		10	10	10	20	Şυ	10		10	10	10	10	10		10	10	10	2.5	10	۱ų		1.8	٩U.	
	01/08/03	0.67	10	10	20	10	10	250	10	10	10	10	10	10	0.5 U	10	10	10	80	50	10	10	2.6	10	10	10	2.2	טו	
	04/23/03	0.5 U	10	10	20	10	10	950	10	10	10	10	10	10	050	10	10	10	5 U	50	10	10	1.8	10	1 U	10	1.8	10	
	07/30/03	0.00	10	10	20	10	10	0.5 U	10	10	10	10	10	10	050	10	10	10	60	50	10	10	1.6	10	tu	10	18	10	
	10/21/03	1.2	10	10	20	1 U	10	es u	14	10	10	10	10	10	050	10	10	10	50	5 U	10	10	1.4	10	10	10	2.4	10	
	01/21/04	4	10	1 U	2 U	10	10	Q.S U	10	10	10	10	10	10	950	10	۱u	10	50	SU	10	טו	5.7	10	۱۷	10	•	10	
	04/29/04	0.58	10	10	20	10	טו	0.50	10	טו	10	10	10	10	A5U	10	10	10	50	5 U	10	10	3	10	10	10	4.9	10	
	07/20/04	0.80	10	14	20	10	10	950	10	10	10	11	10	10	Q.S.U	10	10	3	5 U	• 0	10	10	25	10	1 U	10	•	¥	
	19/11/04	11	10	14	20	14	10	9.50	10	10	10	10	10	10	6.60	14	10	2.5	50	8 0	10	10	4.6	10	10	10	34	5.7	
D18	01/15/00	8.10	Q1 U	Q1 U	6.2 U		0.10	9.10	0.2	0.10	0.2 U			910	a 7	&1 U	Q1 U	214	620	10	410	920	2.6	8.10	810		100	9.5 U	
	04/15/80	07 U	10	10	3		10	10	10	10	10			10	10	10	10	10	10	10	10	10	4	١u	10		20	10	
	07/15/80	£7U	10	10	10		14	10	10	10	10			1 U	10	10	10	1 U		10	1 ()	10	1	10	10		13	10	
	10/15/80	950	10	14	1 4		10	10	10	10	10			10	10	11)	10	10		10	10		3	10	10		벟	10	
	01022/90	0.5 U	4.5 U	Q.5 U	ŧυ		0.5 U	02U	0.7 U	6.2 U	0.2 U			030	0.3	9.5 U	9.5 U	0.73	0.2 U	2 U		220	11	6.2 U	920		*	20	
	04/19/90	254	264	2.54	5.4		1.6U	10	10	١٥	19			10	10	2.50	250	10	10	10 U		10	2.0	10	10		₹0	10 U	
	07/15/90	080	9.5 U	8.6 U	10		0.5 U	82U	0.3	0.2 U	63 A	0.73		62 U	11	6.5 ()	0.5.0	0.5	0.2 V	20	62 U	920		#2U	0.2 U		16	2 U	
	10/15/90	0.5 U	10	1 Ų	10		10	10	10	10	10			10	10	10	10	10		10	10	10	5	14	10		10	10	
	01/15/01	0.5 U	10	14	1 (3			10	าบ					10	1			10		10		10	w				*		
	04/15/91	0.5 U	10	10	10		10	10	10	10	10			10	10	14	10	10		1.6 B	10	10	3.6	10	10		22	10	
	07/15/91	0.50	10	10	10		10	10	10	10	10			10	10	10	10	1 0		14	10	1 U	3.4	10	10		17	10	
	10/21/01	14	10	14	2 13		10	0.4 U	040	0.4 U	0.4 U	1.0		6A U	Q 7	10	10	040	20	40	£4 U	8.4 U	1.9	64 U	8.4 U		14	40	
	01/15/82	10	1.5	1,2	43		10	10	10	10	10	10		10	10	10	10	10		10	10	10	10	10	1 U		13	10	
	04/15/92	0.5 U	0.50	050	0.5 (/	0.5 U	8.5 U	g.5 U	0 S U	0.5 U	250	0.87	050	0 S U	0.5 U	0.5 U	8.50	0,5 U	030	0.5 U	05 U	0.5 U	1.0	250	ຍ. \$ ບ	9.3 U		0.5 Ų	
	67 H 5492	254	10	10	14		10	10	10	10	10			14	10	10	10	10		10	10	10	16	10	10		10	10	
	10/15/82	0 16	10	10	10		10	10	10	10	10			10	14	10	10	10		1	1 0	10	10	10	10		11	10	
	01/15/83	0.5 U	2.2	13	5,6		10	10	10	10	10			10	10	10	10	1 U		14	10	10	10	10	11		12	10	
	04/19/93	050	10	14	10		10	10	tu	10	10			10	1.4	10	10	10		128	10	1.0	10	ıu	10		57	10	
	07/12/83	0.5 U	17	17	4		10	10	10	10	1 U			10	14	10	10	10	•	1.8 %	10	10	10	. 10	10		11	10	
	19/12/93	050	10	2.2	4.3		10	10	' 10	10	10			10	10	14	10	14		10	10	1 u	10	10	10		н	10	
	01/10/94	0.50	10	18	10		10	10	10	10	10					10	10	10		10	10	10	10	10	10		4.3	10	
	DA/1 1/94	0.5 U	10	10	10		10	10	10 10	10	10			1 U	10	10	10	1 U		10	10	10	10	10	10		14	10	
	07/18/94	050	10		10		10	10	10	10				10	10	10	10	10		10		10	10	10	10		79	10	
	10/10/94	050	10		52 10		10 10	10	10	10	10			10	10	10	10	10		10	10	10	10	10	10		13	10	
	91/16/95	0.50	10				_		10		10			10	10	10	10	10		10	10	1 y	10	10	10		5.2	10	
	04/17/06	050	10		10		10	10	10		10			10	1.3	10	10	10		10		10	10	10	10		44	10	
	67/10/06	060	1.2	3.5	61		10 10	10	10		10			14	. 10	10		10		10	10	<i>10</i>	10	10	10		47	10	
	10.00-95	054	10		3.9 8.1		10	10	10		10			10	10	10				10		10	1 U 1 U	10	1 U		15	10	

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PhibroTech, Inc.

Historical Groundwater Arrabytical Results
the Organic Compounds (VOCs) Analytical Sum

Table 8-2 PhibroTech, Inc. Historical Groundwater Analytical Results Volatile Organic Compounds (VOCs) Analytical Summary

				Non-chier						 -												===			==.==				
Well	Sample Sample	•		Ethyl	Xylenes.	le opropyl-	Chlore				Chiero-	chs-																	
Numbe	Date Type	Benzene	Toluene	benzene	Total	pengene	benzone	CCM	CFM	****	methane		1,2-008	1,1-DCA	12-DCA	1.2-DCB	1,3-008	1,1-DCE	()CFII)	MCL.	1,2-DCE	1122 PCA	PCE	11,1- TCA	1,1,2- TCA	1,2,4- TCB	TCE	TPM	Vlmyl
MW-03	01/15/89	74	17	4800			0.2 U	16	13	0.2 U	0.20			44	240	0.2 U	02 U	0.2 U	0.2 U	3.2	0.2 U	03 N	40	0.2 U	0.20		74	0.2 U	0.2U
	01/15/99 K	50 U	50	3700	1100		50 U	50 U	50 U	50 U	50 U			50 U	210	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U		110	50 U	90 U
	04/15/80	50 U	50 U	1200	60		90 U	50 U	50 U	50 U	50 U			50 U	50 U	50 U	50 U	50 U	50 U	90 U	SDυ	50 U	50 U	50 U	50 U		120	50 U	50 U
	04/15/89 K	5 U	5 Ų	670	n		5 U	47	36	5 U	s U		5 U	11	36	5 U	5 U	23	5 U	5 U	δU	6.0	5 U	5 U	50		110	50	5 U
	07/15/89	7 U	10 U	10 U	10 U		10 U	80	33	10 U	10 U			เดย	10 U	10 U	10 U	19 U		20	10 U	10 U	10 U	10 U	10 U		120	10 U	10 U
	10/15/89	90 U	100 U	1800	150		100 U	100 U	100 U	100 U	100 U			100 U	100 U	100 U	100 U	100 U		100 U	100 U	100 U	100 U	100 U	100 U		100 U	100 U	100 U
	10/15/80 K	90 U	100 U	1790	160		100 U	100 U	100 U	100 U	100 U			100 1	100 U	100 U	100 U	160 U		100 U	100 U	100 U	100 U	100 U	100 U		100 U	100 U	100 U
	01/22/90	5 U	\$ U	110	10 U		2 U	20	23	5 U	20			2 U	20	6 U	5 U	4	2 U	29 U		2 0	sυ	2 U	30		85	20 U	20
	01/22/90 K	5 U	0.17 U	140	10 U		20	34	25	5 U	2 U			2 U	21	5 U	50	4.9	2 U	20 U		2 U	SU	2 U	2 U		74	20 U	20
	04/11/90	50 U	90 U	2100	720		60 U	87	20 U	26 U	26 U			20 U	20 U	50 U	50 U	20 U	20 U	200 U		29 U	20 U	20 U	20 U		74	200 U	20 U
	97/15/90	50	8 U	5 U	10 U		8 Ų	130	44	2 U	2 U	2 0		8.5	37	5 U	5 U	14	20	29 U	20	20	2 U	20	20		130	200	20
	10/15/90	•	2	10	14		10 U	150	54	16 U	16 U			10 U	10 U	10 U	10 U	10		10 U	10 U	10 U	10 U	10 U	10 U		130	10 U	10 U
	01/15/91	05 U	10	10	10			74	10					10	26			10		10		10	10	•					100
	04/15/91	0 5 U	10	10	10		2 U	63	17	2 0	2 U			10	10	20	2 U	10		8.5	20	20	10	10	2 U		-	•	
	07/15/91	0.5 U	10	10	10		2 U	28	47	20	20			2 U	20	3 U	20	20		6	20	20	20	2 0	20		27	3.0	2 U
	10/23/01	50	80	5 U	10 U		5 ប	82	4.2	2 U	2 U	2 U		9.3	20	SU	5 U	6.7	16 U	29 U	20	20	20	20	20		29	20	2 U
_	91/15/82	10	10	10	4		10	202	91	10	10	10		5.7	10	10	10	7.6		10	10	10	10				71	20 U	20
	94/15/92	050	0.76	1.5	3	0.\$ U	0.5 U	120	43	0.50	0.50	Q5 U	0.5 U	1.8	0.5 U	0.50	050	25	0.5 U	1.3	0.50	0.5 U		3	10		76	10	10
	07/15/92	050	10	10	10		2 U	110	30	2 U	3 N			5.4	10	20	2 U	18		3.1	20	24	9.5 1 U	0.5U	0.5 U	050	25	0.5 U	9.50
	10/15/92	0.52	10	10	10		SU	100		5 U	50			8.1	10	SU	5 U	8.7		4.	10			20	20		76	3.0	20
	01/15/90	250	50	sv	50		5 U	120	57	50	รบ			₽ 7	50	80	50	6.5		50	5 U	\$ U	10	10	5 U		130	80	5 Ų
	04/20/93	050	10	10	10		10	100	28	10	11			10	10	14	10	15		118	14	5U 1U	5 U	5 U	\$ U		84	50	\$ U
	07/12/93	0.50	3.3	2.6	5.9		250	110	37	250	250			2.5 U	2.5 U	250	26 U	250		4.5 8			10	10	10		12	10	14
	10/12/93	95 U	10		4.8		50	110	30	50	50			50	50	SU	80	5 U			25 U	2.50	25 U	2.5 U	2.5 U		16	2.5 U	254
	01/11/94	050	10		10		20	120	2	20	20			2 0	20	20	20	20		5 U	Bυ	80	8.0	5 U	5 U		17	BU	61
	94/12/94	050	10		10		20	-20 63a	3	20	20			20	2 U	20	20			20	20	3.0	2 U	2 U	20		10	2 U	21
	07/18/94	0.50	10		10		2.5 U	180	=	250	250			250	2.5 U	250	250	20		2 U	20	20	20	3 0	2 U		15	2 U	21
	10/11/84	1.2	3.5		12		2.5 U	120		25U	25 U			6.8	250			25 U		2.5 U	250	2.54	2.50	2.5 U	2.5 U		æ	2.5 U	251
	01/17/96	050	10		10		40	140	50	40					40	250	250	1.5		2.5 U	250	25 U	2.5 U	2.5 U	250		76	2.5 U	251
	04/17/95	030	11		10		100	_	72	-	4 8			6.1	100	40	40			40	40	4 0	4 U	4 U	40		72	4 U	41
	07/11/86	050	2		••		\$U	180	35	10 U	10 U 5 U			10 U	50	10 U	10 U	10 U		88 8	10 U	10 U	10 U	10 U	10 U		57	10 U	16 (
					33			91		50				50		5 U	5 U	5 U		5 U	50	รบ	8.0	5 U	5 ህ		9.5	รบ	51
	10/10/95	050	**		8.2		10 U	110	*	10 U	10 U			10 U	10 U	10 U	10 U	10 U		10 U	10 U	1 0 U	10 U	10 U	10 U		30	10 U	10
	91/30/96	050	11				20	56	27	20	2 0			3.3	20	20	2 U	3.3		25	3.0	2 ប	2 0	3.0	20		*	2 U	2
	04/15/96	050	11		36		50	100		50	50			50	50	80	50	7		50	SU	₽ U	sυ	5 U	5 U		46	5 U	5
	07/16/96	050	19		12		250	50	23	250	250			250	250	250	250	250		250	250	7.8 U	2 S U	2.5 U	2 S U		17	25 U	2.5
	1008/96	050	10		6.2		5 U	44	31	20	3 0			2.3	20	20	2 U	24		20	20	20	2 U	2 U	5.0		21	2 U	2
	01/14/97	0.5 U	20				10	**	20	10	10			21	10	10	10	3.8		10	10	10	10	10	10		29	10	1
_	04/15/97	050	4:				10	40	22	10	10			10	10	10	10	17		1 0	10	10	7 1	10	10		13	1 U	1
	Q7109/97	050					10	27	14	10	10			16	23	10	10	1.3		10	10	10	67	10	1 U		13	1 0	•
_	10/15/87	9 57					10	34	21	10	10			24	13	10	10	3		10	10	10	34	10	טו		24	10	1
	01/13/00	050					10	27	10	10	10			2	10	10	10	12		10	10	10	1.8	10	טי		25	יטו	1
	04/22/98	050	1	U 11	י 10		10	30	22	10	10			14	1 U	10	10	2.9		10	10	10	10	ŧυ	10		16	1 U	1

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2279-11500 male 89-Day-84

Table B-2 PhibroTech, Inc. Historical Groundwater Analytical Results
Volatile Organic Compounds (VOCs) Analytical Summery

								_===							=-	,- :	<u></u>												
Well	Sample Sample			Non-civiari Ethyl-	Xylenes	(sopropyl-	Chioro			_	Chioro-	cla					CNA	erionated)			trans-	1,1,2.2		1,1 1-	1,1,2-	1,2,4			
Number	Date Type	Benzene -	Toluene	benzene	Total	benzene	benzene	CCH	CFM		methana		1,2-D⊕€	1,1-DCA	1,2-DCA	1,2-008	1,3-008	1 1-DCE	DOFM	MCL.	1,2-DCE	PCA	PCE	TCA	TCA	TCB	TCE	1796 (Children labo
MW-03	07/15/96	0.5 U	10	์ 1 บ	10		10	42	36	10	1 U			2.8	יע	1 U	10	36		10	10	10	2.2	10	10		25	10	10
	10/20/98	0 5 U	14	۱u	14		1 U	52	40	10	10			24	1 ប	10	10	3.4		10	10	14	2.6	1 U	10		24	1 U	10
	01/15/99	0 5 U	10	23	1 U		1 U	73	16	10	10			24	10	1 U	1 U	3.9		10	10	10	19	1 13	1 U		26	10	1 U
	04/15/99	14	10	• •	2 U		1 U	38	24	2 U	2 U	10		14	10	1 U	1 U	2.7		1 U	10	1 U	1.5	1 U	1 U		21	30	2 U
	07r15/99	14	10	13	10		1 U	41	30	2 บ	2 U	10		36	10	10	10	•		10	10	10	37	1.5	3 U		43	2 U	2 U
	10/15/99	30	5 U	200	10 U		5 U	61	30	10 U	10 U	50		15	14	5 U	5 U	23		5 U	5 U	80	5 U	5 U	8 U		170	10 U	10 U
	01/25/00	25 U	2 5 U	54	70		2.5 U	40	27	5 U	5 U			16	2.\$ U	2.5 U	2.5 U	30		250	250	250	19	2.5 U	25 U		170	50	5 U
	04/15/00	250	2.5 U	45	25		25 U	85	41	5 U	8 U	25 U		16	•	25 U	250	30		250	25 U	2.5 U	2.5 U	2.5 U	2 5 U		170	6 U	5 U
	10/15/00	10	10	2	10		1 U	10	13	2 U	2 U	11		9.5	10	10	10	37		10	10	10	1 U	10	10		43	14	20
	04/15/01 07/17/01	2 U	2 U 1 U	12 1 U	31 10		2 U 1 U	44	42 20	4 U 2 U	4 U 2 U	2 U 1 U		17 5.1	4 1 U	2 U 1 U	2 U 1 U	24	•	2 U 1 U	2 U	2 U	5.4 2.3	2 U	20		150	40	4 U
	10/17/01	5 U	50	5 U	s u		50	29 39	25	10 U	10 U	5 U		35	5 U	50	5 U	35		50	5 U	1 U 5 U	5.1	1 U 5 U	1 U 5 U		41 290	2 U 10 U	2 U 10 U
	01/16/02	25 U	25 U	250	250		250	30	30	5 U	5 U	2.5 U		30	250	250	250	28		250	250	25 U	56	25 U	25 U		229	5 U	10 U
	04/16/02	5 U	5 U	8 U	10 U		5 U	34	36	10 U	10 U	5 U		44	5 U	5 U	5 U	35		5 U	5 tf	5U	5 U	5 U	50		280	10 U	10 U
	07/24/02	5 U	5 U	5 U	10 U		5 U	28	31	10 U	10 U	\$ U		34	6 U	5 U	ΔU	36		5 U	5 U	ВU	5.5	5 U	6 U		260	10 U	10 U
	10/22/02	10 U	10 U	63	700		10 U	10 U	13	20 U	20 U	10 U		17	25	10 U	10 U	30		10 U	10 U	16 U	10 U	10 U	10.0		190	29 U	20 U
	01/08/03	1.6	2 U	2 U	23	2 U	2 U	22	27	2 U	2 U	2 U	2 U	32	15	2 U	2 U	48	10 U	10 U	2 U	20	5.6	2 U	2 U	2 U	250	20	1 U
	94/23/03	14	2 U	2 U	4 U	24	2 4	44	47	20	2 U	2 U	2 U	34	3.8	24	20	34	10 U	10 U	2 U	2 U	1.3	2 U	2 U	20	150	2 U	1 U
	07/29/03	25 U	5 U	5 U	10 U	5 U	5 U	70	72	5 U	5 U	5 U	5 U	37	•	50	5 U	34	25 U	25 U	5 U	5 U	11	5 U	5 U	5 U	290	6 U	25 U
	10/21/03	2.5	1 U	1600	200	11	1 U	17	16	10	1 U	17	1 U	19	•	1 U	10	18	5 U	5 U	10	10	•	14	10	10	110	14	150
	01/21/04	16	١u	60	2 u	14	1 U	25	24	10	14	16	1 U	34	76	1 U	าบ	33	5 U	8 U	10	\$ U	41	1 U	10	1 U	200	10	0.5 U
	04/20/04	12	1 U	10	2 U	10	1 U	49	22	10	10	14	1 U	29	40	1 U	10	31	5 U	5 U	10	10	51	10	10	10	180	10	4.5 U
	87/20/04	0.74	10	1 U	2 U	1 U	1	47	30	10	10	6.5	10	36	45	10	10	30	5 U	5 U	10	10	4.9	1 U	10	10	200	10	9.5 U
	19/12/04	050	1 U	10	2 U	10	17	44	54	10	10	6	10	39	16	1 U	1 U	24	5 U	5 U	1 0	10	6.6	1 U	10	טו	160	1 U	0.5 U
MW-04	01/15/80	0.5 U	10	15			0.2 U	0.2 U	3.7	0.2 U	0.2 U			36	20	0.2 U	0.2 U	22	0.2 U	14	0.3 U	0.2 U	16	0.06	020		128	0.Z U	6-5 A
	01/15/00 K	5 U	12	90	55		5 U	δU	6 U	5 U	5 U			49	15	5 U	50	18	5 U	5 U	5 U	5 U	5 U	5 U	5 U		5 U	5 U	5 U
	84/15/80	βU	23	15	50		5 U	5 U	12	5 U	۶U			92	5 U	5 U	5 U	55	\$ U	94	5 U	5 U	5 U	5 U	5 U		28	5 U	5 U
	04/15/09 K	6 U	14	9	43		5 U	5 U	25	5 V	6 U		5 U	74	58	5 U	5 U	54	5 U	5 U	5 U	5 U	5 U	5 U	5 U		210	\$ U	50
	07/15/80	14 U	20 U	140	40		30 A	20 U	20 U	30 N	20 U			= 0	120	20 U	20 U	50		170	20 Ų	20 U	20 U	20 U	20 U		290	25) U	20 U
	07/15/ 89 K	14 U	20	130	45		20 U	20 U	20 U	20 U	20 U			80	120	20 U	20 U	50		170	29 U	26 U	20 U	20 U	20 U		290	20 U	20 U
	10/15/89	5 U	10 U	10 U	10 U		10 U	10 U	10	10 U	10 U			100	70	10 U	10 U	•		30	20	10 U	10 U	10	10 U 10 U		250	10 U	10 U 10 U
	10/15/89 K		20	10 U	20		10 U	10 U	10	16 U	¥PU SU			100	80	10 U	10 U 12 U	23	5.0	. 74	20	10 U 5 U	5U	16 5 U	50		290 220	1¢∪ 90∪	5 U
	01/24/90 01/24/90 K	12 U	12 U	12 U	25 U 25 U		12 U	3 11	5.1 5.2	5 U	5 U			74	100	12 U	12 U	40	50			5 U	50	5 U	50		240	50 U	5 U
	04/11/90 K	10 U	10 U	10 U	200		10 U	5 U	1	40	40			67	140	10 U	พบ	36	41			4 U	40	40	40		200	40 U	40
	04/11/90 K	10 1	10 U	10 U	20 U		10 U	4 U 4 U	64	40	40			78	180	10 U	10 U	45	40			40	4 U	40	40		320	40 U	40
	07:15/90	50 U	50 U	1600	170		50 U	20 U	20 U	20 U	20 U	20 U		45	260	50 U	50 U	43	20 U		20 U	20 U	20 U	20 U	20 U		326	200 U	20 U
	07/15/90 K	25 U	25 U	740	250		25 U	10 U	12	10 U	10 U	10 U		110	260	25 U	25 U	76	10 L	1000 U	10 U	16 U	10 U	10 U	10 U		400	100 U	10 U
	10-15/90	050	17	230	650		13 U	13 U	13 U	25 U	25 U		25 U	80	360	10 U	10 U	54	50 U	J 34.	13 U	13 U	13 U	13 U	13 U	10 U	250	13 U	25 U
	19-15/90 K	13 U	17	220	640		19 U	120	13 U	25 U	≱ 5 ∪		25 U	76	350	10 U	10 U	51	5 0 t	. 39	13 U	13 U	13 U	13 U	13 U	10 U	250	13 U	23 U
	01/15/91	05U	10	1 U	1			10	1 U					57	190			. 10		ט ו		1 U	1 U				100		
	04.15/91	10 U	20 U	730	880		10 U	10 U	10 U	10 U	10 U	•		40	180	10 U	10 U	21		43	10 U	10 U	10 U	10 U	10 U		170	10 U	10 U

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Table B-2
PhibroTech, Inc.
Historical Groundwater Analytical Results
Volatile Organic Compounds (VOCs) Analytical Summery

♥		<u></u>									==-				دخنت د			تستنت							= =					
					Hon-chior					•								CH	-					•						
Number	Dan	Ar Sample Type	Benzene	Tohugna	Ethyl-	Zylones, Total	isopropyl- benzene	Chlore benzese	CC14	CFM		Chiere- methans	1,2-0CE	1,2 DBE	1,1-DCA	1,2-DCA		13-008	1,1-DCE	OCFM	MCL	12 OCE	1,122 PGA	PCE	1.1.1- TCA	112- TCA	1,2,4- TCB	TOE	TFM	Veryl chioride
MW-04	07/1	5/91	050	18000	6700	18000		10 U	16 U	12	10 U	10 U			*	95	10 U	10 U	40		94	10 U	10 U	10 U	10 U	10 U		190	10 U	10 U
	07/1	591 K	250 V	6400	16000	19080		10 U	10 U	13	10 U	10 U			70	96	10 U	16 0	30		NO U	10 U	10 U	10 U	100	10 U		200	10 U	10 U
	10-2	191	1000 U	6900	4100	10000		1000 U	400 U	400 U	400 U	400 U	400 U		400 U	400 U	1000 U	1000 U	400 U	5000 N	4000 U	400 U	400 U	400 U	400 U	400 U		400 U	4000 U	≪00 U
	01/1	15/92	250 U	18000	10000	17200	250 U	250 U	250 U	250 U	500 U	500 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	500 U	1300 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	500 U	980 U
		15/97 K	250 U	18000	10000	16200	250 U	250 U	250 U	250 U	500 U	500 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	500 U	1300 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	500 U	500 U
		15/92	\$ 7	7.2	960	1010	\$ U	5 U	5 U	15	5 U	5 13	24	6 ()	120	49	5 6	5 U	67	5 U	16	5 (/	5 U	5 U	5 U	5 U	50	200	5 U	5 U
		15/92 K	12 U	13 0	1100	1010	21	12 0	12 U	17	12 0	12 0	8	12 U	140	57	12 U	12 U	77	12 U	58	טני	12 U	13 U	12 U	12 U	12 U	360	17 U	12 14
		5/92	5 U	10 U	200	200		100	16 U	12	10 U	10 U			74	22	10 U	10 U	53		51	10 U	10 U	10 U	100	10 U		280	10 U	10 U
		15/102 K	50	10 U	200	560		10 U	10 U	12	10 U	10 U			74	30	10 U	10 U	51		57	10 U	16 U	10 U	10 U	10 U		250	10 U	10 U
		15/82	71	1 (1300	530		1 0 U	10	10	10 U	10 U			45	18	10 U	10 U	322		26	10	10 U	טו	10	10 U		230	10 U	10 U
		15/102 K	71	10	1200	500		10 0	10	10	10 U	10 U			50	18	10 U	10 U	37		29	10	10 U	10	10	10 U		290	16 U	10 U
		15/93	130 U	10000	10000	19000		250 U	250 U	250 U	250 U	250 U			256 U	250 U	250 U	250 U	250 U		250 U	250 U	250 U	250 U	250 U	250 U		250 U	25 8 U	250 U
		15/93 K	1300	11000	11000	20000		250 U	256 U	250 U		250 U			250 U	250 U	250 U	250 U	296 U		250 U	250 U	250 U	250 U	250 U	250 U		250 U	250 U	250 U
		30/83	050	10	**	13		10	10	14	10	10			4.2	"	10	10	33		27.5	10	טו	10	10	10		25	1 13	10
		20/93 K	0.5 U	10	46	15		10	10	10	14	10			•	11	10	10	3.4		242	10	10	10	10	10		21	10	10
		13/93 13/93 K	06	2	1,6	11		250	2.8 U	2.6	250	25U 2U			26	9.5	2.5 U	2.5 U 2 U	23 24		17 8	33	280	2.5 U	2.B U	2.5 U		100	2.5 U	2.5 U
_		13493 K 13493	0.55	17	15 10	9.9		20	20	11	2 U 10 U	10 U			-	13	10 (10 U	36		20 B 50	*	20	2.0	20	20		100	20	20
		14/93 K	50	1 U 10 U	320	40 10 U		10 U	10 U	10	16	10			~		10	10	42		1 1/2	10 U	16 U	10 U	10 U	10 U		200	10 U	10 U
•		11/94 11/94	0.81	10	8.3	14		5 U	. U	5 U	80	50				60	50	รบ	43		23 8	5 U	1 U 8 U	5 U	1 U 5 U	1 U 5 U		130	10	10
		71794 K	3	10	12	26		50	50	5 U	5 U	50			52	50	50	511	58.		30	80	\$ U	5 U	5 U	5 U		180	50	\$ U
		/13/94	0.5 U	10	4	6.5		50	5.0	5 U	5 U	50			- 62	SU	50	50	33		19	Su	50	50	5 U	5 U		190	5 U 6 U	5 U 5 U
		/13/94 K	050	10	12	6.4		5.6	50	5 U	5 U	5 U			42	50	5 U	5 U	32		20	SU	60	50	50	50		190	5 U	5 U
	07.	/19/94	0.58	10	10	4.2		10 U	10 U	10 U	10 U	10 U			146	10 U	10 U	10 U	59		33.8	10 U	10 U	10 U	10 U	10 U		340	10 U	10 U
	07	/19/94 K	0.50	10	10	3.6		10 U	10 U	10 U	10 U	10 U			67	10 U	10 U	10 U	40		34	10 U	10 U	10 U	10 U	10 U		340	10 U	10 U
	10	V1 1/94	5 U	10 U	270	39		10 U	19 U	21	10 U	16 U			110	10 U	10 U	10 U	78		97	10 U	10 U	10 U	10 U	10 U		300	10 U	10 U
	140	¥11/94 K	5 U	10 U	320	44		10 U	10 U	20	10 U	18 U			120	10 U	to u	10 U	•		100	10 U	100	10 U	10 0	10 U		420	16 (1	10 U
	01	negs	8 U	10 U	350	130		10 U	10 U	10 U	10 (10 U			51	1Q U	10 U	10 U	37		21 B	10 U	19 U	10 U	19 U	10 U		190	16 U	10 U
	01	/18/95 K	5 U	10 U	380	120		10 U	10 U	16 U	10 U	10 U			51	10 U	10 U	10 U	37		20 B	10 U	10 U	10 U	10 U	10 U		190	10 U	10 U
	04	V18/95	100 U	1800	1700	2000		10 U	10 U	10 U	10 U	10 U			35	10 U	10 U	10 U	15		34 B	10 U	10 U	10 U	10 U	10 U		€7	16 U	10 U
	04	∪18-95 K	100 U	1400	1500	2000		14) U	10 U	10 U	10 U	16 U			31	10 U	10 U	10 U	15		41 B	16 U	10 U	10 U	10 U	10 U		51	10 U	10 U
	07	112/95	10 U	276	260	860		5 U	5 U	5 U	50	5 U			27	8.3	5 U	50	17		19 B	5 U	8 13	5 U	5 U	5 U		90	50	5 U
	07	7/12/95 K	10 U	410	360	1300		10 U	10 U	10 U	10 U	10 U			27	10 U	10 U	10 U	17		20 B	10 U	10 U	10 U	10 U	10 U		*	10 U	10 U
	10	2/10/95	250	5 U	75	21		10 U	10 U	10 U	10 U	100			59	10 U	10 U	10 U	34		42	10 U	10 U	10 U	10 U	10 U		150	10 U	10 U
		אינטינע א	250	40	79	23		10 U	10 U	10 U	10 U	10 U			- 81	10 U	10 U	10 U	36		42	10 U	10 U	16 U	10 U	10 U		160	16 U	90 U
	0	1/31/98	50 U	100 U	2100	1400		10 U	10 U	10 U	10 U	10 (**	14	MU	10 U	25		26	10 U	10 U	10 U	10 U	10 U		160	10 U	10 U
		1/31/96 K	50 U		2000	1200		10 U	10 U	16 0	10 U	10 U			22	18	10 U	10 U	26		36	10 11	16 U	10 U	Wυ	10 U		150	10 U	10 U
		4/16/96	25 U		1300	1400		10 U	10 U	10 U	10 U	10 U			52	15	10 U	10 U	39		31	10 U	10 U	10 U	10 U	10 U		130	10 U	10 U
		4/16/96 K	. 25 U	600	1100	1200		10 U	10 U	10 U	10 U	10 U			*	16	10 U	10 U	48		35	10 U	16 U	10 U	10 U	10 U		150	10 U	10 U
		7/16/96	50 U		1000	270		10 U	10 U	10 0	10 U	100			44	10 U	10 U	10 U	327		31	10 U	10 U	10 U	10 U	10 U		140	10 U	10 U
		7/16/98 a	054	10		250		10 U	10 U	10 U	10 U	10 U			44	16 U	10 U	10 0	30		29	10 U	160		10 U	10 U		130	10 U	10 U
	1	CATORITIES.	59 U	380	1100	1900		20 U	20 U	22	20 U	20 U			700	20 U	20 U	20 U	44		110	26 U	26 U	20 U	20 U	30 U		310	20 U	20 U

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PhibroTech, Inc. Historical Groundwater Analytical Results Volatile Organic Compounds (VOCs) Analytical Summary

Well																		-	torinalad										, 	
Humber	Sangar Date	Type	Benzene	Tobuene	Eshyl- benzene	Xylanes, Total	teopropyl- benzena	Chloro benitane	CC14 _	CFN6	Chiere. othere	Chiere- methane	1.2-DCE	1,2-DBE		1,2.0CA	1,2-008	1,3-0CB	11-DCE	DCFM	WC1.	trans- 1.2-DCE	1,1,2,2- PCA	PCE	1,1,1- TCA	1,1,2- TCA	1,2,4- TCB	TCE	TFM	Vinyi
NW-04	10/09/98	6 K	50 U	370	1100	7900		20 U	20 U	24	20 U	20 U			110	20 U	20 U	20 U	27	7.72	110	20 U	20 U	20 U	20 U	20 U	=- :==-	330	20.0	20 U
	01/14/97	7	6 2 U	12 U	1100	12 U		12 U	12 U	12 U	12 U	12 U			130	36	12 U	12 U	76		56	12 U	120	12.0	12 0	120		330	12 0	12 U
	81/14/97	7 ×	6.2 U	12 U	970	12 V		120	12 U	12 U	12 U	12 U			130	34	12 U	12 U	69		56	12 U	12 U	12.0	12 U	12 U		290	12 U	12 U
	04/16/97	7	12 U	35	1390	620		25 U	25 U	25∪	25 U	25.0			67	25 U	25 U	25 U	22		34	25.U	25 U	25.U	25 U	25 U		150	25.0	75 U
	04/18/97	7 🛒	120	34	1300	580		25 U	25 U	ಶ೮	25 U	25 U			62	25 U	25 U	żs υ	30		29	25 U	25 U	Ħυ	25 U	25 U		150	250	25 U
	07/09/97	7	5 U	10 U	810	110		10 U	10 Li	10 U	10 U	10 U			42	10 U	10 U	10 U	32		36	10 U	10 U	10 U	10 U	100		150	100	10 U
	07/00/97	7 K	S U	16 U	980	120		10 U	10 U	10.0	16 U	10 U			42	10 U	10 U	10 U	33		36	16 U	10 U	10 U	10 U	10 U		140	100	10 U
	10/18/97	7	\$ U	10 U	400	31		10 U	10 U	27	1 0 U	10 U			140	12	10 U	10 U	•		140	10 U	10 U	10 U	10 U	10 U		230	100	10 U
	10/16/97	7 K	5 U	10 U	430	76		10 U	10 U	26	10 U	16 U			140	12	10 U	10 U	64		140	10 U	100	to u	10 U	10 U		220	юυ	10 U
	01/14/96	6	SU	10 U	530	426		16 U	10 U	100	10 U	10 U			72	61	100	10 U	42		48	100	100	10 U	10 U	10 U		180	10 U	10 U
	01/14/90	6 K	2.5 U	5 U	480	360		5 U	5 U	9.2	80	5 U			67	58	6 U	50	43		44	\$ U	5 U	50	5 <i>U</i>	ŝυ	•	170	SU	50
	04/22/94	•	2.9	5 U	329	5 U		Bυ	5 U	\$ U	8.0	\$ U			37	110	6 U	5 U	25		17	Sυ	5 U	8.0	50	SU		102	5 U	5 U
	04/22/9	16 K	2.8	50	300	50		\$0	5 U	50	5 U	5 U			36	100	50	E U	24		16	80	5 U	8 U	5 U	10		•	60	50
	07/15/9H	4	12 U	25 U	1200	300		25 U	25 U	≥5 ∪	25 U	25 U			26	25 U	25 U	25 U	25 U		28	25 U	25 U	25 U	25 U	25 U		120	25 U	25 U
	07/15 /9	18 ×	12 U	25 V	1300	320		25 U	25 U	25 V	25 U	25 U			31	25 U	25 U	25 U	27		29	25 U	25 U	25 U	25 U	25 V		120	25 U	25 (
	10/21/8		4.2 U	12 V	740	240		12 U	12 U	42	12 U	12 U			•	22	12 U	12 U	29		52	120	120	12 U	12 U	12 U		120	12 U	121
	10/21/9	18 K	420	12 U	740	240		12 U	120	13	12 U	12 U			•	23	12 U	12 U	29		500	นา	12 U	12 U	12 U	12 U		130	120	121
)	01/15/9	**	5 U	10 U	520	31		10 U	10 U	36	10 U	10 U			140	22	10 U	10 U	80		140	16 U	10 U	10 U	10 U	10 U		260	10 U	10 (
	01/15/9	56 K	3.5 U	2.5 U	526 U	8.9 U		10 U	10 U	42	10 U	10 U			170	40	10 U	10 U	71		200	10 U	10 U	10 U	10 U	10 U		260 U	10 U	10 (
	04/15/9	**	3.5	2.5 V	220			250	250	10	5 U	54	C4		84	•	2.5 U	2,5 U	40		36	250	2.5 U	254	2.5 U	2.5 U		190	5.0	51
	04/15/9	99 K	3 6	380	230	7 5		250	2.5 U	10	50	5 U	-		66	•	25 U	250	43		37	2.5 ∪	2.5 U	2.5 U	2.5 U	250		190	su	51
	07/15/9	10	10 U	10 U	670	87		100	10 U	10 U	20 U	20 U	100		58	87	10 U	10 U	34		36	10 U	10 U	10 U	10 U	10 U		140	20 U	20 (
	01/15/9		*0 U	10 U	500			10 U	10 U	11	30 U	20 U	120		68	tt	10 U	10 U	42		44	10 U	10 U	12	10 U	10 U		150	20 U	20
	10/15/9		5 U	50	82	11		5 U	5 U	25	10 U	10 U	180		170	65	50	5 U	62		130	8.0	5 U	80	50	5 U		210	10 U	10
	10/15/6		5 U	8 U	40	13		80	6 U	**	10 U	10 U	170		180	74	SU	5 U	86		190	5.4	5 U	5 U	5 U	50		220	10 U	10
	01/27/0		\$.1	250	2.5 U	•		250	250	4	60	5 U	179		160	14	2.5 U	2.6 U	65		100	4.5	254	4.6	2.5 U	2.5 U		160	6 U	61
	01/27/0		5	250	2.50	•		2.5 U	2.5 U	18	5 U	5 U	170		160	18	2.6 U	2 S U	64		100	47	250	9.7	2.5 U	250		100	5 U	5
	04/15/0		5 U	50	46	0.6		5 U	8 U	13	10 U	10 U	136		170	94	50	50	98		53	5 U	50	\$ U	5 U	50		240	10 U	10
	04/15/		50	SU	43	9.5		50	5 U	15	16 U	10 U	140		190	100	50	5 U	110		•	50	50	\$0	50	50		370	10 U	10
	10/15/0		50 U	50 U	2500	50 U		30 U	50 U	50 U	100 U	100 U	130		74	99	10 U	50 U	10		50 U	50 U	50 U	50 U	50 U	50 U		170	100 U	100
	10/15/		50 U	50 U	2400	30 U		\$0 U	50 U	50 U	100 U	190 U	130		60	190	% 0 U	50 U	10		30 U	50 U	50 U	50 U	50 U	50 V		180	100 U	100
	04/15/		50 U	120	3100	1430		30 U	50 U	50 U	100 U	100 U	100		56	50 U	90 U	50 U	50 U		50 U	50 U	30 U	50 U	10 U	5 0 U		150	100 U	100
	04/154		50 U	120	3000	1000		50 U	50 U	50 U	100 U	100 U	110		57	50 U	50 U	50 U	50 U		50 U	50 U	50 U	50 U	59 U	50 U		150	190 U	100
	07/184		50 U	50 U	2400	50 U		50 U	go u	50 U	100 U	100 U	50 U		50 U	50 U	50 U	50 U	50 U		so u	50 U	50 U	50 U	50 U	50 U		74	100 U	100
	07/184		50 U	50 0	2400 3700	50 U		90 U	50 U	50 U	100 U	100 U	30 U		30 U	5 9 U	™ U	50 U	50 U		50 U	50 U	50 U	50 U	50 U	50 U		76	100 U	100
	10/184		50 U	50 U		50 U		50 U	50 U	50 U	100 U	100 U	65		73	50 U	50 U	50 U	50 U		50 U	60 U	50 U	50 U	50 U	50 U		170	100 U	100
	10/18/ 01/17/		50 U	50 U 10 U	2900 880	SQU Ngu		50 U	50 U	50 U	100 U	100 U	81		#0	50 U	50 U	50 U	50 U		39	50 U	50 U	50 U	50 U	50 U		220	100 U	10
			10 U					10 U	10 U	₩ U	26 0	20 U	6 3		65	160	10 U	10 U	31		20	10 U	10 U	10 U	16 U	10 U		130	50 N	2
)	01/17/		10 U 50 U	10 U 50 U	720 2200	10 U		10 U	10 0	10 U	20 U	20 U	70		58	160	10 U	10 U	12		24	10 U	10 (10 U	100	10 U		140	20 U	
-	04/18/		50 U	50 U	1900	190		50 ∪ 50 ∪	50 U	50 U	100 U	100 U	-		100	50 U	50 U	50 U	57		54	50 U	80 U	30 ∪	50 U	50 U		700	100 U	
	07/25/		77	\$U	220	126		5.U	50 U	50 U 18	100 U	100 U	84 210		100	50 U	50 U 5 U	80 U	85		60	50 U	90 U	50 U	50 U	50 U		340	100 U	טר (א י

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Table 8-2
PhibroTech, Inc.
Historical Groundwater Analytical Results
Volatile Organic Compounds (VOCs) Analytical Summary

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Well Humber	Sam. Da			Benzem	Takono	Ethyl benzene	Xylenes, Total	leogropyl- benzene	Chlore benzene	ссы	CFN		Chlore- methane	cte-	1,2-DBE				1,3-008	1 1-0CE		MCI.	trans- 1,2-0CE	1,123- PCA	PCE	1,1,1. TCA	1,1,2- TCA	1,2,4- TCB	TCE		Virgi
MW-04	071	25/02	K	76	5 U	200	317		5 U	5 U	18	10 U	10 U	200		170	32	50	5 U	110		*	5 U	5 U	5 U	5 U	δυ	EF 1.757.	210	10 U	10 U
	10/	73/02		12 U	13 N	850	1050		12 U	12 U	20	25 U	25 U	240		200	31	12 U	12 U	78		27	12 U	120	12 U	12 U	12 U	10 U	130	25 U	25 U
	10	73/02	K	12 U	12 U	860	1780		12 U	12 U	21	25 U	25 U	250		21D	26	12 U	120	62		10	12 U	12 U	12 U	12 U	12 U	10 U	140	25 U	25 U
		/30/02		3.8	0.37 J	51	8 1		154	25 U		0 47 J	2.5 U	130 E	25U	110	67	25 U	2.5 U	45	2.5 U	30	2.3 3	25 U	193	25U	25 U		85	2.5 U	0.3Q J
		/30/02	K	387	04.1	49	78		1.6.2	5 U	97 17	50	5 U 5 U	140 210	5 U	120	64 150	5 U	5 U 5 U	44 83	5 U 25 U	*	2.8 .	5 U	213	5 U	5 U		•	5 U _	0.34)
		/25/03	_	58	50	540 500	31 28.4	5.8	5 U	25U 25U	10	5 U	SU	220	5 U	150 150	160	SU	5 U	ED.	25 U	75	S U S U	\$U	5 U	5 U	5 U	5 U	130	5 U	1 20
		/25/03 /30/03	ĸ	5 6	5 U 5 U	5 U	10 U	5.0 5.0	5 U	25U	25	80	50	230	50	160	58	50	50	78	25 U	-	50	5 U	5 U	5 U	5 U	5 U	140	5 U	2.6 U
		/30/03	ĸ	7	100	10 U	20 U	10 U	10 U	5 U	25	10 U	10 U	250	10 U	170	59	10 V	10 U	80	50 U	160	100	10 U	10 U	10 U	5 U 10 U	5 U 10 U	140 150	5 U	2 5 U
		VZ2V03		20 U	20 U	410	40 U		20 U	50 U	26 U	50 U	50 U	160		150	53	20 U	20 U	65	50 U	61	20 U	29 U	20 U	20 U	20 U	10 U	140	10 U 50 U	5 U 50 U
		VZ)V03	ĸ	6 U	8 U	300	18 U		● U	20 U	13	20 U	20 U	180		180	55	ŧ۷	80	73	20 ∪	50	6 U	8 U	€U	• u	8 U	10 U	150	20 U	250 U
	01	/23/04		57	4 U	200		21	4 U	2 U	16	4 U	4 U	170	4 U	200	120	**	4 V	74	20 U	73	40	40	4 U	4 U	40	4 U	190	40	20
	01	1/23/04	K	6.3	2.5 U	210	13	25	3.2	1.2 U	16	2.5 V	25 U	150	250	190	140	25 V	25 U	70	130	67	3.4	25 U	3	25 U	25 U	2.5 U	200	2.5 U	1.20
	04	4/21/04		3.3	4 U	4 U	8 U	4.3	40	2 U	54	4 U	4 U	110	4 U	180	140	4 U	4 U	-	20 U	76	4 U	4 U	4 U	4 U	4 U	4 U	330	4 U	2 U
	04	4/21/04	K	3.3	25 U	2.5 U	5 U	4.4	31	1.2 U	14	2.5 U	25 U	110	2.5 U	180	160	2.5 U	25 U	•	13 0	70	3	2.5 U	3.9	2.5 U	2.5 U	2.5 U	330	2 5 U	1.20
	07	7/21/04		25 U	5 U	5 U	10 U	5 U	5 U	2.5 U	14	5 U	50	83	5 U	190	100	50	5 U	91	25 V	61	5 U	\$ ∪	5 U	5 U	5 U	5 U	310	5 U	2.5.U
_	07	7/21/04	K	2.5 U	5 U	5 U	10 U	5 U	5 U	25 U	14	5 U	5 V	82	5 U	190	100	5 U	5 U		25 V	63	5 Ų	80	5 U	5 U	5 U	5 U	310	5 U	25 U
	14	0/12/04		2 U	2 U	2 U	4 U		20	5 U	2	5 U	50	51		150	**	20	20	44	50	5 U	2 υ	20	3.2	2 U	3 U	97U	160	6 U	5 U
	×	0/12/04	K	1,3	10	10	2 U	10	1,0	0.5 U	2	10	10	51	10	170	-	10	10	62	50	50	2	יטי	3.5	10	10	10	190	10	0.5 U
MW- 04	A 0	1/15/89		050	9.5 U	0.50			0.2 U	0.2 U	020	0.2 U	9.2 U			030	010	924	0.2 U	020	03 V		0.2 U	9.2 U	0.7 U	0.2 U	0.2 U		8 7	0.2 U	6.2 U
	٥	M/15/80		0.7 U	10	10	10		10	10	10	10	10			10	10	10	10	10	10		10	10	10	1 U	10		7	10	7 U
	a	7/15/88		070	1 U	10	10		1 u	10	10	10	10			10	10	14	10	10		2.7	10	าบ	10	1 U	10		5	1 Ų	10
		0/15/89		0.5 U	10	10	10		10	10	1 U 0.2 U	1 U 0 2 U	บบ อุรับ			1 U 0.2 U	1 U 0.2 U	1 U 0.5 U	1 U 85 U	1 U 8.2 U	0.2 U	1 U 2 U	10	10	10	10	10		3	10	10
	_	אינינינינינינינינינינינינינינינינינינינ		0.5 U	9.5.U 0.5.U	9.5 U 9.5 U	18		0.5 U 0.5 U	0.2 U 0.2 U	0.2 U	0.7 U	0.2 U			0.20	0.2 U	050	0.5 U	0.2 U	020	20		92U	6.2 U	42 U	0.2 U		•	20	0.2 U
		37/15/90		0.5.U 0.5.U	0.50	0.50	10		0.5 U	020	0.Z.U	0.2 U	9.2 U	0.2 U		17	0.2 U	050	0.5 U	042	0.20	20	621	82 U	030	0.2 U 0.2 U	0.2 U 0.2 U		2.7 8.1	20	0.2 U
		10/15/90		0.5.0	10	10	10		50	10	10	10 U	10 U		10 U	10	10	10 U	10 U	10	20 U	10	10	50	10	10	5u	10 U	10	2 U 5 U	0.2 U 10 U
		ימצחום		0.5 U	14	10	1 U			10	10					10	١U			10		10		10	10		•••	.00	10		~0
		04/15/91		0.5 U	10	10	10		10	10	10	10	10			10	¶ U	טו	1 U	10		3.50	10	10	10	1υ	10		18	10	10
	,	164740	ĸ	0.5 U	14	10	10		14	10	10	ŧU	1 U			10	1 U	10	10	10		41%	14	10	10	١υ	10		15	10	10
		07/15/91		0.5 U	1 U	1 U	1 U		14	1 U	10	10	10			5	1 V	10	10	10		43	10	10	10	10	10		4.2	10	עו
	•	10/23/01		0 5 U	0 5 U	650	10		0 S U	924	0.23	0 2 U	0.2 U	0.2 U		13	0.2 U	050	0.5 U	024	10	20	0.2 U	₽\$V	02 U	02U	0 2 U		2.2	2 U	9.2 U
	(01/1 5/9 2		1	•	2	3		10	1 U	10	ı U	10	10		יי	1 0	10	10	10		10	14	1 U	יי	10	10		2	1 U	10
	1	0415/82		050	95U	050	950	050	0.5 U	951	050	050	05 U	050	050	0 5 U	05 U	050	050	050	054		854	45 U	07	05 U	DSU	050	14	0 S U	0.5 U
		07/15/92		05U	1 U	10			10	1 0	10	10	10			10	10	10	10	10		11	10	10	1 U	10	10		15	ט י	10
		10/15/82		051	14	10			10	1 11	4.2		10			19	10	1 U 1 U	1 U	12 1 U		47	14	10	10	1.2	טי		45	ט נ	עי
		01/15/83		050	3	3 5			10	1 U 1 U	1 U	10	10			12	10	10	10	10		178	10	10	10	10	10		41	10	10
		04/20/93		050	1 U 2 7	10			10	10	10	10	10			13	10	ענ	יו	3		2.98	12	10	10 10	1 U	1 U		2.7	10	10
		07/13/93 10/13/93		05U 05U	10	10			10	14	10	10	10			0.5	10	10	10	14		28	10	10	11	10	າ ບ າ ນ		7 B	10	10
		01/11/84		050	10	10			10	10	10	10	10			**	10	10	10	34		10	10	10	10	10	10		12	10	1 U
		04/13/94		054	10	14			10	10	10	10	10			4.2	10	10	10	1.5		10	14	1,	10	10	10		• 2	10	10
												·																		• • •	

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2279-11 Use ends 42-One-dat

Table 8-2
Phibro Set, Inc.
Historical Groundwater Analytical Results
Volatile Organic Compounds (VOCs) Analytical Summary

				Non-chien	nesed -		-=-										Ch	-								_===			
Well Number	Sample Sample Date Type	Benzene	Tohunn	Ethyl- benzene	Tylenes Total	tsopropyl- benzene	CMore	CCM	CF10	Chlore-	Chioro- methene	cds-						1,1-DCE			trans-			1,1,1-	1,1,2-	1,2,4			Virgi
MW-DAA		0.5.U	10	10	:		10		== ~==-·	10	10	1,2-0CE			10	10	10			MCL_	1,2-DCE	PCA	PCE	7CA	TCA	ICB	TCE		chloride
	10/12/94	050	10	10	21		10	10	1 U	10	10			4.8 7.5	10	1 U	10	2.4 2.1		1U 728	10	10	10	10	10		11	1 U	1 U
	01/18/95	0.5 U	15	27	29		10	10	17	10	10			(.) ex	10	10	10	11		248	1 U	10	10	10	10		13	10	10
	04/18/95	0.5 U	10	1 U	1 u		10	10	10	10	10			13	10	10	10	2.5		350	10	1 U	1.0	10	10		30	10	10
	07/12/95	0.5 U	10	10	10		10	10	1.3	10	10			26	10	10	10			138	10	10	10	10	10		10	10	10
	10/10/95	050	10	14	14		1 u	10	16	10	1 U			29	10	tu	10	69		14	10	10	14	1 U	10		70 21	1 ປ 1 ນີ	10
	01/31/96	050	10	10	10		10	10	16	10	1 U			z 5	10	10	10	54		14	10	14	13	10	14		19	14	10
	04/16/96	0.5 U	1 U	2.9	36		10	10	1.2	10	10			79	1 U	1 U	10	47		1 U	10	10	10	10	10		15	10	10
	07/16/96	0 5 U	10	10	10		10	1 U	11	10	10			24	10	10	10	3.7		12	1 U	10	10	10	10		•	10	10
	10/09/96	064	10	1 U	1 U		1 U	14	17	10	10			26	10	14	1 U	3.9		14	10	14	1.2	10	10			10	10
	01/14/97	0.5 U	10	10	1 U		7 U	1 4	1 1	t U	10			23	10	10	10	5.1		10	1 U	10	10	10	10		20	10	10
	04/16/97	0.5 U	1 U	10	10		10	1 U	10	1 U	10			17	10	10	10	3.3		10	10	10	11	10	10		14	1 U	10
	07/08/97	0.5 U	10	1 U	10		10	10	1 0	1 U	10			2.5	1.2	1 ป	10	2.4		1 U	10	10	27	10	10		11	1 U	10
	10/16/97	95 U	1 U	1 U	14		14	10	1 u	14	1 4			79	14	1 4	10	3.8		10	10	10	1.6	10	10		13	1 U	10
	01/14/98	0.5 U	1 U	1,8	10		10	10	1 U	1 U	10			11	10	10	1 U	2.9		10	10	10	1.6	1 U	10		14	1 U	10
	04/22/98	0.50	1 4	1 U	1 U		10	10	1 U	1 U	10			81	1 U	10	10	23		10	1 U	10	1.2	1 U	1 U		11	10	10
_	07/15/96	05 U	1 U	1 U	10		10	10	10	10	10			8.9	10	10	10	1.6		10	1 U	10	1.2	1 U	10		9.2	10	10
	10/20/98	080	1 U	ານ	10		10	1 0	וט	1 U	10			13	10	าบ	1 U	1.8		10	10	าบ	าบ	10	10		0.8	10	10
	01/15/99	0.5 U	10	10	1 U		10	1 U	1 U	10	1 U			7.3	1 ป	10	10	1.5		1 U	1 U	10	10	10	1 ()		10	10	1 U
	D4/15/90	1 U	10	2.9	17		10	10	10	2 U	2 U	1 U		2.7	1 U	10	10	10		۱u	10	10	1.5	1 U	10		7	2 U	2 U
	67/15/9 0	1 U	1 U	10	1 u		1 U	10	10	2 U	2 U	1 U		2	10	10	10	10		1 U	10	10	6.3	10	10		5.2	20	2 U
	10/15/80	10	1 U	10	2 U		10	1 U	10	2 U	20	10		14	10	10	10	10		10	טו	טי	3	10	יטו		4.5	2 U	2 U
	01/27/00	10	1 Ų	1 U	2 U		1 U	1 u	10	3 N	3 U	1 Ų		10	1 U	1 U	14	10		14	1 U	10	18	1 U	1 U		42	2 U	2 U
	04/15/00	10	1 U	10	1 U		10	1 U	10	5 n	20	10		•	1 U	1 0	tu	17		10	10	10	2.5	1 U	10		6.6	2 U	30
	10/15/00	1 U	1 U	10	1 U		1 U	10	10	3 U	2 U	1 U		u	10	10	1 U	17		10	10	10	1,6	10	10		7.4	24	2 U
	04/15/01	10	1 U	10	1 U		10	1 U	10	2 U	2 0	1.5		20	10	10	10	4.5		10	10	10	1.8	10	10		19	20	20
	07/18/01	10	1 U	10	1 U		1 U	1 U	2.4	S A	2 U	44		65	10	10	14	13		14	11	10	27	10	10		44	2 0	20
	10/17/01	14	10	10	1 U		1 0	1 U	11	3 U	2 U	17		25	10	1 11	10	6.2		10	1 U	10	2	10	10		22	2 U	20
	01/16/02	1 U	1 U	10	10		10	1 U	10	2 U	3 0	1 U		10	10	10	1 U	10		10	10	10	17	10	1 U		3.5	20	20
	04/17/02	2 U	2 U	2 U	4 U		2 U	2 U	44	4 U	40	7.3		83	2 U	3 N	2 U	18		2 U	ZU	20	36	20	2 U		71	40	41
	07/25/02	10	14	10	2 U		1 U	10	1 U	3 U	3.0	14			10	10	10	1,6		10	10	10		10	10		71	70	24
	10/23/02	10	10	10	2 U		10	10	13	3 0	3 0	1,9		13	טו	10	10	11		10	10	טו	2.6	10	10		36	2 U	
	01/05/03	05 ป	10	10	2 J	10	10	050	18	10	10	2.5	10		0.5 U	10	10	11	5 U		10	1 U		_	10	10	42	10	
	04/24/03	17	10	10	30	10	10	050	1	10	1 U	13	10	_	0.5 U	10	10	37	\$ U		22	10			10	10	110 150	40	21
	97/30/03	22	4.0	4 13	• 0		40	2 0	92	40	40	16	40		2 13	40	4 0	47	20 U	_		40			44	4 U	130	40	
	10/21/03	17	4 U	4 0			40	3.0	8.9	4 U	53	13	40		3 0	40	4 0	**	20 U		40	41			4 U 2 U	4 U	130	20	
	01/72/04	33	70	20	40		20	10	4	2 U	20	77	2 U		10		3.0	17	10 U		20	21		7 U	10	10	70	10	
_	04/21/04	050	10	10			10	050	10	10	10	13	10	-	030			2	50		_	11			10	10		10	
	40r12/04	5.2 05.0	1 U	10			10	950	14	10	10	15 1 1	10		95 U	10			50			11			10	10		13	
_	THEIGH	030	,,	, 0	20			0 S U	10		10	,,,	, 0		030	10	10	••	•	- 00	, , ,	"	• "						
MW-0		09	05 U	054			0.2 U	5.6	7.4	9.2 U	6.2 U			63 N	29	0 Z U	020		021						0.2 U		5.	9.2 U	
	94/15/99	1 U	10	10	10		10	140	73	1 0	10			1 U	10	10	1 1 0	10	11	, , ,	1 1 1	1	J 1	u 1u	1 0		36	1 U	, 1

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2279-11 Uses made 62-63-64

Table B-2
PhibroTech, Ing.
Historical Groundwater Analytical Results
Volatile Organic Compounds (VOCa) Analytical Summery

Well Sa																													
	ample Sample Date Type	Benzene	Toluene	Ethyl- berusene	Xylenes, Total	leopropyl- benzene	Chlore benzane	ССИ	CFM	Chiere- ethane	Chloro	12-DCE						1,1-DCE		MCL	Iron. 1.2-DCE	1,1,2,3- PCA	PCE	1,1,1- TCA	1,1,2- TCA	1.2,4	TCE	TFM	Vinyi
MW-05 0	07/15/89	07 U	10	10	1 U		1 0	97	57	10	10			4	10	10	10			10	10	10			====	100			====
•	07/15/89 K	7 U	10 U	10 U	10 U		10 U	160	70	10 U	10 U			10 U	16 U	10 U	10 U	10 U		20	10 U	16 U	2	10	10		**	10	10
	10/15/89	0.6	10	10	1 U		10	30	31	10	10			10	10	ıυ	1 U	10		1 V	10	10	10 U	10 U	10 U		FR)	16 U	10 U
r	01/25/90	1 U	10	1 U	3 N		10	52	42	9.4 U	04U			0 42	2.2	1 U	1 Ų	04 U	0.4 U	40		04 U	9411	10	10		18	10	10
,	04/10/90	25 U	2.5 U	2.5 U	5 U		25 U	120	76	10	10			10	10	2 S U	2.5 U	47	1 0	10 U		10	10	8.41	040		14	4 U	6.4 U
1	07/15/90	25 U	2.5 U	2 S U	5.0		250	120	41	10	10	10		12	10	2.50	2.5 U	21	1 U	10 U	10	10	14	10	10		24	10 U	10
	10/15/90	05 U	1 0	10	10		10 U	70	33	10 U	10 U			10 U		10 U	10 U	10 U	10 U	1.9 10 U	10		51	10 U	1 U				
ſ	01/15/91	0.5 U	10	10	ŧυ			140	44					10	10			10		tU		10	10	100	10 U		14	14 U	10 U
MW-068 (01/15/89	0.5 U	05U	050			0.2 U	0.2 U	020	0.2 U	020			924	0.2 U	02U	02 U	6.2 U	924	024			-				22		
_	04/15/89	07 U	10	10	10		10	10	10	10	10			10	10	10	10	1	10	10	920	62 U	1	020	0.7 U		57	6.2 U	4.2 U
	07/15/89	67 U	10	10	10		10	10	10	10	10				10	10	10	•	10		10	10	3	1 U	1 0		37	10	10
	10/15/89	0.5 U	10	10	10		10	10	10	10	10			10			10	10		10	10	10	•	10	10		23	1 U	10
		250	2.5 U	250	5 U		250	10	10	10	10			10	10	10	_	10		10	10	10	10	1 U	1 U		29	10	1 U
	01/24/90			2.6 U	8.0		250		10	10	_			10	10	2.50	2.5 U	10	10	10 U		10	8.4	10	1 U		A6	10 U	10
	04/12/90	2.5 U	250		5 U		250	10	10	10	10	10		10	10	2 5 U	2.5 U	10	10	10 U		10	5	10	1 U		81	10 U	10
	07/15/90	2.5 U	2.5 U	2.5 U				10				10		10	10	2.5 U	2.5 U	15	1 0	10 U	10	10	7.9	10	1 0		81	10 U	10
	10/15/90	0.50	10	10	10		5 U	80	80	10 U	10 U		10 U	50	BU	10 U	10 U	50	20 U	80	5 U	80	10	5 U	5 U	10 U	25	8 U	16 U
	01/15/91	0.5 U	10	10	10			10	10					10	10			10		10		10	13				50		
	04/15/02	0.5 U	0.5 U	11	0.82	0.5 U	050	0 5 U	0.50	0 5 U	05 U	0.5 U	0.50	0.5 U	0.5 U	0.5 U	050	050	054	0.50	0.5 U	95V	1.2	0.5 U	050	0.5 U	19	8.5 U	9.5 U
	07/15/02	0.5 U	10	10	10		10	10	1 0	10	10			10	10	10	10	10		1.4	1 U	10	1 Ų	1 U	1 U		10	10	10
	10/15/92	0.5 U	10	10	10		10	10	10	10	10			10	10	10	1 U	10		1.4	10	10	10	10	1 U		9.3	10	10
	01/15/93	0.5 U	10	tu	10		10	10	10	10	10			10	10	10	10	10		10	10	10	10	10	10		4.0	10	10
	04/21/80	0.5 U	64	26	86		10	10	1 U	10	10			10	10	10	1 U	10		1 4 B	10	10	10	10	1 U		2.6	10	10
	07/13/93	0.50	2.2	2	5.5		10	1 U	1 U	10	1 U			10	10	10	10	10		118	10	10	10	10	10		2.7	10	10
	10/13/83	0.5 U	10	1 U	10		1 U	10	10	10	10			10	10	10	10	טו		158	10	10	10	10	10		5.0	10	10
	01/11/84	0.5 U	1 0	1 U	10		10	1.2	10	10	1 U			14	10	10	1 U	10		10	10	10	10	10	1 U		2.7	· 10	10
	04/12/94	9.5 U	10	10	1 U		10	10	10	10	1 U			10	10	10	10	10		10	1 U	10	1 0	10	1 U		2	1 U	1 0
	07/19/94	0.5 U	11	10	1.9		1 U	1 U	10	1 U	1 4			14	14	10	10	10		10	10	10	10	10	1 V		2.9	10	10
	10/12/94	0.5 U	1.5	10	8.2		10	1 U	10	10	10			10	10	10	10	ıυ		10	10	10	10	10	1 U		1.5	10	11
	01/17/95	1 U	110		110		1 Ų	10	10	10	1 0			10	10	10	1 U	10		10	10	10	47	10	1 U		8.6	10	- 11
	04/18/95	0.5 U	16	91	42		10	10	10	10	10			10	10	10	10	10		3 2 B	18	10	33	ŧυ	1 U		23	10	11,
	07/11/95	05 U	11	4	6.1		18	1 U	10	1 U	10			10	10	10	1 U	10		10	10	10	14	10	1 U		6.6	10	14
	10/10/95	050	10	10	1 U		10	1 U	10	10	10			10	10	10	10	10		10	10	10	10	10	1 U		26	10	11
	01/30/96	1 U	26	27	53		10	10	10	10	10			1.6	10	10	10	10		1 U	10	10	10	ŧυ	10		14	10	11
	04/16/96	10	42	37	50		10	10	1 U	10	10			10	10	1 U	10	10		10	10	10	10	10	1 U		29	10	11
	07/16/96	0.5 U	10	2 3	3.5		10	10	1 U	1 Ų	10			10	1 U	10	10	1υ		10	tu	10	10	10	1 U		23	10	11
	10/08/96	054	ιu	21	2.6		1 U	ιu	14	10	10			10	tų	10	tu	14		14	10	10	טי	10	10		81	10	11
	01/14/97	050	43	43	4.4		10	10	10	1 U	10			10	10	۱V	10	10		10	10	10	10	10	10		5	10	11
	04/16/97	050	3.0	17	10		10	ŧU	1 J	10	10			ŧυ	10	10	10	1υ		10	10	10	23	10	10		5.2	10	1
•	07/09/97	0 S U	10	10	1 U		10	10	10	10	10			10	10	10	10	10		10	10	10	29	10	10			10	11
	10/15/97	050	10	10	10		10	10	1 U	1 U	10			10	10	10	10	10		10	10	10	18	10	10		8.4	10	11
	01/14/98	05 U	15	32	39		10	10	10	10	10			1.7	10	10	10	10		10	10	10	11	10	10		17	10	11
				4.2			10	10	10	10	10			10	10		10				. •	- 0						. 10	11

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r Honorwin, Im. Historical Groundwater Analytical Results Volatile Organic Compounds (VOCs) Analytical Summary

			-			trated												- 04	lerinated								-			====
Number	Date:	Турч	Benzene	Toluene	Eshyl- bernama	Tylenes, Total	hograpyl- bengate	Chiero hongono	CCM	CFW	Chlore- others	Chiero- methane	1,2-0CE	1.2-00E	1,1-0CA	1,2-DCA	12-0¢8	1.3-DCB	1,1-DCE		erci.	1,2-0CE	1,123- PCA	PCE	1,1 1. TCA	1,12 TCA	1,2,4- TCB	TOE		Ylmys chloride
MW-068	07/15/5		050	10	10	1 U		10	10	10	10	1 U			10	10	10	10	10		10	10	10	10	14	10		43	14	14
	10/204		850	10	10	10		10	10	10	10	10			11	10	10	10	10		10	10	10	10	14	10		9.0	14	10
	01/15/1		05 U	5	×	29		10	10	10	10	10			1.3	10	10	10	10		10	10	10	12	14	10		17	14	1 u
•	04/15/1		10	19	42	37.9		10	10	10	3 N	5 A	10		23	10	14	10	1.5		10	10	10	1.6	10	10		31	2 U	3u
	07/15/5		10	10	1.2	10		10	10	10	30	3 D	10		10	10	14	10	1 U		10	10	10	4.1	1 u	10		9.2	2 U	\$ m
	10/15/		10	10	4.9	3 U		10	10	10	20	3 n	10		15	10	10	10	1.8		10	10	10	1.0	14	10		12	\$ U-	20
	01/254		10	10	2	2 U		10	10	10	\$ U	3 N	10		2	10	10	10	2.4		1 U	10	10	17	10	10		13	30	3 U
	10/154		10	10	11	10		10	10	10	30	2 U	10		10	10	10	10	11		10	10	10	1	10	10		7	2 U	20
				10	10	10		10	10	10	\$U	3 n	10		10	10	10	10	10		10	10	10	1.3	10	10		6.2	2 U	24
	04/15/		10	10	10	10		10	10	10	30	\$ n	10		10	10	10	10	10		1 U	10	10	10	10	10		5.0	20	\$ U
	07/18A		10	10	10	10		10	10	10	30	3 N	10		10	10	10	10	10		10	10	10	14	10	10		3.7	30	3.0
	10/17/ 01/16/		1U 1U	10	10	10		10	10	10	20	\$0	10		10	10	10	10	10		10	10	10	10	1 u	۱u		4.6	2 U	2 U
				10	10	10		10	10	10	3 U	3.0	10		10	1 U	10	10	10		10	עו	10	10	10	10		5.1	2 U	3 U
	6 U17/		10	10	10	5.0		10	10	10	20	3.0	10		10	10	10	10	10		10	10	10	14	10	10		31	20	30
	07/254		10	10	10	5 U		10	10	10	3 U	3 U	10		10	10	10	10	10		10	10	10	111	10	10			3 U	2 U
	10/234		10	10	10	2 U		10	10	10	30	2 U	3.4		н	1.8	10	10	11		10	10	1 0	10	1 4	10		12	2 U	ŽU
_	01/09/	_	0.5 U	10	10	2 U	10	10	930	10	10	10	10	10	1.5	0.5 U	1 U	1 U	2	βU	50	10	10	5.9	14	10	10	22	1 U	9.5 U
3	04/24/		0.50	10	10	20	1 U	1 U	0.5 U	10	10	10	10	10	10	0.5 U	10	10	10	\$ U	\$ U	10	10	1.6	10	1 U	10	15	10	0.5 U
•	07/304		0.5 U	10	10	30	10	10	950	10	10	10	10	1 U	10	0.5 U	10	10	10	50	5 U	10	10	1.2	10	١u	10	13	10	0.5 U
	10/22		050	10	10	20	10	10	010	10	10	10	10	10	10	0.5 D	10	10	10	50	5 U	10	10	4.4	14	10	10	18	1 U	0.5 U
	91/22		05U	10	10	30	10	10	0.5 U	10	10	10	10	10	5.9	05U	10	10	7.5	50	5 U	10	10	3.5	10	10	10	19	10	25 U
	04/20/ 87/21/		0.5U 0.5U	10	10	30	10	10	65 U	10	10	10	10	10	1.8	6.5 V	10	10	2.1	50	50	10	10	21	1 4	10	10	15	10	45 U
				10	10	30	10	10	0.5 U	10	10	10	10	10	17	0.85	10	10	13	\$ U	5 U	10	10	75	10	10	10	28	1.5	850
	10/13		0.50	10	10	30	10	10	950	10	10	10	10	10	4.5	1.J	10	10	6.2	50	SU	14	10	196	ייי	10	10	63	4.7	0.5 U
MW-0ED			0.50	10	,10	10		50	5 U	5 U	10 U	10 U		10 U	SU	5 U	10 U	10 U	\$ U	29 U	5 U	5 U	5 U	14	50	50	10 U	109	5 U	19 U
	01/15		05U	10	10	10			10	10					10	10			10		10		10	20				76		
	04/15		0.5U 0.5U	8.5 W	050	0.6.0	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	0.5 U	9.5 U	050	050	0.50	0.5 U	0.5 U	950	9.50	e 5 U	0.5 U	8.5 U	0 S U	45 U	9.5 U	6.5 U	4.4	0.5 U	0.5 U
	10/15		0.5 U		10	10		10	10	10	10	10			10	10	10	10	10		14	14	10	10	1 U	10		1.9	10	1 U
	71/15		0.50	12 1 U	2.0 1 U	13 1 U		10	10	10	10	10			10	10	10	10	10		1.4	10	10	10	10	10		6.1	10	10
	04/21		050	24	13	32		10	10	10	10	10			10	10	10	10	10		10	10	10	10	14	10		17	10	1 U
	87/13		050	3.2	.,	5.2		10	10	1 U	10	1U 1U			10	10	1U	10	10		198	10	10	10	1 u	10		2.0	10	10
	10/13		050	10	10	10		10	10		10	-			10						368	10	10	10	1 11	10		4.5	10	1 11
	ומום		อรบ	10	10	10		10	10	10		10			10	10	10	10	10			10	10	1.5	10	10		9.4	10	10
	04/12		050	10	10	10			10	10	10	10			10	10	טו	10	10		10	10	10	<u>'</u> '	10	10		1.9	10	14
	Gins		950	10	10	10		1 U 1 V	10	10	1U 1V	10			10	1U 1U	10	10	10		1 U	10	10	10	10	10		2	10	10
	10/12		050	16	10	11		10	10	10		10			10		10	10	10		10	10	10	10	10	10		7	10	10
	91/19		05U	18.	22	26		10	10	1U 1U	10	1 U 1 U			10	10	10	10	10		14	10	10	10	10	10		11	10	14
_	94/14		050	10	34	25		10	10	10	10	10			10		10	10	10		248	10	10	6.6	10	10		19	10	14
	97/11		050	11	34	45 51		10	10	10	10	10			1 U	10	10	10	10		10	10 10	10	22	14	10		1.6	10	14
_	10/10		050	10	13	2.6		10	3.1	10	10	10			10	10	10	10	10		10	10	10	13	10	10		43	14	14
	81/30		080	93	13	20		10	10	10	10	10			10	10	10	10	10		10	10	10		10	10		5.2	10	10
									10						.0	10	,,,		, ,				ייי	10	10	10		4.3	10	14

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Table B.2 PhibroTech, Inc. Historical Groundwater Analytical Results Volatile Organic Compounds (VOCs) Analytical Summery

				Non-chlorie													- CN	iorinated				<u></u>							
	ample Sample Date Type	Benzene	Toluene	Ethyl- benzene	Xylenes, Total	teopropyl- benzené	Chlore	ССИ	СЕМ	Chloro- ethane	Chlore- methans	cla- 1,2-DCE	1.2-DBE	1 10CA	1,2-DCA	1,2-0CB	1,3-0CB	1,1-DCE		WC)_	1,2-0CE	1,1,2,2. PCA	PCE	1,1,1- TCA	1,1,2. TCA	1,2,4 TCB	TCE		Vizyi chiarida
MW-080	04/16/96	25 U	97	67	68		10	10	1 U	10	10	<u>-</u>		10	14	1 U	10	t U		1 U	10	10	10	10	10		1.9	1 U	10
	07/16/96	050	10	31	4.6		10	10	1 U	1 U	טו			10	10	10	10	1 V		10	10	10	10	10	10		3.9	10	10
	10/08/96	05 U	17	43	10		10	10	1 U	1 U	10			2,6	14	1 U	10	1.2		14	10	יוי	10	1 U	10		32	10	1υ
	01/14/97	0.5 U	64	16	19		10	10	10	10	1 U			10	10	10	1 U	10		10	14	10	1 U	10	10		17	1 V	1 U
	04/16/97	05 U	3.5	3.7	13		10	10	10	1 U	10			10	10	10	10	10		1 U	10	10	3.7	1 U	10		14	10	1 U
	07/09/97	0.5 U	10	11	10		1 U	10	1 U	1 U	10			10	10	1 U	10	10		10	10	10	3 7	10	10		14	10	t U
	10/15/97	0.5 U	10	11	1 U 15		10	1 U 1 U	10	10	1U 1U			11	1 U	10	1 U	1 U 1 U		1 U	1 U 1 U	1U 1U	21	10	10		14	1 V	10
	01/14/96	05 U	19 10	12 2.4	4.4		1U 1U	10	10	10	10			1 U	10	10	10	10		1 U	10	10	15	10	1 U		8.7	10	1 U
	04/22/98 07/15/98	05V 05V	10	1.2	1	_	10	10	10	10	10			10	10	10	10	10		10	10	10	10	1 U	10		6.2	10	1 U
	10/20/96	05U	10	10	1 U	•	1.0	10	10	10	10			10	10	10	10	10		10	10	10	10	10	1 U 1 U		8.1	10	10
	01/15/96	050	12	5.0	64		10	10	10	1 U	10			10	10	10	10	1 U		10	10	10	10	10	10		8.4 7.1	10 10	10
	04/15/99	10	4	14	11.5		1 V	10	10	2 U	20	10		10	1 U	1 0	10	1 U		10	10	10	1.2	1 U	10		16	20	20
	07/15/98	1 U	10	44	10		1 U	10	10	2 U	2 U	10		28	10	10	10	1.6		10	10	10	16	10	10		23	20	20
	10/15/90	10	10	2.9	20		10	าบ	10	20	30	10		าบ	10	10	10	10		1 U	10	10	10	10	10		u	20	3 U
	01/25/00	10	1 U	1.8	2 U		10	10	10	2 U	2 U	10		10	10	10	10	1 U		1 U	10	10	16	10	10		9.2	2υ	20
	04/15/00	1 U	10	1	τU		1 U	10	1 U	2 U	3 U	10		10	14	14	10	1 U		10	1 U	10	1	10	10		4.3	2 U	2 U
	10/15/00	t U	1 U	10	1 U		1 U	10	1 9	2 U	3 N	10		10	10	1 U	10	1 U		1 U	10	10	1	10	10		10	2 U	2 U
	04/15/01	1 U	1 U	1 U	10		10	1 U	10	2 U	2 U	10		10	1 U	10	10	1 U		10	10	10	1.5	1 U	1 U		10	20	20
	07/18/01	1 V	1 V	1 U	10		10	1 U	10	2 U	2 U	10		10	10	10	10	10		10	10	10	10	10	1 U		3.4	2 V	2 U
	10/17/01	1 U	1 U	10	10		1 U	10	1 U	5 A	20	10		10	10	10	10	1 0		10	10	10	11	1 U	10		4.6	5 U	2 U
	01/16/02	10	10	10	10		1 U	10	10	5.0	20	10		10	10	10	10	1 U		10	10	10	11	10	10		6.5	20	2 U
	04/17/02	10	10	10	2 ()		10	10	10	2 U	3.0	1 U 1 U		1 U 1 U	10	10	10	10		10		1 U	10	10	1 U		3.5	20	2 U
	07/25/02	10	10	10	20		1 U 1 U	1U 1U	1U 1U	2 U	2 U	10		10	1 U	1 U	1 U	1 U		1 U	10	10	10	1 U	1 U 1 U		3.9	20	20
	10/23/02	10	1 U	10	3 U	10	10	950	10	10	10	10	10	10	0.5 U	10	10	10	5 U	50	10	1 U 1 U	10	10	10	10	4.5 6.3	2 U 1 U	2 U
	01/08/03 04/24/03	0.5 U 0.5 U	10	10	30	10	10	050	10	10	10	10	10	10	0.5 U	10	10	10	SU	5 U	10	10	19	10	10	10	8.8	10	0.5 U
	07/30/03	0.5 U	10	10	20	10	10	050	10	10	10	10	10	10	Q.5 U	10	10	10	5 U	5 U	10	10	10	10	10	10	41	10	8.5U
	10/22/03	0.5 V	10	1.8	20	10	10	050	10	10	10	10	10	10	050	10	10	10	50	5 U	10	10	1,6	10	10	10	7	1 0	0.5 U
	01/22/04	0 5 U	10	10	2 U	1 U	10	05U	10	10	10	10	1 V	10	0 S U	10	1 U	10	5 U	5 U	10	10	12	10	10	10	22	10	8.5 U
	04/20/04	950	10	14	24	10	10	054	10	10	14	14	14	10	060	14	10	10	50	5 U	14	10	61	10	10	10	16	۱۷	050
	07/21/04	0.5 U	10	1 U	20	10	1 U	060	10	10	10	10	10	10	050	10	10	1 U	5 U	5 U	10	10	18	10	10	10	26	1.4	Q.5 U
	10/12/04	0 5 U	10	1 U	2 U	10	10	050	10	10	10	10	1 U	10	0 S U	1 U	1 V	21	su	5 U	1 U	10	31	10	10	1 U	53	54	0 S U
MM-67	91/15/ 88						0 2 U	0 2 U	0.2 U	02 U	02U			20	020	020	0.2 U	0 Z U	020	22	0 2 U	0.2 υ	21	0 2 U	0 2 U		35	0.2 U	0.20
	04/15/89	10	10	10			10	10	10	10	10		4 14	ผง	10	10	10	10	10	10	2	10	2	10	10		47	10	10
	04/15/89 K	5 U	5 U	5 U			50	5 U	13 U	5 U	50		50	**	50	5 U	5 U	15 U	50	5 U	s u	50	5 U		50		41 U	50	5 U 1 U
	07/15/89	071	10	10			10	1U 1U	1 U	1 U	1 U			4	10	10	10	1 U		10	3 2	10	1 U	10 10	1 U		25 44	1 U	10
	10/15/00	050	10	10			1 U 2 S U	10	10	10	10			2.4	10	250	2.5 U	10	10	100	Z	10	, 10	-	10		39	10 10 U	10
	01/24/90 04/12/90	2 5 U	25U 25U	25U 25U			250	10	10	10	10			2.7	10	250	250	10	10	10 U		10	10		10		45	10 U	10
	07/15/90	750		10			10	040	0 73	04 U	040			29	34	10	1 0	35	040	40	040	840	11	040	040		34	40	0 4 U
	10/15/90	0.50					10	10	10	10	10			•	•	1 U	10	1.3		10	36	10	14		10		19	1 U	10

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Table B-2 PhibroTech, Inc. Historical Groundwater Analytical Results
Volatile Organic Compounds (VOCs) Analytical Summery

				Non-chilar														fortnaind						====					
Well	Sample Sample			Ethyl	Xylenes,	воргору 4-	Chiore			Chloro-	Chloro-	cle -									trans-	1,1,2,2-		1 1,1-	11,2	1,2,4			Virgi
Humber	Date Type	Benzene	Toluene	pentene	Total	bentene	benzare	CCM		othana	methane	1.2-DCE	1,2-00E	1,1-DCA	1.2 DCA	1,2-008	1 3-DC8	1.1-DCE	DCFM	MC1.	1.2-DCE	PCA	PCE	TCA	TÇA	TCS	TCE		chiorida
MW-07	01/15/91	050	10	1 0	1 U			ייי	10					20	10			3		10		10	10				1.8		
	04/15/91	050	10	10	10		10	10	10	10	10			29	10	10	14	2		5.5	1 U	10	1 U	1 U	1 U		30	10	10
	07/15/91	0 \$ U	10	10	10		5 U	5 U	∌ U	5 U	SU			30	31	5 U	5 U	\$U		18	5 U	50	5 U	5 U	5 U		53	5 U	\$ U
	10/23/91	5 0	50	5.0	10 U		50	2 U	30	3 U	5 U	•		18	18	5 ()	5 U	20	10 U	20 U	2 U	20	50	2 U	2 U		54	20 U	3 ∪
	01/15/92	10	10	10	10		1 U	1 U	10	1 U	10	•		49	56	10	1 U	**		1 U	1 U	10	10	10	1 U		120	1 U	10
	04/15/92	0 \$ U	05U	050	0 S U	0.50	050	0.5 U	0 97	0.5 U	0.5 U	44	0 S U	32	73	050	050	5.7	050	9.5 U	05U	0.50	0.5 U	050	0.5 U	050	55	0.5 U -	050
	07/15/92	10	2 U	20	3.0		2 U	2 U	20	2.0	2 U			12	17	2 U	2 U	2.3		2 U	2 U	2 U	5 0	2 U	2 U		53	2 U	5.0
	10/15/92	0.5 U	10	10	10		20	10	22	2 U	50			22	48	2 U	2 U	4.6		7	1 U	20	10	1 U	2 U		96	2 U	3 A
	01/15/03	0.5 U	10	10	10		20	3 U	2 U	2 U	20			26	67	2 U	2 U	4.8		3 U	3.0	20	20	2 U	2 U		73	2 U	3 A
	04/22/93	120	25 U	90	56		11	10	10	10	10				17	10	10	2.7		138	10	10	1 U	10	1 0		23	10	1 U
	07/13/83	5 U	10 U	210	10 0		10	1 U	1 (1	10	14			23	7.9	10	10	8.7		128	10	10	10	10	10		43	10	10
	10/13/00	0.82	10	12	10		50	5.0	20	20	20			19	4.9	2 0	5.0	5.8		5.0	2 U	2 U	2 U	20	2 U		44	2 U	2 U
	01/11/04	14	10	33	10		50	5 A	2 0	2.0	20			*	• •	20	2 U	6.7		2 U	3 U	2 U	2 U	20	3 Ú		53	2 U	3 A
	04/12/94	2.5 U	5 U	200	5 U		80	8 U	5 U 5 U	5 U 5 U	5 U			67 57	20	5 U	5 U	15		50	50	50	5 U	5 U	5 U		96	5 U	10
	07/19/94	0.86	10	71	1.2		5 U	80						-	,	5 U	50	0.5		50	\$ U	50	5 U	5 U	3 U		140	50	5 U
	10/12/94	95 U	10	8.1	5.5		3.0	20	10 U	2 U	2 <i>U</i> 10 U			28	7.8	2 (2 U	4.5		20	2 U	20	2 0	20	2 U		**	2 U	3.0
_	01/16/95	0.50	, ,	8.7	10 1 U		16 0	10 U	11	10	10			43 19	10 U	10 U	10 U	10 U		10 U	10 U	10 U	10 U	10 U	10 U		170	10 U	10 U
	04/18/96	0.5 U	10	1.3	34		1 U	10	30	30	20				29 24	10	10	1.5		128	10	10	10	10	10		26	10	10
-	07/11/05	0.5 U	10	21 38	14		10 U	2 U 16 U	10 U	10 U	10 U			78	22	2 U 19 U	2 U 10 U	5.7		20	23	20	2 U	20	\$ U		53	3 U	20
	10/10/95 01/31/98	0 74	4.2	45	10		5 U	50	5 U	80	5 U			47	13	5 U	50	11 6.6		10 U 5 U	10 U 5 U	10 U	10 U 5 U	10 U	10 U 5 U		# # # # # # # # # # # # # # # # # # #	16 U	100
		0.5 U	13	11	~ u		20	20	3 U	30	5 U			24	41	20	20	34		20		20		20	-		37	50	5 U
	04/16/95 07/16/96	1	10	18	2.7		10 U	10 U	10 U	10 U	10 U			20	35	10 U	10 U	100		10 U	2 U 10 U	10 U	2 U 10 U	100	2 U		87	2 U	2 U 10 U
	10/08/95	0.96	10	14	1.5		5 U	50	80	5 U	50			74	327	50	50	8.9		50	5.1	50	5 U	5 U	5 U		150	50	5 0
	01/14/97	0.5 U	1 0	17	2.8		10	10	1.2	10	10			31	30	10	10	7.5		10	2.9	10	10	10	10		95	14	10
	04/18/97	8.50	11	1.2	10		10	10	17	10	1 U			64		10	10	8.5		10	2.8	10	2.6	10	10		es	14	16
	07/09/97	0.56	1 0	10	10		10	10	10	1 U	10			61	79	10	10	9.1		10	17	10	2.3	10	1 0		54	10	11
	10/15/97	0.5 U	10	1 U	1 U		10	1 U	1.4	10	10			57	45	10	1 U	12		10	11	10	14	1 U	10		65	10	
	01/14/98	050	2.2	5.7	**		1 11	10	1.8	1 U	10			30	24	10	10	10		1 U	10	10	10	10	10		97	10	
	04/22/98	0.5 U	10	18	18		1 11	1 U	10	1 U	10			21	18	14	10	3.6		14	10	74		10			23	10	
	07rt5/96	050	10	14	10		10	1 U	1	1 U	10			41	32	10	10	59		1 U	1.8	14	tu	10	ŧu		53	1 U	11
	10/20/94	0.66	1 U	10	10		1 U	3	14	10	1 0			70	41	1 U	10	13		10	43	10	10	1 U	1 0			10	1 10
	01/15/99	120	250	250	250		250	25 U	3	250	25 v			74	24	250	250	16		250	2.3	25 U	260	2.5 U	\$ 5 U		160	250	2 51
	04/15/99	2 U	3	11			2 U	2 U	2 U	40	4 U	22		33	9.7	2 U	2 U	84		20	27	2 U	2 U	2 U	2 0	ı	40	40	. 4
	07/15/90	tu	10	13	١u	ı	10	10	14	2 U	24	25		23	16	10	10	94		មេ	2.8	16	14	14	11	1	45	2 U	, ,
	10/15/99	20	20	24	44		20	2 U	27	4 U	4 U	35		Ħ	7	24	2 0	18		24	51	21	3 24	2 4	21	ı	130	4 U	
	01/25/00	1 0	1 U	1 0	2 U		1 0	1 U	11	2 U	3 U	13		29	2.2	1 4	10	9.1		1 0	23	11		16	1 10	,	47	2 U	J 2
	04/15/00	1 U	10	1.2	1 U		1 U	10	11	3 N	2 U	13		41	5 0	10	1 U	6.2		1 0	16	11	1 4	10	, 10	,	48	2 (y 2
	10/15/00	2 S U	2 S U	250	2.5 U		2 \$ U	2 5 U	250	5 U	5 U	27		64	29	2 S U	250	13		2.5 0	3.6	2.5 (250	250	J 2.51	ı	110	5 L	U 5
	04/15/01	14	10	11	1 10		10	۱۷	12	2 0	2 0	23		53	41	1 (, 1 U			11	2.9	10	11	, 11	, ,	J	76	21	
	07/18/01	250	250	251	3 250		250	2 5 U	250	5 U	5 U	-		76	140	250	, 25 U	13		250	2.7	261	3 251				94		
	10/18/01	20	2 U	21	J 2 U	1	20	2 U	2.6	4 U	4 U	36		79	27	2 L	, 50	1 16		21	48	2	y 2	, 21	y 2	U	160	40	U 4

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Table 8-2
PhiloroTech, Inc.
Historical Groundwater Analytical Results
Volatile Organic Compounds (VOCs) Analytical Summary

					Nen-chier								:=						torinated											
Welt :		a colo Type	Bonzone	Toluene	Ethyl-	Xylenes, Total	lacpropyl- benzene	Chlore		CFM		Chlore	cho-									trans-	1 1,2,2-		1,1 1-	11.2-	1,2,4			Virgi
MW-07			10	T 12.						_=:-	ethene	methane		1,2-DBE	11-0CA				1.1-OCE	DCFM	MCL	1,2-DCE		PCE	TCA	TCA	TCB	TCE	TPM	chierido
BH -01	01/17/02 04/18/02		10	1 U 1 U	1U 1U	1 U 2 U		1 U	10	10	20	20	2.1		8.7	15	10	10	1.2		10	10	10	14	10	10		15	2 U	2 U
	07/26/07		25 U	250	250	5 U		250	10	250	2 U	20	7.9		34 54	52	10	10	41		10	11	10	10	10	10		39	2 U	20
	10/23/02		10	10	10	20		10	25U 1U	10	20	5U 2U	24 1 U		10	15 1 U	2.5U 1 U	25U	11 10		25U 1U	34 10	25U 1U	25 U 3 B	250	25U 1U	10 U	100	50	80
	12/30/02		0 057 J	10	10	2 U		10	10	0.20 J	10	10	3	10	13	1.0	10	10	1.8	0.09.1	061	6367	10	1	10	10	100	21 13	30	20
	04/24/03		050	10	10	20	10	10	050	18	10	10	13	10	4	18	10	10	74	50	50	11	10	17	10	10	10	13 59	1 U	612J
	07/30/93		05 U	10	10	2 U	10	10	050	16	10	10	*	10	52	20	10	10	4.5	50	50	17	10	17	10	10	10	60	10	0.5 U
	10/23/03		20	2 U	20	40		20	60	20	su	50	20		5.0	3.3	20	20	50	5 0	5 U	20	20	30	30	20	9.9 U	11	50	50
	01/22/04		0.6 U	10	10	2 U	10	10	0 5 U	10	1 (4	10	6.2	10	24	5.3	10	10	2.3	50	5 U	10	1 U	17	10	10	10	32	10	Q.5 U
	04/21/04		05 U	10	10	2 U	10	10	050	10	10	10	44 .	10	14	34	10	10	14	5 U	5 U	10	10	2.2	10	10	10	28	10	0.5 U
	87/21/D4		0.5 U	10	10	2 U	10	10	0.5 U	10	10	10	11	10	5	0.63	10	10	10	5 U	50	10	10	3.5	10	10	10	15	10	0.5 U
	10/12/04		20	2 U	3 U	40		2 U	5 U	2 U	5 U	5 U	2 U		4.5	2 U	20	2 U	50	5 U	5 U	20	20	13	2 U	20	8.5 U	12	5 U	6 U
MW-08	W1/15/80	•						Ø.2 U	0.2 U	0.20	0.2 U	0.2 U			30	0.Z U	0.20	0.2 U	0.20	0.2 U	0.2 U	0.2 U	8,2 U	4.3	0.2U	0.2 U			0.2 U	0.2U
	04/15/00	ı	10	10	10	10		10	10	10	10	10			35	1 U	10	10		10	10	10	14	10	10	10		23	10	10
	67/15/88	1	870	10	10	10		10	10	3	10	10			74	10	10	10	и		10	16	14	2	1 U	10		43	10	1 U
	10/16/00		0.5 U	10	10	10		10	10	10	10	10			-	10	10	10	4		tu			1	10	10		22	10	t U
	01/23/90		0.5 U	8.5 U	0.5 U	10		0.5 U	0.2 U	0.40	0.2 U	420			29	0.83	0.5 U	0.5 U	4.8	0.20	3.0		9.24	14	0.2 U	0.2 U		28	2 U	6.20
	84/13/80		10	10	10	20		10	04U	0.4 U	840	8.4 U			28	0.8	10	10	2.7	044	40		0.4 U	r	040	040		17	40	0.4 U
	67 n 9/10		10	10	10	20		10	044	1	0.4 U	0.4 U	5.9		•	17	10	10	7 7	040	40	0.92	0.44	0.4 U	040	040		20	40	8.4 U
	10/15/10		0.5 U	10	10	10		18 U	10 U	10 U	10 U	10 U			24	14	10 U	10 U	10 U		10 U	10 U	16 (10 U	100	100		14	10 U	18 U
	OUTS/PI		050	3	17	44			10	10					30	30			•		10		10	10				26		
MW-OB	01/15/00		05U	0.5 U	0.5 U			62 U	0.2 U	8.9	0.2 U	6.2 U			34	4.3	0.2 U	0.2 U	0.20	0.2 U	16	0.2 U	0.20	3.1	2.9	0.20		58	02 U	6.ZU
	p4/15/88		87U	10	10	10		10	10	10	10	10			5	•	10	, 0	•	10	10	10	10	10	10	10		24	10	10
	97/19/94		0.70	10	10	10		10	10	4	10	10			28	37	10	10	14		,	,	10	2	4	10		57	10	10
	10/15/01		05 U 25 U	10	10	10		100	10 U	10 0	16 U	19 0			10	100	16 U	100	46		15	10 U	16 U	10 U	10 U	16 U		110	16 U	10 U
	01/Z3/94 04/13/94		250	25 U 25 U	25U 25U	5 U		2.5 U 2.5 U	10	1 U 13	10	6.1			to m	39	250	2.5 U	36	10	10 U		10	2.2	10	10		100	10 U	10
	07/15/9		250	250	250	5 U		25U	10	13 37	10	10			_	15	250	250	44	10	10 U		10	2	4	10		150	16 U	10
	07/15/9		250	250	2.50	5 U		250	10	54	10	10	10		23 36	90 81	25U 25U	2.5 U 2.5 U	12 17	10	10 U	1 U	10	10	•	10		64 24	10 U	10
	10/15/9		050	10	10	10		10	10	10	10	10				7.8	10	10	44		10	10	10	10	5	10			10 U	10
	01/15/9		0.5 U	4.6	14				10	10					14	10			7		10		10	10	10			17 28	10	10
	04/15/9		050	1 U	10	10		10	10	18	10	10			9.4	34	10	1 U	37		218	10	10	10	18	10		26	10	10
	07/15/1		0.50	10	98	10		50	5 U	50	50	50			17	120	5 U	5 U	5 U		15	50	5 U	50	50	50		41	50	50
	10/22/9	n	10 U	10 U	94	20 U		18 U	40	10	40	40	40		51	100	10 U	10 U	20	20 U	40 U	40	40	40	40	40		120	40 U	40
	01/15/1	12	50 U	50 U	1220	92		Sυ	10	10	5 U	5 U	1 0		**	79	50	50	•		10	50	80	10	10	50		45	50	60
	04/15/1	12	25 U	2800	3600	6190	31	25 U	25 U	25 U	25 U	25 U	25 U	25 U	31	25 U	25 U	25 U	25 U	250	4	25 U	25 U	25 U	25 U	250	25 U	52	25 U	25 U
	07/154	17	500 U	33000	7900	25000		1000 U	1000 U	1000 U	1000 U	1000 U			1900 U	1000 U	1000 U	1000 U	1000 U		1900	1000 U	1000 U	1006 U	1000 U	1000 U		1000 U	1000 U	1000 U
	10/15/	R)	050	83000	13000	58000		1000 U	10	10	1000 U	1000 U			10	10	1000 U	1900 U	10		1400	1 U	1000 U	10	10	1000 U		1 U	1000 U	1000 U
	01/15/1	es ce	30 U	A00	3900	\$300		100 U	100 U	100 U	100 U	100 U			100 U	100 U	100 U	100 U	100 U		196 U	100 U	106 U	100 U	100 U	100 U		100 U	100 U	100 U
	01/154		10 U	400	3900	\$300		100 U	100 U	100 U	100 U	100 U			100 U	100 U	100 U	100 U	100 U		100 U	100 U	100 U	100 U	100 U	100 U		100 U	100 U	100 U
	04/70	90	50 U	5100	4000	\$200		าบ	10	21	10	10			110	17	10	10	34		29 8	22	10	27	24	10		110	10	10

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Table B-2
PhibroTech, Inc.
Historical Groundwater Analytical Results
Volatile Organic Compounds (VOCs) Analytical Summary

			1		Non-chier												CN											
Well Number	Sample 5 Date	Sample Type	Benzene	7 oluene	Ethyl- benzene	Kylones. Total	isopropyl- benzene	CMore	CCM	CFM	Chiero- ethene	Chiero- methons	cle- 1,2-DCE 1,2	2-DBE 1,1-DC	A 1,2-DCA	1,2-DCB		1.1-DCE D	CFM MCL	trans- 1,2-DCE	1,1,2,2- PCA	PCE	t to		UZ4 TCB	TCE	TFM	Vinyl chloride
MW-09	07/14/93		16 U	ט פג	160			33 U	33 U	170	33 U	33 U		1200	່າວບ	30 U	330	300	200 B	93	33 U	33 U	310	33 U	= =	100	33 U	טנג
	10/14/93		250	5 U	120	45		10 U	10 U	65	10 U	10 U		400	10 U	10 U	10 U	120	418	10 U	100	10 U	110	100		390	10 U	10 0
	01/12/94		10 U	48	290	220		10 U	10 U	46	18 U	10 U		330	10 U	10 U	10 U	\$1	20 B	10 U	10 U	10 U	99	10 U		230	10 U	16.0
	04/13/94		500 U	17000	12000	32000		50	5 U	**	5 U	5 U		220	21	5 U	3 U	71	20 B	5 U	5 U	5 0	53	5 U		270	5 U	S U
	07/20/94		1900 U	56000	15000	40000		10 U	10 U	52	18 U	16 U		150	13	10 U	10 U	56	10 B	10 U	10 U	10 U	34	10 U		200	10 U.	100
	10/13/94		500 U	57000	11000	34000		100	10 U	170	10 U	10 U		340	30	10 U	10 U	136	25 8	10 U	10 U	10 U	99	10 U		350	10 U	10 U
	01/18/95		250 U	6200	9600	20000		10 U	10 U	82	19 U	10 U		360	30	10 U	10 U	110	25 B	10 U	10 U	10 U	95	100		310	10 U	10 U
	04/19/95	i	50 U	100 U	850	480		100 U	10g U	130	100 U	100 U		850	100 U	1000	100 U	170	3000 B	. 100 U	100 U	100 U	200	100 U		670	100 U	100 U
	07/13/95	•	10 U	69	780	340		50 U	50 U	100	50 U	50 U		410	50 U	50 U	50 U	200	50 U	50 U	50 U	50 U	150	SE U		540	50 U	59 U
	10/11/95		25 U	110	670	1900		25 U	75 U	250	25 U	25 U		410	25 U	25 U	25 U	120	47	25 V	25 U	25 U	74	25 V		320	25 U	2\$ U
	02/01/96	;	50 U	100 U	4300	8100		25 U	25 U	120	æυ	25 U		430	76	25 U	25 0	130	44	25 U	25 U	25 U	94	25 U		500	ಶ	25 U
	04/17/96		3.3	55	24	72		20 U	20 U	to	25 U	20 U		620	23	20 U	20 U	170	23	20 U	20. U	20 U	108	20 U		540	26 V	20 U
	07/17/04	3	48	2 U	42	4.3		50 U	50 U	94	50 U	50 U		590	50 U	50 U	50 U	150	50 U	30 ∪	50 U	50 U	160	50 U		570	50 U	SOU
	10/00/96	3	50 U	100 U	2900	350		20 U	20 U	210	29 U	20 U		400	96	20 U	20 U	87	•	30 U	20 U	20 U	55	20 U		470	25 V	20 U
	01/15/0	,	25 U	5 U	5 U	5 U		\$ U	5 U	50	\$ U	5 U		280	290	SU	5 U	120	5 8	50	5 U	6.8	54	5 U		400	5 U	SU
	04/17/91	,	30	10 U	16	10 U		10 U	16 U	94	15	10 U		740	34	10 U	10 U	200	10	11	1 0 U	15	180	10 U		770	16 U	10 U
_	07/10/9	,	25 U	50 U	2500	860		50 U	50 U	110	59 U	50 U		840	50 U	50 U	50 U	240	50 U	59 U	50 IJ	50 U	210	50 U		850	50 U	50 U
	10/16/9	7	25 U	150	1800	4800		50 U	50 U	470	90 V	60 U		740	57	60 U	50 U	160	560	50 U	50 U	50 U	57	50 U		800	50 U	50 U
	10/16/9	7 K	250	170	2000	5000		50 U	50 U	540	950 U	80 U		620	54	50 U	50 U	170	610	50 U	50 U	50 U	57	50 V		E20	50 U	50 U
	01/15/9	8	50	10 U	600	200		10 U	10 U	=	19 U	18 U		240	200	10 U	10 0	47	20	10 U	10 U	10 U	337	10 U		270	19 U	10 U
	01/15/9		Sυ	10 U		200		10 U	10 U	96	10 U	10 U		230	210	10 U	100	65	20		10 U	10 U	34	10 U		260	10 U	10 U
	04/73/9		5 U	10 U	23	10 U		10 U	10 U	52	14	10 U		460	190	10 U	10 U	140	10 L		10 U	15	90	10 U		390	10 U	10 U
	04/23/9		50	10 U	73	10 U		10 U	10 U	52	15	10 U		450	190	10 U	10 U	160	10 (10 U	15	91	10 U		380	10 U	10 U
	07/15/9		12 U	25 U	n	25 U		25 U	25 V	150	36	25 U		1200	60	25 U	25 0	340	₩	26	25 U	30	220	25 0		1300	W V	25 U
	07/15/9		12 U	25 U	70	25 U		25 U	25 U	150	36	25 U		1100		25 U	25 U	360	**		25 U	n	220	25 U		1300	25 U	25 U
	10/21/6		74	12 U	390	12 U		12 U	12 U	530	16	12 U		1200	***	12 U	120	270	920	12	12 U	26	180	16		1200	12 U	12 U
	01/15/6		62U	12 U	100	83. 511		12 U	12.0	490 180	12 U	12 U		250	230 180	12 U 5 U	12 U 5 U	100	200		12 U	130	120	12 U 5		560 360	120	120
	04/15/6 04/15/6		5 U 5 U	5 U	5 U	5 U 5 U		5 U	5 U	110	16 U	10 U	16 10 U	170		50	5 U	47	130		10	, 5 U	9.5	5		250	16 U	10 U
	07/15/1	-	25 ()	250	25 0			25 U	25 U	440	50 U	50 U	50	790		250	25 U	190	1400		25 U	25 0	25 0	25 U		810	50 U	50 U
	07/15/9		25 U	250	25 0	25 U		25 U	25 U	490	50 U	50 U	51	770		250	25 U	200	1500		250	25 U	45	250		960	50 U	50 U
	10/15/1		50	50	50			50	50	92	10 U	10 U	74	160		50	su		254		50	50	50	50		280	10 U	10 U
	10/15/		5 U	50	30			30	5 U	=	10 U	10 U		185		50	50	92	25		5 U		5 U	50		290	10 U	19.0
	01/284		5 U	50	50			50	5 U	150	10 U	10 U	7	170		5 U	5 U	52	30		5 y	50	50	50		170	10 U	100
	01/284		5u	50	50			5 U	5 U	110	100	10 U	ŝυ	130		50	50	26	271		5 U	50	5 U	50		120	10 U	100
	04/154		5 U	5 U	5 U			5 U	5 U	57	10 U	10 U	15	24		30	50	110	3		BU	,	5 U	śυ		370	10 U	10 µ
	04/15/		5υ	50	5 U			50	50	90	10 U	10 U	17	25		50	50	110	3		50	71	5 U	50		380	19 U	10 U
	1075		5 U	5 V	29			5 U	5 U	22	10 U	10 U	11	13		5 U	5 U	37	5		5 U		15	50		160	10 U	
_	10/15/		5 U	50	29	5 U		50	5 U	23	10 U	10 U	11	13	, ,	\$ U	5 U	39	5	U 5U	5.0		15	5 U		170	10 U	10 U
	04/15/	01	5 U	5 U	5 U	5 U		5 U	5 U	29	10 U	10 U	21	19	130	50	5 U	52	5.	t 5U	\$ U	8.1	19	5 U		200	10 U	100
_	04/15/	Q1 K	5 U	50	5 U	5 U		5 U	s u	24	10 U	10 U	15	13	110	50	5 U	40	5	U 6U	40	64	15	60		160	10 U	10.0
	97/19	101	50	50	440	25		80	50	18	10 U	10 U	11		. 61	\$U	5 U	24	•	. 50	\$ U	s u	5 U	5 U		110	10 U	10 U

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Table B-2 PhibroTech, Inc. Historical Groundwater Analytical Results Volatrie Organic Compounds (VOCs) Analytical Summary

				-		iorinated			~ ~~~									- Ch	لحفصانها											===
Well Number	Sam eQ	nphe Sample sia Type		Tak	Ethy ene benzi		bopropyl- bonzene	Chlore benzene	CCH	CFM	Chlore- othere	Chicro	cis- 1,2-DCE	1,2-08E	1 1-DCA	1,2-DCA	1,2-DCB	1,3-DCB	1,1-DCE	DCFM	MCL.	12-00E	1,123. PCA	PCE	1,1,1- TGA	1,1,2- TGA	1,2,4. TCB	TCE		Virge chlorida
MW-00	07/	/19/01 K	: 5 U	<u></u>	==	<u></u>		5 U	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19	10 U	10 U	13		110	H	50	δU	- 30		8.2	5 U	5U	5 U	9.0	5 U	_==-	130	10 U	10 U
		V18/01	\$ U	5	U &1	5 U		5 U	5 U	110	10 U	10 U	75		280	240	5 U	5 U	•			50	50	8.5	6.9	50		440	10 U	10 U
	10	¥18401 K	\$ U	8	U 23	5 U		50	5 U	45	10 U	10 U	7.4		160	250	5 U	5 U	64		49	5 U	SU	5 U	5 U	5 U		340	10 U	10 U
	01	J117/02	2.5 U	25	U 251	2.5 U		25 V	250	15	5 U	80	5.3		-	140	2.5 U	2.5 U	43		14	2.5 U	25 U	44	3.6	2.5 U		2000	50	50
	01	M17/02 K	2 S U	5.5	U 251	2.5 U		2.5 U	250	36	5 U	5 U	5.3	•	91	150	2.5 U	25 U	**		15	2.5 ∪	25 U	4.2	3.8	25U		200	50	SU
	04	N18003	2 S U	2.5	U 2.51	, 5 U		254	2.5U	26	5 U	5 U	**		110	64	2.5 U	250	33		4.9	25 U	25 U	4.2	12	2.5 U		140	60	8 U
		numbes K	37 A	33				250	3 5 U	38	50	50	16		180	59	250	2.5 U	44		10	250	25 U		20	2.5 U		190	5 U	\$ U
		726/02	25 U	25				25 U	25 V	150	50 U	50 U	25 U 13		120 360	340	25 ປ 16 ປ	25 V	130		200	250	25 U	25 U	25 V	25 U		440	50 U	50 U
		7/26/02 K	10 U	10	•	-		16 U	100	179	26 U 29 U	20 U	23		530	190	1010	10 U	140		320 230	19 U	19 U	10 U	10 U	10 U		230	30 N	20 U
		0/24/02	16 U		ານ 10 ¹ ເນ 16 ¹	-		10 U	10 U	360	20 U	20 U	28		830	210	10-U	10 U	180	•	279	19 U	100 100	10 U	10 U	10 U		530	20 U	20 U
		9/24/02 K	10 U 2.5 U				5 U	5 U	25 U	150	5 U	5 U	12	50	290	100	80	5 U	160	25 U	240	50	- 5U	9.5	10 U	10 U		640	20 U	20 U
		1/08/03 1/08/03 K	230		ιυ 5·		50	80	250	150	50	5 U	11	5 U	280	110	SU	60	160	25 U	170	60	50	-,	5 U	5 บ 5 ม	5U	300	8 U	280
		4/25/03	250		5U 5		50	50	2.5 U	# 0	5 U	5 U	12	5 U	180	180	\$U	5 U	5	25 U	26 U	50	80	•	5.6	5 U	5 U	240	50	25 U 25 U
		4/25/03 K	25 U		5U 5	u 10 U	5 U	50	2.5 U	#	5 U	80	13	SU	200	170	\$ U	Sti	58	25 U	25 U	6 U	50	5.5	5.8	5 1	5 U	250	5 U	250
		7/31/63	80	14) U 10	ບ 26 ບ	10 U	10 U	5 U	160	10 U	10 U	20	10 U	370	330	12 U	10 U	126	50 U	*	10 U	10 U	₩ υ	10 U	19 U	10 U	460	19 U	80
	07	7/31/83 K	2.5 U	,	su 5	U 10 U	5 U	5 U	2.5 U	170	5 U	5 U	22	5 U	380	316	\$ U	6 tr	130	25 U	81	5 U	รย	•	7.2	5 U	5 U	440	5 U	28 U
	10	0/22/03	5 U	14	ou 10	ບ 26ປ	10 U	10 U	50	74	10 U	₩U	10 U	10 U	130	140	10 U	10 U	36	30 U	180	se u	10 U	10 U	₩ U	10 ()	10 U	160	10 U	5 U
	16	0/22/03 K	າບ		tu 2	V 4U	20	2 Ų	10	-	2 U	3 U	u	24	120	140	2 U	2 U	32	10 U	140	\$ N	20	41	2 U	2 U	2 U	136	24	10
	6	11/23/04	0.5 U		10 1	N 30	10	1.8	0.5 U	35	10	10	4.9	10	94	26	10	10	27	5 U	14	10	10	5.6	14	10	ŧ U	95	14	0.S.U
	0	11 <i>723</i> 404 K	0.5 U		10 1	U 2U	10	17 -	0.5 U	41	10	10	5.6	10	#	Ħ	tu	10	28	50	7	10	10	5.0	1.7	10	1 U	100	10	0.5 U
	9	94/21/04	10		5 n 3	U 4U		2.1	10	73	20	20	7.7	20	200	**	5.0	5.0	€2	10 U	ħ	24	3.0	54	24	3.0	5.0	190	30	10
	0	DAIZUDA K	. 10			บ 4บ		22	10	76	1 U	20	7.8 3.8	2 U	190 116	29 16	10 50	1 tr	#	19 U	79	20	20	6.9	3.0	3.0	2 u	230	2 U	10
		07/21/04	0.5 L			. SA		1.8	0.5 U	34 34	10	1 U	3.8	10	120	26	10	10	46	5 U	78 74	10	10	5		10	10	130	ŧυ	8.5 U
		07/21/04 K	0.5 U		-	n 50		1A 1U	0.5 U 0.5 U	3	10	10	3	10		3.0	10	10	**	50	50	10	10	3 35	11	1U 1U	1U	130 57	10	0.5 U
		10/12/04	0.5 L 0.5 M1 t					,,	0.5 U	3.5	10	10	3.4	10		3.0	10	10	. 17	5 U	5 U	10	10	42	12	10	1411.0	52 61	10	0.50
	,	10/12/04 K	. U.S III (, ,	110 196	.5 20																					. 41,0			8.5 U
MW-10	C	01/15/80	0.50		\$U 4			620	0.2 U	0,2 U	0.2 U	0.2 U			2.0	3.7 1 U	620	0.2 U	8.2 0	4.2 U	0.2 U	0.2 U	6.2U	1.2	6.2 U	0.2 U		22	0.2 U	6 50
		04/75/80	071			10 7		10	14	1U 10U	1 U	1U 10U			10	159	1 U	1 U 10 U	1 U 15	14	10	10 10 U	10		10	10		23	10	10
		07/15/80	71)U 30		10 U	16 U	10 U	10 U	10 U			. 10 U		10 U	10 U	10 U		10 U	10 U	10 U	10 U	16 U	16 U		180	10 U	10 U
		10/15/00	51			90 10 t		10 U 5 U	10 U 2 U	20	50	\$U			•		50	5 U	44	2 U	20 U	~0	20	5.0	20	20		14	10 U 2n U	10 U
		01/22/90 04/12/90	251			10 10 (00 5 (250	10	10	10	10			49	90	250	25 U	5.8	10	100		10	10	10	10		**	20 U	sa n
		04/12/90 (< 251			100 5 (250	10	10	10	10			10	129	2.5 U	2.5 U	5	10	10 U		10	10	10	10			10 U	10
		07/15/90	125			00 1500		125 U	50 U	90 U	50 U	50 U	50 U		50 U	310	125 U	125 U	50 U	50 U	500 U	90 U	58 U	50 U	50 U	50 U		240	500 U	50 U
		10/15/90	051			30 190		250 U	250 U	250 U	259 U	250 U			250 U	250 U	250 U	250 U	250 U		250 U	250 U	250 U	250 U	250 V	250 U		250 U	250 U	250 U
		10/15/90	K 180		480 15	GO 1600	,	300 N	200 U	200 U	200) U	300 U			300 U	200 U	200 U	300 U	200 U		2590 U	\$900 U	70s U	200 U	D 60E	200 U		300 U	200 U	200 U
		01/15/91	0.5	V	10	10 4	ı		10	1 U					10	220			10		10		10	10				10		
A		01/15/99	0.5	u	0.50	43		62 U	03.0	0.76	#2U	0.2 U			3.2	31	93 U	8.2 U	020	9.2 U		62 V	Q2U	0.2 U	0.2 U	9.2 U		34	0 2 U	0.2 U
- "		01/15/99	K 05		0.5 U	17 11		0.5 U									0 S U	##U												
		04/15/80				E00 110g		500 U	500 U	980 V	900 U	500 U			500 U	500 tr	500 U	500 U	300 U	500 U	300 U	300 U	90e U	389 U	SOP U	500 U		900 U	500 U	190 U

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Al-Charles

Table B-2 name one
PhibroTech, Inc.
Historical Groundwater Analytical Results
Volable Organic Compounds (VOCs) Analytical Summery

			-		Non-chior	inated										·		- · - CN	introduction .											
Well Number	Zan; (in		Benzene	Tohun	Ethyl- benzene	Xylunas, Total	teopropyl- benzene	Chiore benzene	CCM	CFW	Chlero- elhane	Chloro- methans	1,3-DCE	1,2-0 9E	1 1-0CA	1,1-0CA	1,2-DCB	1,3-DCB	1,1-0CE	DCFM	MCL	trans- 1,3-0CE	1133- PCA	PCE	1,1,1, TCA	1 1.2- TCA	1,2,4 fc8	TCE	1710	Vinyl chloride
MW-11	04/1	15/99 K	5 U	1400	000	740		6 U	5 U	15	5 U	5 U		5 U	**	15	5 U	8 U	20	8 U	5 U	5 U	5 U	5 U	5 U	5 U		39	5 U	5 U
		15/00	7 U	16 U	10 U	10		1 U	1 U	1	1 U	1 u			4	7	1 U	10	2		,	14	10	1	10	1 U		29	1 U	10
	10/	15/88	5 U	10 U	200	10 U		10 U	16 U	10 U	10 U	10 U			18 U	70	10 U	10 U	10 U		10 U	19 U	10 U	10 U	10 U	10 U		35	10 U	10 U
	-	23/80	50	5 บ	23	10 U		5 U	2 U	2 U	2 U	2 U			5.5	28	5 U	5 U	5 n	2 U	20 U		3.0	20	2 Ω	5 Ω		46	20 U	2 ม
	047	M ari o	25 U	2.5	370	198		2.5 U	1 U	10	1 U	1 U			1 U	23	2.5 U	2.5 U	1 U	1 U	10 U		10	1 U	10	10		33	10 U _	10
	07/	/15 /9 0	25 U	440	1000	700		25 U	10 U	10 U	10 U	10 U	10 U		10 U	10 U	25 U	25 U	10 U	10 U	100 U	10 J	10 U	10 U	10 U	10 U		65	100 U	10 U
	10/	/15/90	500 U	15000	3000	10000		500 U	500 U	506 U	500 U	500 U			500 U	500 U	500 U	500 U	500 U		500 U	500 U	500 U	500 U	500 U	500 U		500 U	500 U	MOD II
	01/	/15/0·1	85 U	15	4	12			10	1 U					1 ()	14			1 0		14		1 12	1 0				14		
	04/	15/01	100 U	6500	3300	7590		10 U	10 U	10 U	10 U	10 U			10 U	10 U	10 U	10 U	10 U		25 8	10 U	10 U	10 U	10 U	10 U		63	10 U	1 0 U
	07/	/15/91	05 U	IJ	25.0	22		10 U	10 U	19 U	10 U	10 U			10 U	19 U	10 U	10 U	90 U		22	10 U	10 U	10 U	10 U	10 U		81	10 U	10 U
	100	<i>[22/</i> 91	100 U	140	2000	900		100 U	40 U	40 ∪	40 U	40 U	#0 U		40 U	40 U	100 U	100 U	eo u	200 U	406 U	49 U	40 U	40.0	40 ∪	40 U		110	400 U	40 U
	01/	715/02	10	73	230	25		1 U	1 U	10	1 U	1 U	1 U		8.7	10	1 U	1 U	7.9		1 U	10	14	10	34	14		#5	10	10
	04	V15/02	0.5 U	1.7	130	2.3	12	05 U	0.5 U	1.3	0.5 U	0.5 U	0 77	0.5 U	0.1	0.8	0.58	0.5 U	47	B.S U	Q.5 U	0.5 U	0.5 U	0 78	0.50	0 S U	0.5 U	70	0.5 U	8.5 U
	07/	U245	2.5 U	5 U	17	\$ U		5 U	5 U	5 U	5 U	5 U			19	50	5 U	5 U	6.1		\$ U	5 U	6 U	5 U	50	5 U		160	5 U	5 U
	10	LI SASS	0.5 U	10	11	1 U		5 U	1 U	10	50	5 U			18	10	5 U	80	7.8		5	10	su	۱U	10	5 U		160	6 U	9 1/
	01/	/15/8G	12 U	24 U	118	24 U		20	20	2.1	3 U	2 u			8.5	2 U	3 U	2 U	4.8		2 U	5 U	2 U	3 U	3 A	3.0		86	2 U	2 U
_	04	V19403	0.5 U	1 U	2	1 U		10	10	1.9	1 U	ŧU			6.1	10	1 U	1 U	43		1.3 B	10	1 U	10	10	10		59	ט נ	1 U
	977	T12/43	0.5 U	u	2.5	6.4		10 U	10 บ	19 U	160	10 U			33	10 U	10 U	16 U	11		19 8	16 U	18 U	10 U	10 U	10 U		236	16 U	10 U
	10	V13/93	6.5 U	10	2,1	31		50	5 U	5 U	5 U	5 U			27	5 U	s u	5 U	7.8		5 U	5 U	50	8 U	8 U	5 U		150	8 U	5 D
	(Pt	U10/94	9.5 U	10	2.5	2.0		5 U	5 U	5 U	5 U	5 U			25	5 U	5 U	5 U	12		5 U	8 U	8 U	5 U	50	8.0		190	₽ U	5 U
	04	U12/94	Q.5 U	1 U	10	1 U		2 U	2 U	2.2	2 U	2 U			17	2 U	2 U	3 N	4.9		2 U	2 U	2 U	2 U	2 U	2 U		₩0	2 U	3 N
	67	7/18/94	85 U	10	1 U	16		25 U	2.5 U	4,4	2.5 U	2.5 U			32	2.5 U	2.5 U	2.8 U	12		2.5 U	2.5 U	2.5 U	2.5 U	2.5 U	2 5 U		180	2.5 U	2.5 U
	10	9/1 1/94	0.5 U	1 U	4.5	1 U		10 U	10 U	10 U	10 U	10 U			58	10 U	10 U	10 U	72		10 U	10 U	10 U	10 U	10 U	10 U		360	10 U	10 U
	01	1/17/95	10 U	•	950	1100		29 U	20 U	29 U	20 U	20 U			130	26 U	20 U	30 U	37		20 U	20 U	29 U	20 U	20 U	20 U		660	20 U	20 L
	94	4117/96	50 U	₩	1900	1000		16 U	10 U	10 U	16 U	10 U			16	10 U	10 U	10 U	to g U		67 8	10 U	18 U	10 U	10 U	10 U		74	10 U	16 U
	07	7/11/85	2.5 U	5 U	160	37		5 U	5 U	•	5 U	5 U			13	5 U	5 U	8 U	0.2		9 U	5 U	84	5 U	5 U	5 U		140	80	5 4
	*	00046	0.5 V	10	5.8	373		1 9 U	10 U	10 U	10 U	10 U			44	16 U	10 U	10 U	13		10 U	10 U	10 U	10 U	10 U	าอบ		190	10 U	10 1
	01	1/30/96	25 V	520	460	1009		86 U	50 U	50 U	30 U	50 U			250	50 U	50 U	50 U	#		50 U	50 U	50 V	80 U	50 U	50 U		620	50 U	50 t
	9	M/14/86	25 U	160	1100	1400		20 U	20 U	20 U	20 U	20 U			87	71	30 U	20 U	31		20 U	20 U	29 U	20 U	20 U	20 U		240	20 U	20 (
	6	7/15/98	10 U	20 U	460	290		10 U	10 U	16 U	10 U	10 U			50	81	30 U	10 U	17		10 U	10 U	16 U	10 U	10 U	10 U		220	10 U	
	•	KA/00/98	8.5 V	19	30	•		10 U	10 U	10 U	10 U	10 U			53	13	10 U	10 U	13		10 U	10 U	10 U	10 U	10 U	10 U		250	10 U	10 (
	0	1/14/87	6.5 U	9.4	•	-		1 u	10	4.4	14	1 U			27	4.3	1 U	10	16		1 U	-	1 4			1 1		190	1 U	
	0	4/14/97	2.5 U	50	120	9.2		5 U	\$ U		5 U	5 U			73	12	5 U	5 U	26		5 U	_	u e	5 U		5 U		370	5 U	
	0	10001	250	5 ∪	6.3	5 U		5 U	5 ህ	17	5 U	5 U			30		5 U	50	16		\$ U	50	50					246	5 U	_
		or15/97	2.5 U	5 U	, 2n	5 U		5 U	5 U	12	5 U	5 U			100	5 U	5 U	50	•		5 U		6 U					350	5 U	
		01/14/98	12 U	170	1800	2200		25 U	25 U	25 U	25 U	25 U			56	25 U	25 U	25 U	26		25 U		25 V					390	25 L	
	0	04/22/98	120	40	150	210		25 U	2.5 U	5.2	2.5 U	2.5 U			34	18	2.5 U	2 5 U	19		2.5 J	25 U	2.5 U		-			160	2.5 L	
		07/15/90	120	2 S U	41	48		25 U	2 5 U	5.0	25 U	25 U			29	4.2	2.5 U	2 6 U	12		250		2.B U					150	251	
	•	10/20/98	50	16 U	to U	10 U		1 0 U	10 U	16	16 U	10 U			100	10 U	10 U	10 U	73		10 U	10 U	10 U					4,50	10 (
		01/15/90	62 U	290	750	870		12 U	12 U	26	12 U	₩U			190	17	#3 N	12 U	*		12 U	12 U	124	12 U	12 1	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	680	12 (U 12
		onnses K													79.U															
		94/15/99	25 U	670	1600	1270		25 U	25 U	25 U	50 U	55) U	25 U		70	20	25 U	25 U			25 U	25 U	26 U	25 U	25 L	J 251	J	480	50 (U 90

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27/9-11 Sept.mb #9-Doordel

Table 8-2 PhiliproTech, Inc. Historical Groundwater Analytical Resulta Volatile Organic Compounds (VOCs) Analytical Summary

	Sample Sample			E444	V-4	isopropyl-	Chiers			Chiere	Chierra	cie-										1,1,2,2-							-
	Date Type	Bengere	Takene	Estyl-	Xylenes, Total	benzere	percent	CC14	CFM	ethana	Charte-	1,2-0CE	1,2-08E	1,1-DCA	1,2-0CA	1,2-0CB	1,3-008	1.1-DCE	DCFM	MCL	1,2-0CE	PCA	PCE	1,1,1- 1CA	1,1,2- 1CA	1,2,4- 108	TCE	7 710	chie W
~	07/15/99	10 U	10 U	86	1e U		10 U	10 U	30	20 U	20 U	28		250	12	10 U	16 U	•		10 U	10 U	10 U	25	17	10 U		740	20 U	2
	10/15/98	10.0	10 U	480	52		10 U	16 U	18	20 U	20 U	21		110	110	10 U	10 U	54		10 U	10 U	10 U	10 U	10 U	10 U		6 50	20 U	
	01/25/00	120	12 U	12 U	24 U		12 U	12 U	29	25 U	250	80		234	22	12 U	12 U	100		12 U	12 U	12 U	22	12 U	12 U		620	25 U	
	DAY15/00	120	12 U	58	17		12 U	12 U	30	28 U	25 0	54		220	방	12 0	12 U	98		12 U	12 U	12 U	12 U	12 U	12 U		1100	25 U	
	10/15/09	50 U	50 U	50 V	50 U		50 U	960	910	100 U	1964	50 U		386	550	50 U	90 U	480		50 U	50 U	50 U	•	50 U	90 U		2900	100 U	
	84/15/01	25 U	25 U	42	25 U		25 U	25 U	54	50 U	50 U	51		370	25 U	25 U	25 Ų	140		25 U	25 U	26 U	25 U	25 U	25 U		1700	50 U	
	<i>07/17/</i> 01	SU	5 U	5 U	5 U		50	5 U	2.9	10 U	10 U	•		67	SU	5.7	50	30		ΒŲ	s u	5 U	5 U	5 U	5 U		400	10 U	
	10/18/01	25 U	25 U	90	122		25 U	25 U	50	50 V	50 U	51		410	26 U	25 U	25 V	96		25 (/	25 U	25 U	25 U	27	25 U		1600	55 U	
	01/17/02	25 U	31	1800	430		25 U	25 U	25 U	50 V	80 U	84		120	23 U	56 D	25 Ų	44		25 U	25 U	25 U	25 U	25 U	25 U		430	90 U	
	0418/02	25 U	25 U	300	50 U		25 U	25 U	44	50 U	SO U	•		360	25 0	25 U	25 U	80		25 U	250	25 U	25 U	27	25 U		1300	50 U	
	67/26/02	50 U	50 U	50 U	100 U		5Q U	50 U	80 U	100 U	100 U	58		410	36 U	SO U	60 V	110		50 U	50 U	60 U	50 U	50 U	90 U		1500	100 U	
	10124/02	10 U	10 U	380	20 U		10 U	10 U	24	20 U	50 A	30		140	130	10 U	10 U	54		10 U	10 U	10 U	10 U	10 U	10 U	10 U	700	20 U	
	12/30/02	143	29 U	31	40 U		1.5.1	20 U	15.1	20 U	30 ()	22	30 U	110	100	321	20 U	42	26 U	20 U	29 U	20 U	3,43	20 U	20 U		550	20 U	
	04(25/03	250	βU	50	10 U	5 U	5 U	2.5 U	13	βU	50	28	5 U	120	16	5 U	5 U	40	25 U	25 U	5 U	80	50	\$ U	5 U	5 U	410	SU	
	Ø7/31/03	80	10 U	210	94	10 U	10 U	50	60	10 U	10 U	44	10 U	370	5.4	10 U	10 U	#	50 U	50 U	10 U	10 U	10 U	10 U	10 U	10 U	1100	10 U	
	10/23/03	20 U	20 U	710	40 U		20 U	50 U	39 U	50 U	#0 U	4		6 4	300	20 U	20 U	50 U	50 U	50 U	28 V	20 U	20 U	20 U	20 U	9.9 U	389	60 U	
	81/23/04	10	20	24	40	20	30	າບ	47	20	20	24	30	3)	72	20	20	15	10.0	10 U	30	20	2.0	3.0	20	2 U	190	20	
	94/21/04	10	2 U	36	40	70	20	10	4.2	2 U	30	8.2	20	40	24	20	20	16	100	10 U	3.0	20	77	20	20	zu	700	20	
	g7/21/04	0.5	10	94	20	10	10	0.5 U	14	10	10	16	10	29	•	10	10	16	80	50	10	10	3.4	10	10	10	190	10	
	19/12/04	30	20	29	40		2 U	5 V	2.5	BU	5 U	13		•	21	20	20	13	8.0	6 U	20	20	4.2	3.0	20	9.60	180	B U	
JID	10/15/90	0.5 U	10	14	10		SU	5 U	BU	10 U	10 U		юυ	Bυ	80	10 U	10 Ų	50	20 U	50	5 U	50	5 U	5 U	5 U	10 U	50	5 U	
	01/15/91	0.5 U	10	10	10			10	10					10	10			10		10		10	10				10		
				11	10		5.0	50	£ U	19 U	10 U		10 U	5U	35	130	13 U	5 U	20 U	5 U	5 U	50	50	8.0	50	าวบ	8.6	50	
123	91/15/90	950	10	4.5	10			10	10					10	27	.,,,	,,,,	10		10	••	10	10	•		-30	-	•••	
	941991	950	,,,	7.5	,,,									. •	•							. •							
17	0 10/15/90	9.5 U	10	tu	10		10	10	10	10	10			10	10		10	10		10	10	10	10	10	10		2.6	10	
	01/15/01	0.5 ()	10	10	10			10	10					10	10			10		1 0		10	10				1.5		
135	s 10r15/90	0.5.0	10	14	10		10	10	10	10	10			1,5	10	14	10	10		10	10	10	10	10	10		23	10	,
	01/15/91	UAO	10	14	10			10	10					1.0	10			1 U		10		3	10				7.8 U		
	67/14/93	0.50	4	16	27		10	10	10	10	10			35	19	10	10	3.3		2.38	3.9	10	10	10	10		30	ŧυ	,
	10/15/93	0.5U	10	13	3		20	20	20	20	20			9.7	71	20	20	20		2 Ų	2 V	30	20	2 U	2 U		15	2 Ų	,
							10		10	10	. 10			10	10	1 1 1	10	10		10	10	10	10	10	10		15	10	
14		95U					10	10	10					10				10		10		10					1.6		
	01/15/91	9 a.0	10	11	J 10	,		10												. •									
- 14	IS 10/15/90	050	1.	175	11)	10 U	10 U	10 U	100	10 0	1		20	48	100	10 U	26		40	101	19 U	101	19 U	10 U		160	10 U	,
	01/1591	050	1 11	, ;	. 11	,		10	14	١				13	36			15		13		11	10)			108		
	04/15/91	San U	100 (330	100 (,	10 U	10 U	10 (ا 10 د	10 ()		10 U				22		31 #	16 U	-			10 U		94	19 U	
	07/15/91	0.5 (1 11) 3 [,]	, ,,	J	50		61					5 U						26	50				5 U		96	5 U	
	10/23/91	20 (30 (-	20 U	_	• (11					40 (-	•						61	# 0 U	
	10/23/91	K 251	35.0	3 3 P	0 901	J	35.0	100	101	u 16 (3	11					50 (10 U		e n	100 U	_
	01/15/92	11	. 10	۱ ر	U 11	J	10	1 10	11	U 16	, 10	, 10	,	8.6	8.4	. ,4	, 16	1 20		10	1.0	, 16	/ 16	, 14	tu		50	16	U

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Table B-2
PhibroTech, Inc.
Historical Groundwater Analytical Results
Volatile Organic Compounds (VOCs) Analytical Summary

					Non-chier										تنتناها			====												
Well	Sample	Sample			Ethyl	Xylanos,	beoprapys.	Chiore				Chiare-						Ch	information.			•								
Humber	Oans	Тура	genteue	Tokione	benzene	Total	benzene	bargane	CCM	CFM	eshane	methers.		1,2-086	1 1-DCA	12-0CA	1,2-008	1,3-009	1 1-DCE	DOFM	MC)	1,2-DCE	1,1,2,3- PCA	PCE	1 1,1-	1,1,2-	124	TCE	TFM	Virgi Chierida
MW-148	04/15/92		050	05 U	0.S.U	0. 5 U	0 S U	050	0 S U	16	0.\$ U	0.5 U	0.05	4.5 U	7	5.6	0 S U	0.5 U	11	0.5 U	1	0.5 U	9.5U	0.0	0.5 U	050	0.50	56	05U	9.5 U
	07/15/92		0 6	10	10	10		10	10	14	10	10			44	1.2	10	14	5.8		2.6	1 U	10	10	10	1 U		44	10	10
	07/15/92		0.6	10	10	10		10	10	1.4	1 1	1 0			4.2	12	10	10	5.5		2.6	10	10	10	10	1 U		43	10	10
	10/15/90		050	10.	10	* U		3.0	10	2.3	3 fl	3 N			8.1	3.9	3.0	20	9.4		3.5	1 u	2 U	10	10	2 U		n	ŞΩ	2 U
	01/15/90		DSU	10	10	10		10	10	2.1	10	10			53	16	10	10	74		2.1	10	10	10	10	1 U		54	tu_	1 U
	04/22/90		050	24	40	56		10	23	78	טו	10			14	10	10	10	5.3		10	10	10	10	10	1 U		16	۱U	10
	04/22/80		0.5 U	22	30	57		10	2.)	1.7	10	10			15	10	10	10	23		1.6 8	10	10	1 U	10	10		15	14	14
	10/14/92		05 U 0.5 U	1.3 1 U	13	3.0 3.7		10	2.1	6.4	10	10			1.9	10	10	1 tu	2.6		178	10	10	1 U	10	10		25	10	10
	01/12/9		0.5 U	10	17	1.4		10	4.4	4.2	10	10			2.6	10	10	10	33		1.4 B	10	10	10	10	1 U		25	10	14
	04/13/94		0.5 U	10	10	10		1U	4.3	4.7 14	10	10			2.2	10	10	10	3		128	10	10	10	10	1 U		21	10	10
	07/20/9		0.50	10	10	10			11	-	10	10			2.7	10	10	10	3.1		128	14	14	10	10	10		25	10	1 U
	10/11/0		0.53	10	10	10		1 U 2 U	11	17	10 20	1 U 2 U			10	1 U	10	10	1.5		10	10	10	10	10	10		15	• 0	ŧu
	02/06/90		50 U	100 U	3000	680		10	•	11	10	10			7.6	13	2 U	2 U	12 12		5.0	2 u	20	2 U	20	2 U		94	50	30
	04/18/85		2.6 U	74	120	180		10	17		40	10			2.5	10	10	14	2.0		1U 428	1 u	10	10	10	10		-	10	10
	07/12/96		0.8 U	2.6	26	12		10		м	10	10			2.6	10	10	10	3		1.58	10	10	13	10	10		20	10	10
	1011118		0.5 U	14	2.1	2		2 U	23	77	20	2 U			44	2 U	20	2 U	S.J		2.4	1 U	1U 2U	1.5	10	10		22	14	10
•	02/01/9	8	10	47	87	53		20	u	11	30	30				20	20	₹u	4.5		20	20	20	2 U	30	20		-	50	20
	04/17/9		250	54	120	110		20	12	27	20	2 U			17	6.7	20	şu	13		3.1	20	20	30	3 A	3 n 3 n		Q	\$0	20
	07/17/9	6	0 58	10	20	10		20	29	22	20	2 U			5.3	4.9	2 U	₹ u	5.0		2 U	2 u	20	30	30	20		51 37	30	20
	10/00/9		084	10	13	2.9		20	25	-	2 U	2 U			11	3.1	24	10	**		2 13	3.0	20	20	30	20		91	5.0 5.0	2 U
	01/15/9	7	2.5 U	5 U	470	5 U		8 U	42	34	8 U	5 U			19	19	5 U	5 U	20		5 U	5 U	5 U	5 U	5 U	50		-	50	2 U
	-	7	0.58	29	91	35		10	25	21	10	10			9.6	•	10	10	8.3		16	10	10	2.2	10	10		46	10	10
	07/10/4	7	0.50	10	м	10		10	16	17	10	10			7 1	4.2	10	10	4.7		14	10	10	44	10	10		36	10	10
	10/16/9	of .	0 S U	10	20	1.8		າບ	24	25	,,	10			29	12	111	10	17		2.3	10	10	10	10	10		57	10	10
	01/15/9	•	0.8 U	11	19	5		10	21	11	10	1 U			13	47	10	14	11		10	1 U	10	1.2	1 U	10		-	10	10
	الحذامه	*	13.0	25 U	1500	150		25 U	25 U	25 U	ZSν	25 U			25 U	25 U	25 U	25 U	25 U		25 U	25 U	26 U	25 U	25 U	250		*	25 U	25 U
	07/15/8		0 51	10	15	8.4		10	3.7	9.2	10	10			5.5	12	10	10	5.0		1.4	10	10	1 U	10	10		18	10	10
	10/21/9		120	25 U	120	23		2.5 U	25	20	250	25 U			17		25 U	25U	13		2.5 U	2.5 U	25U	2.5 U	2.5 U	2.5 U		42	25 U	2.5 U
	01/15/		**	2 U	. 77	44		2 U	31	23	20	3 U			27	5.8	3 U	30	21		2.8	20	20	3 U	2 U	3 A		**	20	2 U
	01/15/6					47 U																								
	04/15/		120	12 U	450	47		120	25	**	25 U	25 U	12 U		**	20	13 N	124	22		12 U	12 U	12 U	12 U	120	12 U		84	75 U	25 U
	07/15/6		50 U	50 U	3000	50 U		50 U	50 U	90 U	160 U	100 U	50 U		50 U	50 U	50 U	30 U	50 U		50 U	50 U	30 U	50 U	50 U	50 U		74	190 U	NOO! U
	10/15/1		50	50	120	10 U		5 U	37	32	10 U	10 U	12		47	22	5 U	5 U	86		50	5 U	8 U	5 Q	50	5 U		180	10 Ų	10 U
	01/27/0 04/15/0		50	50	\$ U	10 U		5 U	35	29	10 U	10 0	14		e 1	31	50	50			57	5 U	80	5 U	50	5 U		230	10 U	юu
	10/15/		3 ? 5 U	2 U	110	20		20	5.1	- 5	40	40	13		79	**	20	2 U	'3		20	3.0	20	20	3.0	30		===	4 U	40
	04/15/		21	20	730 8 6	5 U 2 U		80	25	25	16 U	100	11		•	37	\$ U	50	39		50	5 U	60	\$ U	50	5 U		170	100	10 U
	07/194		21 10	10	10	10		20	28	23 2,2	40	4 U 2 U	47		36 74	12	20	20	27		20	20	20	20	20	30		130	40	40
	18/174		20	20	24	7 U		1 U 2.3	22	22	2 U 4 U	20 40	21 52		74	35	1 U 2 U	10	6.5 30		10	10	10	12	10	10		36	20	20
	01/164		50 U	50 U	2700	1100		2.3 50 U	22° 56'U	50 U	100 U	100 U	34 U		20 U	84 50 U	20 20 U	2 U 50 U	30 U		2 U	30	20	24	20	20		170	40	40
	04/174		20	20	2.00	3.0		3.O	18	16	40	40	5.3		41	13	20	20	39		3 N	80 U	. 30	30 U	20 U	50 U 2 U		91 136	160 U 4 U	198 U 4 U
						,			-										_			40	40	20	20	40		140	•0	-0

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Table 8-2
PhibroTech, Inc.
Historical Groundwater Analytical Results
Volatile Organic Compounds (VOCs) Analytical Summary

				Non-chiloria	nated												- · cı	derivated											
Well Number	Sample Sample Data Type	Benzena	Tokuene	Ethyl- benzone	Xylenes, Total	hopropyi- benzene	Chloro	CCM	CFM	Chiore-	Chiory- methane	65- 1,2-DCE	1,2-065	1,1-DCA	1.2-DCA	1,2-DCB	1.3-DCR	1,1-DCE	DCFM	MCs.	1,2-DCE	1,1,2,2- PCA	PCE	1,1,1- TCA	1,1,2- TCA	1,2,4- TCB	TCE	TFM	Virgi chlorid
7.54	مستعدد د	25 U	25 U			_===	25 U	25 U		50 U	50 U	25 U		43	25 U	25 U	25 U		_==-	25 U	25 U						:-		
MW-14S	07/25/02	50	50	u	10 U		50	15	28	16 U	10 U			45	8.9	50	80	71		50	25 U	25 U 5 U	25 U	25 U	25 U		150	50 U	50 U
	10/23/02 12/30/02	121	10 U	130	1100		18.3	7.2 J	13	10 U	10 U	12	10 U	50	54	10 U	10 U	35	10 U	27.3	10 U	100	5 U 1 7 J	5 U 10 U	5U 10U	100	380	10 U	10 U
	04/24/03	28	40	240	15.4		40	6.6	12	40	40	10	40	47	36	40	40	37	20 U	20 U	40	40	4 U		40		190	10 U	10 U
	07/30/03	14	10		20	1.5	11	11	26	10	10	8.5	10	79	19	10	10	50	5 U	50	10	10	13	4 U	10	4 U	200	10	050
	10/23/03	20 U	20 U		40 U		20 U	50 U	37	50 U	50 U	20 U		110	46	20 U	20 U	90	50 U	50 U	20 U	20 U	20 U	20 U		460	490	10 50 U	
	01/22/04	20	40	40	80	40	4.5	46	34	40	40	13	40	100	34	40	40	76	20 U	20 U	40	4 U	54	40	20 U	40	400		50 U
	04/21/04	22	40	40	\$ U	40	43	17	33	40	40	13	40	B.T	28	48	40	77	20 U	20 U	4u	40	49	40	40 40		570	40	
	07/21/04	29	50	50	10 U	50	50	11	29	5 U	5 u	33	5 U	97	29	50	50	79	25 U	25 U	5 U	50	50	_		4.9	500	40	20
		20	20	30	40	•	2	80	L 7	80	5 U			B1	23	20	20	40	6 U	13	20	20	29	80	5 U	50		50	251
	19/12/04	20	10	40			-					_		_					•0		20	20	4	2 U	20	8.5 U	160	80	5 U
MW-150	10/15/90	0.5 U	10	10	10		10	10	1 U	10	10		0.02 U	10	10	10	10	10		10	14	10	10	10	10		10	1 U	1 U
	91/15/91	450	1.3	10	10			10	10					10	10			10		1 U		1 U	10				1 U		
	04/15/91	0.50	10	10	10		10	10	10	10	10			10	10	10	10	10		418	10	10	10	10	10		1.2	10	11
	07/15/ 9 /1	0.5 U	10	10	10		10	10	10	10	10			10	10	10	10	1 U		17	14	10	10	10	10		1.3	10	11
	10/22/81	0.5 U	0.5 U	0.5 U	10		0.5 U	0.2 U	0.2 U	0.20	0.2 U	0.20		0.2 U	6.2 U	0.5 U	Q.\$ U	0.2 U	10	20	630	0.2 U	7	0.2 U	0.2 U		1.6	3 fi	0.7 L
	01/15/82	10	10	10	10		1 U	10	1 U	10	10	10		10	tu	10	1 4	10		10	10	10	10	10	10		2	10	11
	04/15/92	050	0.5 U	05U	0.5 U	0.5 U	0.5 U	250	0.5 U	0.5 U	9.5 U	0.5 U	0.5 U	050	0.5 U	0.5 U	0.5 U	0 S U	0.5 U	9.5 U	Q.5 U	8.5 U	14	0.5 U	95 U	9.5 U	1.6	0.E U	0,6
)	07/15/82	05 U	10	10	10		1 U	1 V	10	10	10			10	10	10	1 0	10		1.5	10	10	1 U	10	10		1.9	10	11
	10/15/82	0.5 U	10	10	1 U		10	10	10	10	10			10	10	10	1 U	10		1 U	10	10	1.3	10	10		2.8	10	11
	01/15/93	05U	13	10	36		1 V	10	10	1 U	1 ប			10	10	10	1 ()	10		10	10	14	1.8	10	10		2.3	10	,
	04/21/83	0.5 U	42	29	71		1 U	10	10	10	10			10	1 U	10	10	10		1 6 B	10	10	10	10	10		2.8	10	1
	07/14/83	11	5.3	2.4	8.5		10	1 V	10	10	10			10	10	10	10	10		10	10	10	1 U	10	10		41	10	1
	10/14/93	0.5 U	10	10	10		10	1 V	10	1 U	10			1 U	10	10	10	1 U		10	10	10	10	10	10		2.6	10	1
	01/12/94	1 10	10	10	10		10	10	10	10	1 U			10	10	10	10	10		1 U	10	10	10	10	1 U		1.3	10	1
	04/13/94	0.5 U	10	10	10		1 U	1 10	1 U	10	1 U			10	10	10	10	10		1 U	10	10	11	10	10		1.7	10	•
	07/20/84	05 U	10	10	10		10	1 U	1 ป	10	1 U			10	10	10	1 U	10		10	1 U	10	10	10	10		2	10	1
	10/12/94	0.5 U	1.4	11	8.3		10	10	10	10	10			10	10	10	10	10		10	10	10	10	10	10		1.5	10	,
	01/18/95	11	10	15	6.0		1 U	10	10	10	10			10	10	10	10	10		1 U	10	10	2.3	10	10		1.5	10	
	04/19/95	25 U	14	22	98		14	14	1 8	1 U	10			10	10	10	10	10		10	10	10	2.2	10	10		14	10	
	07/12/95	050	10	6.3	5		1 U	1 U	10	1 U	10			tu	1 U	1 U	10	10		10	10	10	2.7	10	10		2.5	1 U	
	10/11/95	050	10	10	10		10	1 U	10	10	10			10	10	10	10	10		10	10	10	18	10	10		23	10	
	02/01/96	05 U	1.2	18	14		1 U	10	10	10	10			10	10	10	10	10		10	10	10	10	10	10		22	10	
	54/17/96	10	10	32	36		1 U	10	10	10	1 U			10	10	10	tu	10		10	10	10	2	10	10		3.8	10	
	07/17/96	05 U	1 U	8.8	38		10	10	10	1 U	1 U			10	10	1 U	1 ប	10		10	10	10	3	10	10		37	10	
	10/09/96	050	10	54	5.5		14	10	10	10	10			10	10	10	10	10		10	10	10	10	10	10		5	10	
	01/15/97	050	1.2	35	1 U		1 U	10	10	10	10			10	10	10	10	10		10	10	10	12	10	10		41	10	
	04/17/97	050	10		1.6		10	10	10	10	10			10	10	1 U	10	10		10	10	10	2	10	10		3.8	10	
	97/10/97	050	10	6.2	10		10	10	10	10	10			10	10	10	10	10		10	10	10	28	10	10		34	10	
	10/16/97	050	10		14		10	10	10	10	1 U			10	10	10	10	1 U		10	10	10	1.8	10	10		30	10	
•	01/15/96	050	10		2.3		10	10	10	10	10			10	10		10	10		1 U	10	10	14	10	10		31	10	
	04/73/98	050	10	44	4		10	10	10	10	10			10	10		10	10		1 0	10	10	18	10	10		8.1	10	
	07/16/98	980			24		10		10	10	10			10	10					10				10	10		27	10	

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Table 8-2 PhilbroTech, Inc. Historical Groundwater Analytical Results Volatile Organic Compounds (VOCs) Analytical Summary

				Non-chiori													0	derinated											
Well Number	Sample Sample Date Type	Benzene	~	Ethys- banzons	Xylenes, Total	leopropyl	Chiore	CCM	CFM	Chioro- ethene	Chlore- methane	ch-		1,1-DCA							bans.	1,1,2,2-		1,1,1-	1,1,2-	1,2,4			Virg
			- 1000			penzene	benzene		10		10	12400						_==	DCFW	MCL.	1,2-0CE	PCA	PCE	TCA	TCA	1 CB	TCE		بمان
MW 150	10/21/98	05U 05U	1 U	26 15	21		10	10	10	1 U	10			10	10	10	10	10		10	10	10	10	10	10		2.2	10	1
	01/15/99	10	10	12	1.		10	10	10	20	20	10		1 U	10	10	10	10		10	10	10	1	10	10		54	10	
	07/15/88	10	10	34	10		10	10	10	20	20	10		10	10	10	10	23		10	10	10	13	10	10		25	20	
	10/15/99	10	10	•	20		10	10	10	20	20	10		10	10	10	10	11 10		10	1 U 1 U	10	13	10	10		•	20	
	01/28/00	10	10	10	30		10	10	10	20	3 N	10		10	10	10	10	10		10	10	10	1.5	10	10		5.1 0.7	2 U	
	04/15/00	10	10	10	10		10	10	10	2 U	2 U	10		10	10	10	10	11		10	10	1U 1U	5.3 7.4	1 U	1U		13	2 U	
	19/15/00	1.8	10	2.9	10		10	10	10	2 U	2 U	10		10	10	10	10	10		10	10	10	′•		10				
	04/15/01	10	10	11	2.1		10	10	10	2 U	2 U	10		10	10	10	10	10		10	10	10	54	10	10		9.7 12	20	
	07/19/01	10	10	2.5	10		10	1 11	10	2 U	20	10		10	10	10	10	10		10	10	10	1.8	10	10		26	20	
	10/17/01	2.2	10	10	10		10	10	10	2 U	20	10		10	10	10	10	10		10	10	10	2.4	10	10		6.7	2 U	
	01/18/02	10	10	10	10		1 U	10	10	2 U	2 U	10		10	10	10	10	10		10	10	10		10	10		6.4	30	
	04/17/02	11	10	10	20		10	10	10	20	30	10		10	10	10	10	10		10	10	10	1.5	10	10		6.1	20	
	07/25/02	10	10	10	20		10	10	10	2 U	2 U	10		10	10	10	10	10		10	10	10	1.9	10	10		3.4	2 U	
	10/22/02	1.2	10	3.0	4.5		10	10	10	2 U	2 U	10		10	10	10	10	10		10	10	10	2.4	10	10		9.2	20	
	01/08/03	13	10	77	2.3	10	1 U	0.52	11	10	1 U	1 0	ıv	•	2	10	10	10	8 0	50	10	10	24	10	10	10	11	10	
	04/23/03	23	1 U	1 0	2 U	10	10	0.50	10	10	10	10	10	10	1.3	10	10	10	60	5.0	10	10	2	10	10	10	7.6	10	
	97/30/03	14	1 U	1 U	2 U	10	10	0.5 U	10	10	1 U	10	10	10	0 77	10	10	10	5 U	5 U	10	10	41	10	10	10	8.1	10	
	10/21/03	1.9	10	ŧυ	20	10	10	050	10	10	10	10	10	10	0.6	10	10	10	50	50	10	10	2.3	10	10	10	5.3	10	
	01/22/04	0.5 U	10	10	2 U	10	10	980	10	10	10	10	10	10	050	10	10	10	50		10	10	2.3	10	10	10	3	10	
	94/21/04	050	10	10	20	10	10	050	10	10	10	10	10	10	0.5 U	10	10	10	5 U	5 U	10	10	10	10	10	10	3.5	10	
	07/20/04	050	10	10	20	1 U	10	0.5 U	10	10	10	10	10	10	0.5 U	ıυ	10	1 U	60	50	10	10	1.2	10	10	10	26	10	
	10/1 1/04	0 63	10	1 U	2 U	10	10	050	10	10	10	10	10	10	05U	10	1 U	10	50	5 U	ŧυ	10	10	10	10	10	16	10	
MW-155	10/15/80	0.5 U	10	10	10		5 U	5 U	6 U	ю и	10 U		16 U	£υ	14			80	20 U	5 U	5 U		5 U	51 U	5 U		21		
may 135		0.5 U	4	1.6	4		30	10	10	700				10	24				200	10	80	8 U	10	5.0	•0		13	5 U	
	91/15/91 94/15/91	0.5 U	10	10	10		10	10	10	10	10			10	12	10	1 U	15		71	1 U	10	10	10	10		26	10	
	07/15/91	0.50	10	10	10		10	10	10	10	10			10	10	10	10	13		2	10	10	10	14	10		17	10	
	10/22/91	10	10	עו	20		10	0.41	0.40	040	040	0 4 U		9.71	040	10	10	11	2 U	_	040	040	040	041	0.4 U		13	40	
	0 1/15/92	10	10	10	10		10	1	,	10	10	10		10	10	10	10	10		10	10	10	10	10	10		15	10	
	04/15/92	อรบ	950	950	950	050	030	050	17	950	050	0.5 U	050	950	0.50	050	850	0.5 U	050		9511	0.5 U	0 81	050	050	0.50	41	9.5.0	
	07/15/92	0.5 U	10	10	10		10	10	10	10	10			10	10	10	10	10	•	11	10	10	10	10	10	,	2 8	10	
	10/15/82	0.5 U	10	10	10		10	10	10	10	10			10	10	10	1 U	10		10	10	10	10	10	10		77	10	
	01/15/93	050	10	10	10		10	10	2.1	10	10			10	10	1 U	10	10		10	10	10	10	10	10		•	10	
	04/21/93	0.5 U	14	10	22		10	10	10	10	10			1 U	10	1 0	10	10		128	10	10	7.4	10	10		46	ıυ	
	07/14/93	0 S U	12	10	24		10	10	10	10	10			10	10	10	10	10		19	10	10	10	10	10		24	10	
	10/14/93	050	10	10	10		10	10	10	10	10			10	10	10	10	10		10	10	10	10	10	10		32	10	
	01/12/94	0 5 U	10	10	10		10	10	10	10	10			10	10	10	10	10		10	10	1 0	10	10	10		19	10	
	04/13/94	050	1 U	10	10		10	10	10	10	10			1 U	10	10	10	10		10	10	10	10	10	10		3 1	10	
.	07/20/94	0 S U	1 U	10	10		10	10	10	10	10			10	10	1 U	10	10		10	10	10	10	10	10		21	10	
	10/11/94	050	١u	10	١u		10	1 U	10	10	10	_		10	10	10	10	١u		10	10	۱u	11	14	10			10	
	01/18/95	10	4	64	27		10	10	10	10	10	•		1 11	10	ŧυ	10	10		10	10	10	6.3	10	1 U		37	10	
	Q4/19/95	25 U	60	62	130		10	10	10	10	10			1 11	10	10	10	10		10	10	ŧv	26	10	10		28	10	

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Table 8-2
PhibroTeck, Inc.
Historical Groundwater Analytical Results
Volatile Organic Compounds (VOCs) Analytical Summary

	=	-		Num-chlori	AMM												Ch	derinated											
Hell Humber	Sample Sample Osto Type	Senzore	Tokano	Etyj bergane	Xylunes, Total	laupropyl- benzone	Chiere	CCM	CF10	Chare	Chlore- methods	13-0CE	1,208E	1,1-DCA	12-DGA	1,2-OCB	1,3-005	1,1-0CE D	CFIN	wa.	1,3-0CE	1,1,2,3- PCA	PCE	1,1,1- TCA	1 1,3- TCA	1,2,4- TCB	TCE	7511	Vienyl chicorid
MW 15S	- /	050	2.5	16	12		10	1 11	10	10	10			10	10	10	10	10		10	10	10	2	10	10		5.2	10	11
	19/11/96	0.5 U	10	10	10		10	10	10	1 U	10			10	10	1 U	10	10		14	10	10	14	111	10		3.9	10	11
	02/01/98	0 S U	1.0	25	22		10	1.9	1.5	1 U	10			10	10	14	14	יוי		10	10	10	ŧU	tu	10		3.0	1 U	11
	DAI17/96	0.5 U	12	**	45		10	2.5	1,4	1 U	115			10	טו	10	יטו	10		יטי	10	10	10	10	10		2.6	10	11
	07/117/#B	0.5 U	10	9.7	5 4		10	2	11	1 11	10			10	10	10	10	10		1 11	10	10	10	10	10		3.2	10	*1
	10/08/96	0.5 U	10	2.9	26		10	3.6	2.2	10	10			10	10	10	10	10		1 U	10	10	10	1 U	10		5.3	+ 0	* 1
	01/19/97	05 U	5.5	-	10		10	3.3	21	10	10			10	47	1 U	10	10		10	1 U	10	טי	10	14		5.1	14	11
	TRTPIAG	05 U	9.3	21	8.5		14	2	13	, u	10			10	10	10	10	۱u		14	14	10	41	10	111		3.3	10	•
	U7/190/67	05 U	10	8.2	13		۱u	24	2.7	1 U	۱u			10	10	10	10	ŧu		10	10	10	3.4	**	10		4.1	10	1
	10/16/07	0.5 U	10	17	17		10	2.2	3.9	1 U	10			10	10	1 U	10	יוי		10	10	10	10	10	10		5.2	10	
	01/15/ 50	9.5 U	10	12	17		טו	4.2	2.9	10	10			10	10	10	10	10		10	10	10	14	10	1 U		•	10	*
	g4/23/98	0.5 U	10	80	7.2		10	14	1.8	10	10			10	25	1 U	10	10		10	10	10	10	10	10		21	10	1
	g7/15/68	● 5 u	14	10	2.6		10	10	2.6	10	10			10	6.5	10	10	10		10	10	10	10	10	• •		3.4	10	•
	10/21/98	6.5 U	10	45	12		10	3	3.2	10	10			10	4.5	10	10	10		10	10	10	10	10	14		33	10	•
	@1/15/60	0.5 U	10	16	2.2		10	4.4	4.4	10	10			10	1.7	10	10	10		10	10	10	11	10	10		7	1 U	1
	grasine K	1 U	10	19 U	22 U									10	_												42 U		
_	04/15/88	יי	10	23	22		10	1.7	2.0	2 U	211	1 U		10	75 34	10	1 U	10		10	10	10	1.3	10	10		4.2	50	2
	97/15/ 60	10	10	29	23		10	2.5	42 21	# U	20	20		20	110	20	20	1 U 2 V		10	10	10	E.1	10	10		20	2 U	2
	10/15/80	5 U	20	17	2 U		2U 1U	20	2.9	2 U	4U 2U	13		10	23	10	10	5.3		2 U	2 U	20	20	7 U	20		€.7	40	4
	01/28/00	10	10	8.3 1 U	20		10	10 .	18	20	20	9.4		62	76	10	10	25		14	10	10	10	10	10		8	2 U	3
	04/15/00	10	10		10		10	10	4.0	20	20	2.3		10	27	10	10	10		10	10		1.3	10	10		17	2 U	2
	10/15/00	10	10	17 1 U	10		10	3.9 2.2	43	10	20	10		10	*	10	10	10		10	10	10	13	10	10		6.7	20	2
	04/15/01 07/19/01	10	10	10	10		10	2.1	4	20	20	10		10	11	10	10	10		10	10	10	14	10	10		3	30	2
	10/17/01	10	10	10	10		10	2,	16	20	20	10		10	8.7	10	10	10		10	10	10	12	10	10		6.1	20	2
	01/16/02	10	10	10	10		10	14	2.9	20	24	10		10	M	10	10	10		10	10	10	11	10	10		2.8	2 U	2
	94/17/02	14	10	10	ž u		14	2.9	4	zu	5 A	10		1 u		10	10	14		12	10	10	**	10	10		2.7	20	2
	07/24/02	10	10	10	20		10	13	2.6	20	211	10		10	•	tu	10	10		14	10	10	1.2	10	10		2.9 4.4	20	2
	10/23/02	10	10	10	20		10	3.6	9.7	2 U	20	10		2.6	24	1 U	10			10	10	10	15	10	10		13	20	,
	01/08/03	9.53	10	•	20	10	10	0.8.0	10	10	10	6.3	10	8.3	14	10	10		50	80	10	10		10	10	10	22	10	0.5
	04/24/03	0.5	10	10	2 4	10	10	0.5 U	2	10	10	10	10	10	12	10	10		50	5 U	10	10	10	10	10	10	32	10	0.5
	07/30/03	0.5 U	10	10	2 U	10	10	45	21	10	14	14	10	10	13	10	10	10	5 U	5 U	10	10	12	10	10	10	5.1	10	0.5
	10/22/03	050	10	1 0	2 U	10	10	2	11	10	10	10	10	2.7	22	10	10	24	5 U	ŧυ	10	10	2.2	10	10	10	21	10	0.5
	01/22/04	0 61	10	10	20	10	10	0.5 U	54	10	10	10	10	26	79	10	10	15	5 U	5 U	10	10	2.5	10	10	10		1 ป	0.5
	04/21/04	05 U	10	1 U	2 U	10	1 U	0 63	43	10	۱u	74	10	16	40	10	ŧù		50	513	10	10	2.2	10	10	10	n	10	0.1
	07/20/04	0 79	10	10	2 U	10	11	2 6	15	1 U	10		10	29	13	TU	10	18	511	50	10	10	7.0	10	10	10	120	10	0.1
	10/11/04	0 30	10	าป	2 U	10	11	050	3.7	10	טו	17	10	30	24	10	10	19	SU	5 U	10	10	2.6	10	1 U	10		10	
,	6 04/15/82	050	•	0.5	16	050	ø\$ U	0 S U	0.00	050	0.5 U	13	05U	140	130	0.50	050		95 U	GBU	24	950		050	090	05 U	22	8.5 V	0
	04/15/82 #	050	050				050	050	0.67	050	050	13	050	156	130	0511	050		0 S U	9.5 U	2.4	0.5 U		050	9 S U	010	50	051	۰
_	07/15/82	650	10				20	213	24	20	20			339	81	20	20			33	20	20			2 U		35	2 N	
	10/15/82	050	10				250	10	3.3	250	260			130	•	250	2.50			48	10	250			2.6 U		13	2.5 V	2.5
	10/15/92 5	080	10	11	1 1 1)	25 U	1 U	13	25 U	25 U			130	-	230	250	19		43	10	253	10	10	2511		70		

Table B-2
PhibroTech, Inc.
Historical Groundwater Analytical Results
Volatile Organic Compounds (VOCs) Analytical Summery

				Nen-chior	rinated											- Ch	derinated										
Well Humber	Sample Sample Date Type	Benzen	Tolum	Ethyl- bentame	Xylamas, Total	Isopropyl- benzana	Chloro benzine	ÇC14	CFM	Chlore-	Chiero- mothane	cts. 1,2-00E 1,2-084	1,1-DCA	1,2-0CA	1.2-OCB	1,3-008	1,1-DCE DCFM	MCL	1.2-0CR	1,123. PCA	PCE	i, i, i.	1. P.S. TCA	S.Z.A. TCR	TOE	274	Virgi esteride
\$4VV-16	01/15/93	120	2 4 U	240	24 U		2.5 U	25 U	2 5 U	2.5 U	2.5 U		120	79	25 U	2.5 U	11	2.5 U	250	250	26 U	280	ZAV		\$1	25V	2.50
	04/22/83	25 U	55	2300	1200		8.1	10	10	10	10		78	33	1 ()	1 U	47	2.38	10	10	10	10	18		9	111	14
	07/14/83	50 U	100 U	3100	2000		100 U	20 U	20 U	20 U	20 U		21	17.3	20 U	100 U	20 U	20 U	17.3	30 U	20 U	20 U	30 U		18.3	29 W	20 U
	07/14/93 K	50 U	100 U	3100	2000		20 U	20 U	20 U	20 U	30 U		20 U	17 4	20 U	20 U	20 U	43 6	16.1	20 U	₩U	20 U	30 U		17.3	2015	200
	10/14/93	5 U	10 U	340	10 U		1 0	10	10	1 (10		33	11	10	10	FT.	10	10	10	טי	10	14		-	10.	10
	01/12/94	10 U	20 U	1990	20 U		20 V	1 0	10	1 0	10		56	15	20 U	20 U	6.7	10	10	10	10	10	10		22	19	14
	01/12/94 K	10 U	20 U	1000	20 U		2 U	2 U	2 U	2 0	20		53	14	2 U	20	5	2 U	20	20	₹U	2 V	24	•	*	34	£¥
	04/13/04	10 0	20 U	<u>#20</u>	20 U		5 U	5 U	5 U	5 U	5 U		71	15	5 U	5 U	7,5	81	50	\$ U	\$ U	50	\$ U		327	80	ΒU
	04/13/94 K	10 U	30 U	1000	26 U		60	60	50	*4	6 13		13	20	€ હ	64	74	64	6 U	40	5 U	50	•υ		-	80	\$ U
	97/70/94	25.0	50 U	1907	730	,	ŧυ	54	8.0	5 U	6 U		140	Z3	5 U	6 U	19	5 U	50	5 U	80	5 U	\$ U		78	54	su.
	07/20/94 K	25 U	50 U	1300	710		50	\$ U	5 U	50	5 U		130	23	5 U	5 U	17	5 U	5 U	\$ U	8 U	5 U	\$ U		TR:	\$U	\$ U
	10113/94	0.A.U	1.5	2.4	9.7		10 U	10 U	10 U	10 U	10 U		260	rı	16 (10 U	29	10 U	10 U	180	16 U	100	10.0		e 1	160	160
	10/13/94 K	0.53	19	2.4	10		10 U	10 U	10 U	10 U	10 U		200	77	10 U	10 U	29	16 U	10 U	10 U	10 U	10 U	10 U		*	10.0	100
	01/16/95	9.5.0	10	1 (/	1 U		50	5 U	50	5 U	5 U		56	54	5 U	5 U	5 U	5 U	5 U	60	5 U	5 0	50		17		su
	01/16/96 K	9,5 U	10	10	10		5 U	5 U	5 Ų	6 U	5 U		80	57	5 U	60	5 U	5 U	5 0	5 U	5 U	50	50		19	su	§U
	04/19/95	80	10	34	额		10 U	10 U	10 U	10 U	10 U		110	65	10 U	10 U	10 U	10 U	10 (16 U	10 U	10 U	10 U		34	10 U	10 U
_	DAPTEMES K	250	16	33	51		5 U	50	5 Ų	5 U	5 U		110	•	50	5 U	7.6	5 B	50	•0	50	50	***		34	5 U	30
	07/13/95	10 U	20 U	540	20 V		50	50	\$ U	8 U	BU		97	**	50	50	13	50	50	\$ U	5.0	5.0	5 (47	14	\$U
	07/13/96 K	16 U	20 U	370	20 U		50	5 U	5 Ų	50	5 U		80	81	54	5 U	13	50	54	60	5 U	5 U	5 0		65	6 U	81
	10/11/96	0.5 U	10	10	13		10 U	19 U	10 U	10 U	10 U		230	74	10 U	10 U	22	10 U	10 U	10 U	10 U	18 U	10 U		•	10 U	10 U
	10/11/86 K	0.6 U	10	2	1.5		10 U	10 U	10 U	10 U	10 U		220	73	10 U	10 U	21	10 U	10 U	10 U	10 U	10 U	10 U		58	10 U	10 U
	02/01/96	0.8 (10	11	9 7		10 U	10 U	16 U	10 U	10 U		130	140	10 U	10 U	14	19 U	10 U	18 U	10 U	10 U	10 U		26	10 U	10 U
	02:01/95 K	0.8) 1U	13	11		10 U	10 U	10 U	10 U	16 U		130	140	10 U	10 U	ч	10 U	10 U	18 U	100	10 U	10 U		25	16 U	16 U
	04/17/96	0.5 (9.8	30	33		5 U	\$ U	50	5 U	5 U		129	97	6 U	50	7.3	50	5 U	6 U	50	5 U		,	36	5 (60
	04/17/98 K	951	10 ا	32	36		5 U	\$ U	30	5 U	5 U		120	96	5 U	5 U	7.3	5 U	\$ U	8 U	50	5 U	5 4	,	34	80	50
	07/17/96	0.5	J 1 U		3.6		25 U	25 U	25 U	25 U	25 U		230	160	250	25 U	25 U	25 U	25 U	26 U	25 U	25 (251	•	110	25 U	25 (
	07/17/96 K	0.5	J 1 U	75	41		29 V	20 U	20 V	20 U	20 U		230	110	30 U	20 U	30 A	26 U	30 N	30.0	30 U	30 C	i 20 L	,	47	26 U	30 A
	10/09/96	8.0	46	130	Z30		10 U	10 U	19 U	Nev	10 U		340	96	100	10 U	10 U	10 U	10.0	18 0	1 10 U	10 (100	,	73	10 U	10 U
	10/09/94 X	. 51	47	126	210		10 U	10 U	10 V	194	18 U		330	96	10 U	10 U	11	1 9 U	16 U	18 0	• w	101	10 (,	n	16 U	10 U
	01/15/07	1	U 4.8	23	5.0		2 U	2 U	20	24	2 U		150	62	2 U	20	16	20	2.4	21) 2U	21			75	20	
	01/15/97 K	1	U 49	24	2 V		2 U	2 U	2 V	2 U	2 0		170	87	2 U	20	21	3 U	5.5	21) 2U	21			*	20	
	04/17/87	•	U 2 U	7.2	2.4		20	20	20	2 U	2 U		E1	110	20	20	4.5	20	5.0	21		21			31	20	
	04/17/97	(1	n 5 h	5.9	23		2 V	20	2 U	2 U	20		75	97	20	2.0		20	_				_		30	20	
	07/10/97	1.2	U 25 U	9.5	25 U		2.5 U	250	2.5 Ų	2.5 U	2.5 U		82	190	2 S U	2.5 U	74	2.5 U	2.5 U	2.5	U 1.1				30	250	
	07/19/97	K 12	¥ 25 U		250		250	250	2 5 U	2.5 U	2.5 U		79	150	250	250	73	281							31	250	
	10.16/97	23	V Su	B.2	5 U		5 U	50	5 (5.0	50		560	110	6 U			60	-		-		-	-	\$3	80	
	01/13/00	08	U 10	12	3.0		, 0	,,	10	10	10		22	\$1	1 U			11	_					U 	20	10	
	04/23/96	0.5	V 10	28	27		10	10	10	1 4	10		*	44	1 U			10						-	20	10	
	07/15/98	0.5	U 10	•	1.6		10	10	10	1 0	10		41	67				10							20	10	
	10/21/98	2 5	U 50	16	5.0	1	5 0	5 U	50	5 0	50		270	100	80			51	-	•				U 	**	5 U	
	10/21/98	K 29	U 51	11	5 U)	8 U	5 U	5 U	5 U	5 0	•	230					61						-	52	5 0	
	01/15/50	1	U 21	11	2 0	,	2 U	2 U	20	2 4	2 U	,	170	41	31	2 4	J 17	21	4.5	. 2	U 2	y 2	U 2	U	*	3.0	, 20

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Table B-2 PhibroTech, Inc. Historical Groundwater Analytical Results Volatile Organic Compounds (VOCs) Analytical Summary

-		_==			Non-chieri														–					 -						
Well Humbe	Sample H Date	Lampia Type	Bonzone	Taluene_	Ethyl-	Xylones, Total	isopropyl- benzené	Chloro	CCM	CFM	Chlore- ethane	Chiore- methane	1,2-0CE	1,2-DBE	1 1-DCA		1,2-0CB	1,3-DCB	1,1-DCE	ости	MCL	trans- 1,7-OCE	1,1,2,3. PCA	PCE	1 1,1- TCA	1,1,2- TCA	1,2,4- TCB	TCE	TFM	- Vleyi chlorid
MW 15	01/15/9	• K	ΣŪ	30	11 U	30	-	30	20	20	2 U	3 A			180	42	2 U	3 N	17	-	2 U	4.7	30	20	20	2 U	~ :-		20	2 U
	04/15/9	•	ΣU	2 U	4.1	2 U		2 U	2 U	30	4 U	4 U	13		190	41	20	20	20		5 N	34	3 U	2 U	20	20		30	40	40
	07/15 /7	9	SΩ	3.0	33	2 U		3 U	3 N	20	40	40	12		130	26	20	3 U	13		2 U	3.2	30	22	2 U	20		29	40	4 U
	10/15/9	•	5 U	5 U	5 U	10 U		5 U	5 U	50	10 U	10 U	41		720	26	5 U	50	30		5 U	9.4	80	5 U	50	5 U		42	10 U	10 U
	01/26/0	0	10	10	10	20		10	10	10	20	20	15			7.5	10	10	14		10	3.4	10	10	10	1 U		18	2 U	20
	04/15/0	10	3 U	20	2 U	2 U		20	20	3.0	4 U	4 U	7.5		97	74	3 U	3.0	11		3 N	2 U	20	3 U	2 U	2 U		26	4 U	4 U
	10/15/0	10	25U	2 5 U	7	25 U		250	25U	25 U	5 U	50	14		130	43	2 5 U	2.5 U	10		2.5 U	2.6	25 U	2.5 U	2.5 U	250		36	50	5 U
	04/15/0	n	5 A	3 U	39	116		20	20	20	4 U	40			97	75	20	20	11		3 N	20	20	3 U	2 U	2 U		36	40	4 U
	07/19 4 0	n	520	2.5 U	27	25U		2.5 U	25U	2.5 U	5 U	50	7.2		72	180	2.5 U	2.5 U	7.3		2.5 U	2.5 U	2.5 U	2.5 U	25 U	25 U		26	50	50
	10/18/0)1	30	2 U	41	2 U		30	30	3.0	4 U	40	14		130	-	2 U	2 0	13		2 U	2.8	3 U	3 U	2 U	2 U		34	40	40
	01P17F	12	\$ A	3 U	3 N	5.0		30	30	30	40	40	8.3		100	30	2 U	20	11		20	2 U	2∙0	20	2 U	2 U		31	40	40
	DETER	322	5 A	2 U	2 U	40		3.0	20	5 A	40	40	6.5		110	90	3 N	20	10		3 U	3 U	20	3 U	2 U	2 U		37	40	4 U
	07/264	02	50	5 U	8.0	10 U		50	5 U	50	10 U	10 U	27		220	35	5 U	50	22		50	5.5	80	5 U	50	50		47	10 U	10 U
	10/24/	02	3.0	3 U	3 U	40		3 U	30	2 U	40	40	20		120	13	3 D	20	16		3 U	4.2	20	3 U	5 U	2 U		25	40	4 U
	0.1/09/4	03	05U	10	10	20	10	10	05 U	10	10	10	14	10	75	8.1	10	10	11	5 U	50	2.7	10	1,8	10	10	10	20	10	Q. m
	OFFER	03	060	10	6.3	2 U	10	10	0.5 U	10	10	10	6.1	10	63	14	10	10	7	5 U	50	1.3	10	2.2	10	10	10	20	10	0.5 U
_	07/314	03	0 51	10	1.5	3.0	10	10	05U	1	10	10	29	10	180	25	10	10	19	5 U	50	6.1	10	57	10	10	10	36	10	0.00
	10722/		0.5 U	10	10	3.0	10	10	0.5 U	10	10	10	25	10	100	10	10	10	11	5 U	5 0	4.2	10	1.5	10	10	1 U	22	10	0.87
_	01/23/		0.5 U	10	10	3.0	10	10	0 S U	10	10	10	15	10	63	81	10	10	71	50	50	3.2	10	1.8	10	1 U	10	17	10	6.56
	04771		0.5 U	10	10	2 U	10	10	05 U	10	10	10	10	10	378	5.6	10	10	4.9	5 U	5 U	2.2	10	2	10	10	10	19	, ,	8.5 U
	97/21/	7 04	0.5 U	10	10	20	10	10	05 U	10	10	10	44	10	12	3.2	10	10	2	5 U	5 U	1	10	2	10	10	10	12	10	8.5 U

CC4 * Carbon Intrachlonde CFM * Chloroform DBE * Distromosthame DCA * Distromosthame DCA * Distromosthame DCB * Di

All concentration's are reported in micrograms per like (upt).

Only compounds descored in one or more samples are laised.

F. indicates shall be reported concentration is above the calibration range for the instrument. Concentration reported is an estimate only

F. Estimated value size to matter enterference

J. Indicates of wheter concentration is below energical calibration curve and is below the official reporting limit. Concentration reported is an estimate only

U. Indicates of the concentration greates then the reporting limit allows.

Sample Type: K = Split sample

Table F-2 Phibro-Tech, Inc. Groundwater Analytical Results - October 2004 Appendix IX Summary of Detections

	Arsenic	Barrum	Mercury	Nickel	Zinc
Well Number	EPA 6010B (mg/L)	EPA 6010B (mg/L)	EPA 7478A (mg/L)	EPA 60108 (mg/L)	EPA 6010 8 (mg/L)
MW-04	0 005 U	0.5	0.00098	0.01 U	0.14
MW-07	0.005 บ	0.38	0 0002 U	0.01 U	0.13
MW-11	0 005 U	0.43	0.0002 ປ	0.01 U	0.11
MW-14S	0.0077	0.27	0.00068	0 01	0.23

Notes:

Of all of the Appendix IX parameters, only those with detections or value flags are shown. At EPA 8260B analytical results are shown in Table 6-2. All samples collected October 12, 2004

 $\boldsymbol{U}\approx Not \ detected \ at a concentration greater than the reporting limit shows$

CDM

2279-11 Upil ends 39-Mov-04



Phibro-Tech, Inc. Groundwater Analytical Results - October 2003 Appendix IX Summary of Detections

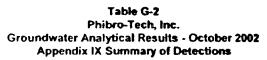
		Acetophenone	Arsenic	Berlum	Mercury	Nickel	Selenium	Thellium	Zinc
Well Number	Sample Type	EPA 8270 (ug/L)	EPA 6010B (mg/L)	EPA 60108 (mg/L)	EPA 7470A (mg/L)	EPA 60108 (mg/L)	EPA 60108 (mg/L)	EPA 6010 6 (mg/L)	EPA 60108 (mg/L)
MW-04		0.13	0.015	0.44	0.0014	0.02 RL-1,U	0.01 RL-1,U	0.01 RL-1,U	0 046
	K	0.12	0.01 RL-3,U	0.26	0.00095	0.02 RL-3,U	0.01 RL-3,U	0.023	0.04 RL-3,U
MW-07		0.0099 U	0.005 U	. 0.11	0.0002 U	0.01 U	0.0065	0.005 U	0.02 U
MW-11		0 029	0.005 U	0.22	0.0002 U	0.01 U	0.005 U	0.005 U	0.13
MW-14S		0 0096 U	0.005 U	0.3	0.0002 U	0.016	0.006 U	0.005 U	0.096

Notes:

Of all of the Appendix IX parameters, only those with detections or value flags are shown. All EPA 8260B analytical results are shown in Table 6-2. All samples collected October 23, 2003

U = Not detected at a concentration greater than the reporting limit shown Rt.-1 = Reporting Limit elevated due to sample matrix effects.
Rt.-3 = Reporting Limit elevated due to interference from other analyses.

Sample Type: K = SpM sample



سننش المراث

Well Number	Sample Type	Acetophenone	Arsenic	Barium	Bis (2-Ethylhexyl) Phthalate	Mercury	Selonium	Sulfide	Theillum	Zinc
MW-04		0 01 U	0 01 RL-3	0.34	0 005 J	0 0012	0 016	0 1 U	0 01 RL-3	0.04 RL-3
	K	0 01 U	0 01 RL-3	0 66	D 0058 J	0 0014	0 01 RL-3	0 1 U	0 01 RL-3	0 16
MW-07		0 01 U	0,005 U	04	0 0096 J	0 00039	0 0085	0 1 U	0.005 U	0.14
MW-11		0 01 U	9 005 U	0 32	0 078	0 0002 U	0 0078	0 19	0 005 U	0.16
MW-145		0 026	0 011	0 42	0 006 J	0 0003 N	0 005 U	0 1 U	0.0074	0.13

Notes:

Of all of the Appendix IX parameters, only those with detections are shown.
All EPA 8260B analytical results are shown in Table 6-2.
All samples collected December 30, 2002
All concentrations reported in mg/L.

U = Not detected at a concentration greater than the reporting limit ahoun RL-3 = Reporting Limit elevated due to interference from other analyses. Analyte not analyzed or not reported if left blank.

Sample Type: K = Split sample





Table F-3 Phibro-Tech, Inc. Groundwater Analytical Results - October 2004 Dioxins and Furans Analytical Summary

Well Number	Total TCDD	Total PeCDD	Total HxCDD	Total HpCDD	Total TCDF	Total PeCDF	Total HxCDF	Total HpCDF	OCDD	OCDF	Total EPA TEFa
MW-04	190	96 U	9.6 U	96 U	190	9 6 U	960	9.8 U	19 U	19 U	0
MW-07	2 U	10 U	10 U	14 J	2 U	10 U	10 U	10 U	20 U	78 J	0 078
MW-11	19U	9 5 U	9.5 U	9.5 U	1.9 U	9 5 U	9.5 U	9.5 U	19 U	19 U	0
MW-14S	1 9 U	9.6 U	96U	9.6 U	1 9 U	9.6 U	9.6 U	96U	47 J	19 U	0.047

Notes:

Samples analyzed by EPA Method 8290.

All concentrations are reported in picograms per liter (parts per quadrillion).

TCDD = Tetrachlorodibenzo-p-dioxins, PeCDD = Pentachlorodibenzo-p-dioxins; HxCDD = Hexachlorodibenzo-p-dioxins; TCDF = Tetrachlorodibenzofurans;

PeCDF = Pentachiorodibenzofurans; HxCDF = Hexachiorodibenzofurans, HpCDF = Heptachiorodibenzofurans; OCDD = 1,2,3,4,6,7,8,9-octachiorodibenzofurans

TEF = Toxicity Equivalence Factor

EPA MCL for 2,3,7.8-TCDD (Dioxin) is 30 pg/L.

Data Elaca

J = Indicates detected concentration is below analytical calibration curve, and is below the official reporting limit. Concentration reported is an estimate only

U = Not detected at a concentration greater than the reporting limit shown.





Phibro-Tech, Inc. Groundwater Analytical Results - October 2003 Dioxins and Furans Analytical Summary

Well Number	Sample Type	Total TCDD	Total PeCDD	Total HxCDD	Total HpCDD	Total TCDF	Total PeCDF	Total HxCDF	Total HpCDF	OCDD	OCDF	Total EPA TEFs
MW-04		24	3 5 U	2.3 U	3.6 U	2	1.9 U	1.5 U	2.3 U	67U	5 2 U	7
	K	1 5	2 U	5 6	5 4	12	1 2 U	1 2 U	1.7 U	57 4 J	3.7 ∪	4 5
MW-07		2	2.9 U	2.6 J	40 3	15	1 4 U	1 3 U	5.3 J	267	15.4 J	6.2
MW 11		2 9	47 U	2 9 U	5 U	2 2	2 3 U	2 U	2 9 U	16 9 J	7 3 U	87
MW-14S		2 3	3 3 U	2 5 U	36U	1.7	1.8 U	1.5 U	2.4 U	33 4 J	57U	6.7

Notes.

Samples analyzed by EPA Method 8290

TEF = Toxicity Equivalence Factor

All concentrations are reported in picograms per liter (parts per quadrillion) with the exception of ToxicityEquivalents, which are unitiess

TCDD = Tetrachlorodibenzo-p-dioxins, PeCDD = Pentachlorodibenzo-p-dioxins, HxCDD = Hexachlorodibenzo-p-dioxins; TCDF = Tetrachlorodibenzofurans; PeCDF = Pentachlorodibenzofurans, HxCDF = Hexachlorodibenzofurans, HxCDF = Hexachlorodibenzofurans; OCDD = 1,2,3,4,6,7,8,9-octachlorodibenzo-p-dioxin; OCDF = 1,2,3,4,6,7,8,9-octachlorodibenzofurans

EPA MCL for 2,3,7,8-TCDD (Dioxin) is 30 pg/L.

Data Flags.

J = Indicates detected concentration is below snelytical calibration curve, and is below the official reporting limit. Concentration reported is an estimate only, U = Not detected at a concentration greater than the reporting limit shown.

Sample Type:

K = Splrt sample



Table G-3 Phibro-Tech, inc.

Groundwater Analytical Results - October 2002 Dioxins and Furans Analytical Summary

Weij Number	Sample Type	Total TCDD	Total PeCDD	Total HxCDD	Total HpCDD	Total TCDF	Total PeCDF	Total HxCDF	Total HpCDF	OCDD	OCDF	Total PCDD Toxicity Equivs.	Total PCDF Toxicity Equivs.
MW-04		2 4 J	2 6	541	10	090	2 J	5	2	42 2 JB	5 6 JB	3 2	14
	K	3 5	3 3	14.5	18 1	64	8.6	18 2	11 6	50 6 JB	9.4 JB	8.5	9.6
MVV-07		1 2 U	1 3 U	1 9	30 2	3 0	17 4 X	24.1 X	5.7	119 8	12.5 JB	27	20
MV7-11		2 U	5 3	381	37	3.4 J	17X	27	1.7	13 6 JB	2.1 U	26	1.2
MW-145		1 6 U	2 U	1 6 U	14.1	3.3 X	2.4	74	33	48 5 38	7.1 JB	3.2	2.7

Notes.

Samples analyzed by EPA Method 8290

All concentrations are reported in picograms per liter (parts per quadrillion) with the exception of ToxicityEquivalents, which are unitiess.

Oats Flags

8 * Analyse detected in method blank and associated sample. Concentration in sample is less than 20 times that contained in method blank.

J = Indicates detected concentration is below analytical calibration ourse, and is below the official reporting limit. Concentration reported is an estimate only

U . Not detected at a concentration greater than the reporting limit shown

X = Reported concentration contains positive interference caused by diphenyl other in an amount believed to be greater than 10% of the reported concentration.

Sample Type
K = Spitt sample

Appendix H Corrective Action Containment Systems Report

CDM

Corrective Action Containment Systems Report

Phibro-Tech, Inc. Santa Fe Springs, California

> July 22, 2003 Revision 3

Prepared by:

Phibro-Tech, inc. 8851 Dice Rd. Santa Fe Springs, CA 90679 (562) 698-8036

Introduction:

Section E.6.b. of the August 2, 1995 Corrective Action Permit Modification requires Phibro-Tech, Inc. Santa Fe Springs (PTISFS) to submit the Corrective Action Containment Systems (CACS) Report to the California Department of Toxic Substances Control (DTSC).

1. Purpose of the CACS Report:

The purpose of the CACS report is to:

- 1) evaluate the ability of the current system of sumps to contain contaminated runoff and chemical spills from the facility,
- 2) evaluate the ability of the existing site cover (paving) to prevent (for all practical purposes) infiltration of water into subsurface soils, and
- describe proposed improvements to the facility that would prevent infiltration (for all practical purposes) into subsurface soils and contain contaminated runoff and chemical spills).

2. Appropriately Scaled Map

An appropriately scaled map is attached to this CACS Report as Figure 1, which illustrates all of the items to be discussed in this report, including:

- Property boundaries and site cover
- Pavement types for different portions of site cover
- Containment curbs and berms
- Directions of liquid flow across site cover
- Sumps and collection devices for liquids contained by site cover
- Facility process areas and equipment (including numbering of all tanks)
- Facility truck route and loading/unloading area
- Areas of liquid ponding

3. Baseline for the CACS Report:

This CACS Report was originally required pursuant to an August 2, 1995 Corrective Action Permit Modification from DTSC. The extent and condition of the of the site cover has changed since August 1995. Currently, all areas of the regulated portion of the facility are paved with asphalt, concrete, or concrete overlain by asphalt. All boundary areas of the site cover are contained by asphalt and/or concrete containment curbs or berms to prevent runoff. There are areas of the facility site cover which have been added

or upgraded significantly (other than minor routine repair) since August 1995. These areas are listed below along with the dates the additions or upgrades were made:

- Southwest area of facility by laboratory (paved September 2001)
- Ferric chloride process area along west-southern boundary of facility (paved September 2001)
- Finished goods storage cells along north property boundary extra cover added by cells over exiting concrete/asphalt site cover (October 2001)
- Containment curb along western boundary of swale south of guard shack between main electrical panel and fence (February 2002)
- Traversible containment berm at west gate just north of laboratory (February 2002)

The baseline for preparation of this CACS Report is the existing condition of the site cover as of March 1, 2002.

4. Description of Site Cover

The entire regulated portion of the facility is covered by one of three combinations of paved covering: 4 inches asphalt by itself, 6-10 inches of concrete by itself, or 6-10 inches of concrete overlain by 3-4 inches of asphalt. For purposes of this CACS Report, the regulated portion of the facility does not include the areas east and southeast of the main entrance gate where the entrance road, main office trailer, and employee/visitor parking lot are located. However, the entrance road is covered with 6-10 inches of concrete and the main office trailer/parking lot area is paved with asphalt. These areas are separated from the regulated portion of the facility by a 4-6 inch concrete containment curb, except at the entrance gate opening, where there is a traversible concrete berm.

The majority of the regulated portion of the facility is covered with 6-10 inches of concrete overlain by 3-4 inches of asphalt. This includes all areas north of the facility truck route which runs east-west through the facility, and all areas south of the facility truck route except for two areas. The two exceptions are in the southwest corner of the facility by the laboratory, and directly east of the laboratory in the ferric chloride area. The laboratory area is covered with 4 inches of asphalt. The ferric chloride area is covered with 6-10 inches of concrete. The facility truck route itself is covered by 6-10 inches of concrete and is graded lower then the rest of the facility in order to contain any loading/unloading spills in the truck route area for cleanup.

The entire regulated and covered portion of the facility is bordered by a combination of curbs and berms in order to prevent any liquids from any source (chemical spills, rainfall, wash water, etc.) from flowing off of the site cover. As mentioned above, the eastern boundary of the regulated portion of the facility is separated from the entrance road and main office trailer/parking lot area by a 4-6 inch concrete containment curb, except at the entrance gate where there is a traversible concrete berm. The northeast boundary (bordering the Schnee-Morehead property) is bordered by a 4-6 inch concrete

containment curb. The northern and western boundaries of the facility are bordered by a 4-6 inch concrete containment curb. The southern boundary of the regulated portion of the facility is bordered by an 8 inch asphalt containment berm.

5. Description of Current Site Drainage Collection System

The natural slope of the site is from North to South, with centrally located main street sumps that collects liquids. These street sumps are located in the area of the facility truck route adjacent to the drum and equipment cleaning area. The southwestern portion of the site has been modified in areas so that the terrain slopes north to the street sumps. Most of the site is sloped such that all liquids will collect in the street sumps. There are other sumps at the facility which collect liquids which do not flow to the central collection sump. The area south of hazardous waste container storage area ERS #1 slopes south and liquids in this area are collected by the maintenance sump.

The entire operating section of the site is bermed or curbed. This berming and curbing prohibits drainage onto Phibro-Tech's site from other sources.

6. Evaluation of Active Sumps and Associated Piping

A. Sumps

All sumps will be operated, maintained and inspected to prevent infiltration of liquids into the subsurface and contain chemical spills. The sumps will be inspected annually in accordance with the integrity inspection program described in section 6 of the Corrective Action Site Cover Operation, Maintenance, and Inspection Plan (CASCOMIP). All sumps will be maintained as necessary, based on observations made during the formal inspections.

The active sumps at PTI are as follows:

- Main sump This sump is located between the copper oxide manufacturing and
 metals reclamation area. The sump captures process water from copper oxide, metals
 reclamation, and copper carbonate manufacturing. The sump is equipped with a float
 activated pump which transfers the water to the waste water treatment area, when a
 certain liquid level is reached in the sump. This sump holds approximately 1100
 gallons.
- Maintenance Sump #4 This sump is located west of the maintenance shop. This
 sump is used to capture liquids in the southeast section of the plant. The sump is
 equipped with a float activated pump which transfers the water to the waste water
 treatment area. The sump is equipped with a float activated pump which transfers the
 water to the waste water treatment area when a certain liquid level is reached in the
 sump. This sump holds approximately 500 gallons.

- Street Sumps (2) These sumps are located between the copper oxide manufacturing and fresh etchant manufacturing area, and are connected with a double-wall fiberglass reinforced plastic (FRP) drain pipe. These sumps capture rain water for the northeast, northwest, and southwest areas of the plant. The sump is equipped with a float activated pump which transfers the water to the waste water treatment area, when a certain liquid level is reached in the sump. These sumps each hold approximately 360 gallons.
- Pipeline Sumps (2) These sumps are located near the maintenance sump. They are connected by a passage way approximately 12 inches below the concrete surface. These sumps were not primarily installed to collect liquids, but rather as entrance points for a natural gas line and water line that runs under the road. Accumulated liquid in these sumps is handled as follows. A determination is made of the liquid (i.e. rainwater or accumulated waste) and a portable pump is used to remove the liquid. If the liquid is a waste, it is collected in a compatible container and processed in one of Phibro-Tech's waste processing units. If the liquid is rainwater, it is pumped to one of the rainwater storage areas. These sumps each hold approximately 5 gallons.
- Copper Oxide Sump This sump is located inside the copper oxide containment area.
 The sump captures any spills inside the copper oxide area or accumulated rainwater.
 Accumulated liquid in this sump is handled as follows. A determination is made of the liquid (i.e. rainwater or accumulated waste) and a portable pump is used to remove the liquid. If the liquid is a waste, it is collected in a compatible container and processed in one of Phibro-Tech's waste processing units. If the liquid is rainwater, it is pumped to one of the rainwater storage areas. This sump holds approximately 100 gallons.
- Drum Wash Sump This sump is located inside the drum washing containment
 system and is used to capture any spills in this area. The area has a roof over head, so
 all accumulated liquids in this sump are handled as wastes. Accumulated liquids are
 pumped to a compatible storage container using a portable pump and processed in
 one of Phibro-Tech's waste processing units. This sump holds approximately 360
 gallons.
- Ferric Area Sumps One sump is located inside the ferric chloride containment area and one is located in the product drum filling area. Accumulated liquid in these sumps is handled as follows. A determination is made of the liquid (i.e. rainwater or accumulated waste) and a portable pump is used to remove the liquid. If the liquid is a waste, it is collected in a compatible container and processed in one of Phibro-Tech's waste processing units. If the liquid is rainwater, it is pumped to one of the rainwater storage areas. One ferric chloride sump holds approximately 180 gallons and the other holds approximately 5 gallons.

• Wastewater Area Sump – This sump is located near the waste water containment area and is used to capture spills. Accumulated liquid in this sump is handled as follows. A determination is made of the liquid (i.e. rainwater or accumulated waste) and a portable pump is used to remove the liquid. If the liquid is a waste, it is collected in a compatible container and processed in one of Phibro-Tech's waste processing units. If the liquid is rainwater, it is pumped to one of the rainwater storage areas. This sump holds approximately 270 gallons.

B. Sump Integrity Testing

On an annual basis the sumps within the PTI facility will have an integrity test to verify that no leakage is occurring. The inspection steps are as follows.

- a. The sump will be drained entirely of any liquids or solids. If necessary, power washing and/or steam cleaning will be used. Note: Any liquids or solids removed from the sumps will be analyzed and processed through the wastewater treatment system and/or characterized for appropriate onsite or offsite processing or disposal.
- b. The sump will be dried by hand (with a cloth or rag) or with an air dryer.
- c. Visually examine the sump liner. Note any cracks, bubbles, corrosion, or other sign of degradation.
- d. Perform an integrity test using the following procedure:
 - i. Fill the sump to the top with fresh water.
 - ii. Allow the water to sit in the sump for four hours.
 - iii. After four hours, inspect the sump. Note any signs of leakage such as bubbles or a water level decrease.
 - iv. Pump the water to the waster water treatment plant.

The most recent annual integrity tests for all facility sumps were completed on March 6, 2002. All but one of the sumps passed the inspection with no signs of leakage. In one of the pipeline sumps (see list above), some leakage was reported during the integrity test. This leakage was caused by some deteriorated concrete in the sump. During the 4 hour duration of the test, the water level in the sump dropped from 30 inches to 29.25 inches, the sump was emptied and the degraded concrete was repaired. The sump was completely re-tested and passed the integrity test. All sumps at the facility are now in good working order with no signs of leakage.

C. Associated Piping

All piping used to transfer accumulated liquids from sumps to the wastewater treatment system is above-ground and visually inspected. Therefore, any problems with the piping are able to be spotted and rectified quickly. The piping is also part of the facility's preventive maintenance program.

7. Description of Areas in Need of Repair

The overall condition of the site cover, including concrete-only paving and asphalt-only paving, is good. Some areas of ponding exist on the facility truck route near the central collection sump and are noted on the attached facility map. Some of the concrete in the ponding areas is etched to a point where concrete aggregate is exposed, however, the etching has not compromised the integrity of the concrete. PTISFS has already repaired the more etched areas with a granite encapsulated epoxy material. Within 3 months from the submittal of this CACS Report to DTSC, PTISFS will repair the areas adjacent to the rainwater street sump that have shown signs of degradation. The areas will be repaired with the same material which was used as an impermeable containment layer in the finished goods storage cells which were recently constructed along the north property boundary in the fall of 2001.

PTISFS will conduct monthly inspections of the non-RCRA permitted portions of the site cover to look for deterioration, cracks, settling, etc. Weekly inspections are conducted on the site cover in each of the two permitted hazardous waste container storage areas. Daily inspections are conducted on the site cover in each RCRA-permitted waste treatment area and hazardous waste storage tank area. Daily inspections are also conducted on the site cover in the truck loading and unloading areas, where spills are most likely to occur. These monthly, weekly, and daily procedures are described in Section 3 of the Corrective Action Site Cover Operation. Maintenance, and Inspection Report (CASCOMIP), submitted to DTSC on January 11, 2002.

8. Estimate of facility Area That Currently Drains Into Sumps

The entire regulated portion of the facility (the portion associated with industrial activity) drains into sumps for collection and transfer to the waste water treatment system. The regulated portion of the facility comprises 3.7 acres, or 163,000 square feet.

9. Estimate of Facility Area That Currently Drains Off Site

No liquids from any area of the facility associated with industrial activity currently drains off site due to the fact that the site cover is entirely contained by curbs and berms. To confirm this, PTI will inspect areas outside of the site cover and containment curbs and berms. Visual inspections are made during and after each rainfall event. Other inspections are made as necessary, such as after an unplanned liquid release which might cause a significant amount of liquid to flow across the site cover.

10. Estimate of Current Run Off Storage Capacity

During the dry weather season, all liquids are collected into sumps at the facility and pumped via piping to the wastewater treatment system for treatment prior to discharge to the Los Angeles County Sanitation District (LACSD) under a permit. The capacity of the wastewater treatment system is 139,000 gallons, and this system ranges from 30% to 80% full at any given point in time.

During the wet weather season, an automatic diversion system will direct all collected rainwater to on site storage containers. The facility has three means of storing collected rainwater. First, the facility has three fiberglass-reinforced plastic (FRP) tanks situated along the west boundary of the facility, which together have a capacity of 72,000 gallons and are used for solely for storing rainwater. Second, the facility also has a 130,000 gallon water storage pond along the southern boundary of the facility which is used to store rainfall runoff during the wet season. Third, as needed during the wet season, PTISFS rents 20,000 gallon "Baker" tanks for storing rainwater. Phibro-Tech, Inc. has two suppliers of Baker tanks. One is Baker Tanks, and the other is MTI transportation. Both companies have committed to supplying Phibro-Tech with 21 Baker tanks over a 24 hour period, which would allow the plant to store a combined 622,000 gallons. This is more rain than would fall during a 24 hour, 100 year storm event.

The 24 hour, 100 year storm event in Los Angeles County would produce 6 inches of rain. Our processing area is 163,000 square feet, which would capture 81,500 cubic feet of rainwater (163,000 square feet x 0.5 feet of rain = 81,500 cubic feet of rain). This equates to approximately 610,000 gallons of rainwater, or 423 gallons per minute. Phibro-Tech's street sump pump is rated for 200 gpm. Asecondary pump exists on our main sump that could be used in conjunction with our street sump that is capable of pumping an additional 150 gpm. These two pumps at a combined 350 gpm have historically been able to handle all storm events, however a 24 hour, 100 year storm storm rate of 423 gpm would exceed the pump's rated capacity. As a contingency to address this possibility, Phibro-Tech maintains a 2 inch double diaphragm pump that could be installed in less than 30 minutes and provide an additional 75 gpm of pumping capability. The combined pumping rate with the three pumps would be 425 gpm, which could handle a 24 hour, 100 year storm.

The rainfall that is stored in the three FRP tanks, the water storage pond, and the Baker tanks is used as process wash water and offsets the use of city tap water. The stored rainwater is stored until needed in the plant's processes. The average daily usage rate of the captured rainwater is 15,000 gallons. In theory, a 24 hour, 100 year storm event totaling 610,000 gallons of water would take 41 working days to be used in the plant's processes.

11. Activities and Locations Which Involve Transit of Waste and Non-Waste Through or Into Below-Grade Conduits, Collection or Storage Devices, and Areas of Residual Soil Contamination

All sumps at the facility are situated below grade. An integrity test is performed annually on each sump to ensure they are not leaking. The two sumps along the main facility truck route both have below grade conduits which run underneath the roadway. This allows liquids from both sides of the roadway to reach the sump and be collected for transfer to the waste water treatment system or other liquid containment (FRP tanks, rainwater storage pond, or Baker tanks).

There are no areas of residual soil contamination known to PTISFS at this time which have resulted from either leaking below-grade conduits, or off site migration of liquids from the site cover. Soil and groundwater underneath various locations at the facility is contaminated with metals and organic compounds. The soil underneath the facility was delineated pursuant to a RCRA Facility Investigation dated February 4, 1993. This soil and groundwater contamination is being addressed under separate efforts between PTISFS and the DTSC pursuant to the August 2, 1995 Corrective Action Permit Modification.

12. Spatial Relationship Between Waste and Non-Waste Water Crossing Through or Into Below Grade Conduits, Collection or Storage Devices, and Areas of Residual Soil Contamination

All waste which comes into the facility to be treated is handled and transferred in separate piping from any liquids or rainfall that is contained by the site cover and transferred to the wastewater treatment system or other liquid containment. All liquids at the facility are piped to the facility wastewater treatment system for proper treatment before any permitted discharge to LACSD.

There are no areas of residual soil contamination known to PTISFS at this time which have resulted from either leaking below-grade conduits or off site migration of liquids from the site cover. Soil and groundwater underneath various locations at the facility is contaminated with metals and organic compounds. The soil underneath the facility was delineated pursuant to a RCRA Facility Investigation dated February 4, 1993. This soil and groundwater contamination is being addressed under separate efforts between PTISFS and the DTSC pursuant to the August 2, 1995 Corrective Action Permit Modification.

13. <u>Description of Current Contingency procedures to Address Heavy Run-Off Periods</u>

As described in Section 10 above, PTISFS possesses 3 FRP tanks with a total capacity of 72,000 gallons, as well as a 130,00 gallon rainwater storage pond, both of which are

available to be used year round. During the wet season, PTISFS also rents portable Baker tanks of varying capacities as needed for extra rainfall storage. These Baker tanks are removed from the facility at the conclusion of the wet season. PTISFS is able to pump liquids from the site cover into liquid containment at a rate of 200 gallons per minute. This pumping rate is more than adequate to contain even the heaviest rainfall events in the Los Angeles area.

14. Evaluation of Current Drainage Collection Systems Ability to Contain Off-Site Run-Off

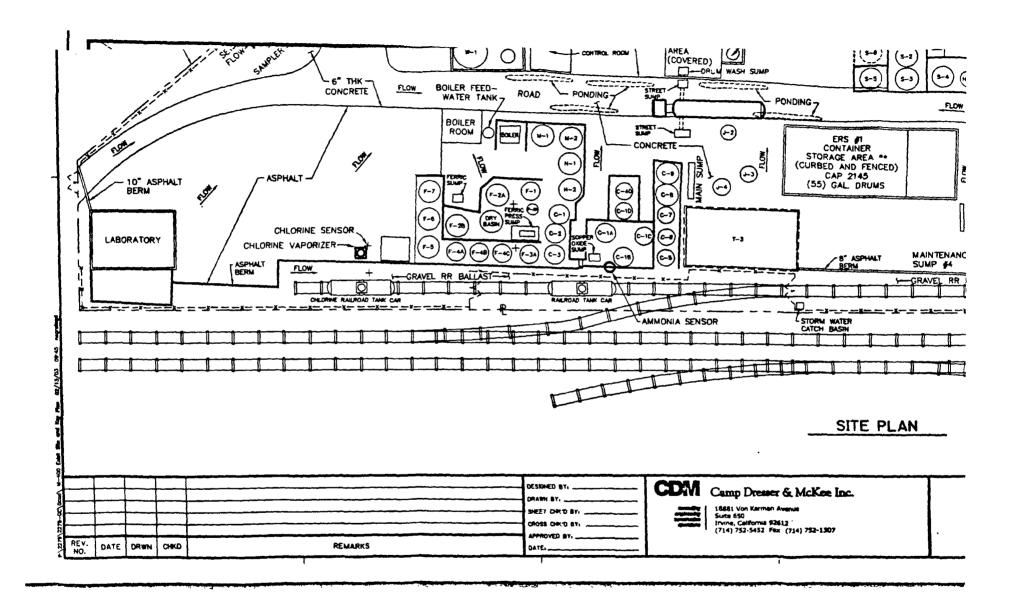
The current site cover and drainage collection system prevents all on site liquids from migrating off site. As mentioned in Section 9, visual inspections are made during and after each rainfall event. Other inspections are made as necessary, such as after an unplanned liquid release which might cause a significant amount of liquid to flow across the site cover.

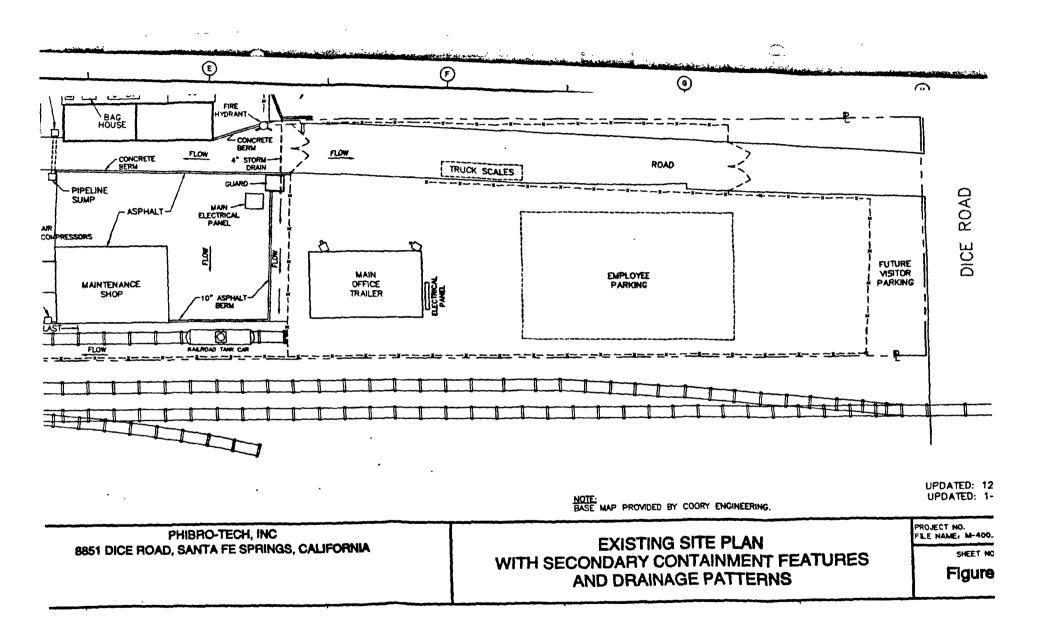
15. Evaluation of Ability of Current Site Cover to Prevent Infiltration Into Subsurface

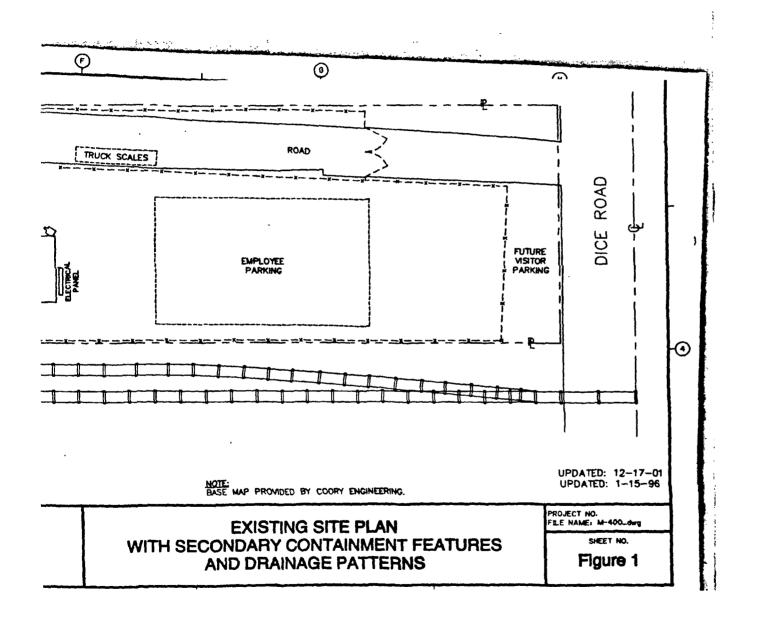
Based on the descriptions of the site cover and containment berms and curbs provided in this report, the current site cover is sufficiently thick and in good condition to prevent infiltration of liquids into the subsurface soils.

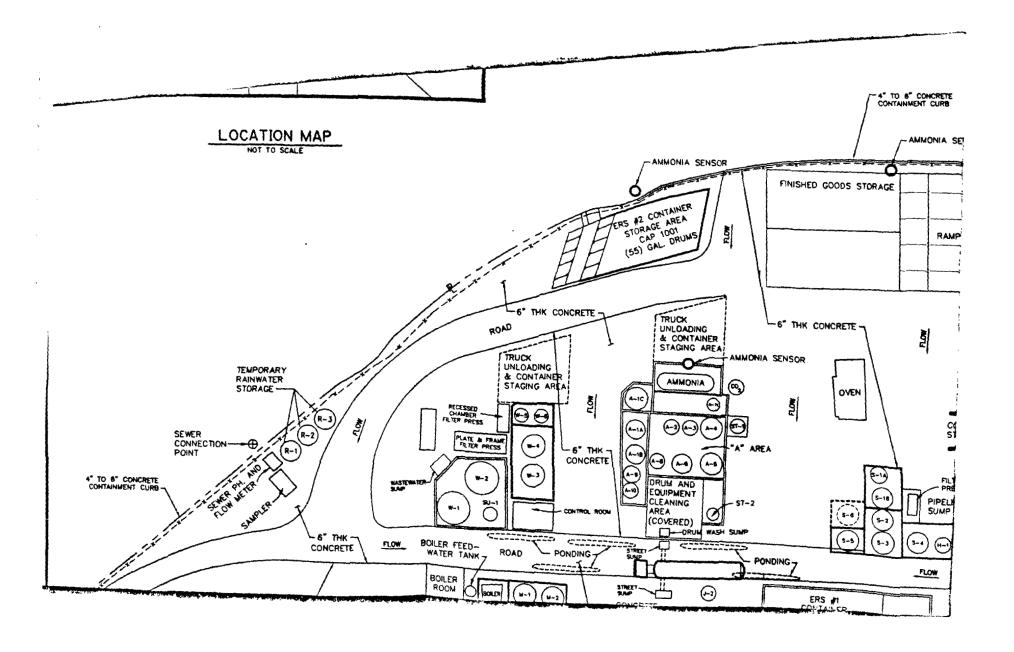
16. Description of Proposed Improvements to the Facility That Would prevent Infiltration Into Subsurface Soils and Contain Site Run-Off

PTISFS believes that the current good condition of the site cover, as well as the containment of the entire regulated portion of the facility by berms and curbs, is sufficient to prevent infiltration of liquids into subsurface soils and contain on site stormwater. As mentioned in Section 7, additional repairs will be made to etched areas of concrete in the main facility truck route in the next 3 months. Otherwise, no other improvements other than routine maintenance are planned or necessary at this time.

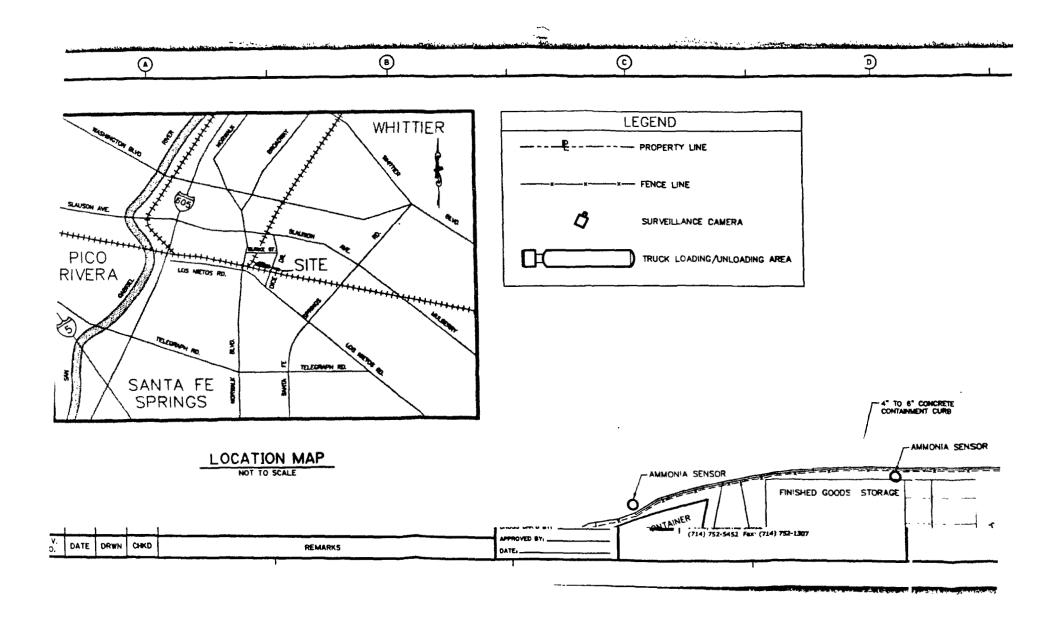








	15 0	GO C-1A **	TREATMENT TANK	6000	W-4		1250
	-	C-18 **		6000	₩-5	WATER STORAGE TANK	2200
		C-1C +*		6000	W-6	WATER STORAGE TANK	2200
		C-10 **		0088			
		C-2	SOLUTION	4000	SU-1	ADDITIVE STORAGE TANK	1000
		C-3		4000			
		C-5 **	ACITOIC WASTE STORAGE	10000	CO ₂	CARBON DIOXIDE	5200
		C-6 **		10000	1		
DR .		C-7 **		10000	AIMONIA	ANHYDROUS AMMONIA	1200
		C-8 **	ALK LINE WASTE STORAGE	15000			
		C-9 **		15000	F-1 **	ACIDIC WASTE STORAGE	1050
AUXILIARY TRAIL					F-2A **	TREATMENT TANK	420
TRAIL TRAIL	ER	C-40	DECANT TANK	3800	F-2B	STEEL DISSOLVER/STORAGE	1000
¹ ∰ v j					F-38	GAUSTIC SCRUBBER	100
البسبيا		H-1	SULFURIC ACID	6000	F-JA	FERROUS SCRUBBER	500
STORAG	E SHED T	ļ			F-4A	CHLORINATOR	600
1	ď	J-2 **	STOR AGE/TREATMENT TANK	3000	F-48	CHLORINATOR	600
\	Į.	J-3 **	STORMAGE/TREATMENT TANK	5900	F-4C	CHLORINATOR	600
] \	- 11 - 1	J-4 **	STOR - GE/TREATMENT TANK	5900	F-5	ACIDIC PRODUCT STORAGE	150
6" THE CONCRETE -	A" TO 6" CON				F-6	ACIDIC PRODUCT STORAGE	150
\	CONTANHENT	CURS N-1	MURIATIC ACID	12000	F-7	ACIDIC PRODUCT STORAGE	150
\	ijř.	M-2		12000	R-1	RAIN WATER TOWER	211.
\	H G				R-2	RAIN WATER TOWER	253
\	i!	N-1	CAULSTIC SODA SOLUTION	10000	R-3	RAIN WATER TOWER	253
1							
)	<u> </u>	N-2		10000	**	HAZARDOUS WASTE TANK OR A	REA.
FINISHED GOODS STORAGE AREA RAGE	RAAN WATER COLLECTION	<u> </u>		10000	**	HAZARDOUS WASTE TANK OR A	REA.
FLECTRICAL LUNCH ROOM ROOM AND LOOKER	COLLECTION	<u> </u>		10000	**	HAZARDOUS WASTE TANK OR A	REA.
STORAGE AREA RAGE STORAGE AREA REA REA REA REA REA REA REA REA REA	COLLECTION	WALL		10000	**	HAZARDOUS WASTE TANK OR AI	REA.
FRED STORAGE AREA RAGE ELECTRICAL PANEL DRYER ROOM ROOM AND LOOKER ROOM ROOM	COLLECTION	<u> </u>	WEE]	10000	**	HAZARDOUS WASTE TANK OR A	REA.



TANK SUMMARY

TANK NO	PRODUCT	CAPACITY (GAL.)
A-1A	10% AQUA AMMONIA SOLUTION	8000
A-18		8000
A-1C		8000
A-2		10000
A-3		6000
A-4		13000
A-5		10575
A-6		6000
A-8	SCRUBBER AND PUMP TANK	6000
A-9	SOLUTION	12000
A-10		4500
A-11	SCRUBBER AND PUMP TANK	10000
C-1	AMMONIA RECOVERY	8000
C-1A ++	TREATMENT TANK	6000
C-18 **		6000
C-1C **		6000
C-1D **		8800
C-2	SOLUTION	4000
C-3		4000
C-5 **	ACIDIC WASTE STORAGE	10000
C-6 **		10000
C-7 **		10000
C-8 **	ALKALINE WASTE STORAGE	15000
C-8 **		15000
L	DECANT TANK	3800

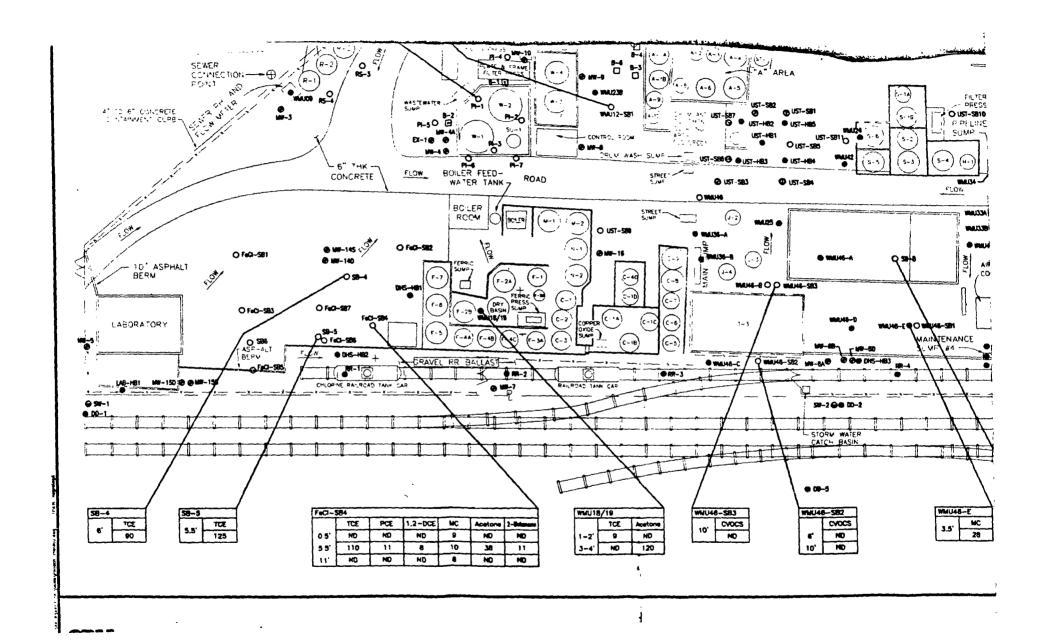
TERNS	I	Figure 1
F-38	CAUSTIC SCRUBBER	1000
F-28	STEEL DISSOLVER/STORAGE	10000
F-2A **	TREATMENT TANK	4200
F-1 **	ACIDIC WASTE STORAGE	10500
AMMONIA	ANHYDROUS AMMONIA	12000
		32000
CO ₂	CARBON DIOXIDE	52000#
SU-1	ADDITIVE STORAGE TANK	1000
W-6	WATER STORAGE TANK	22000
₩-5	WATER STORAGE TANK	22000
W-4		12500
W-3		12500
₩-2		30000
W-1	WATER TREATMENT TANK	30000
T-3	WATER STORAGE	130000
	PRODUCT MIX JANK	1000
ST-2	PRODUCT MIX TANK	3100
ST-1	COODING AND TANK	
S-5 **		10000
S-4		12000
S-3 **		12000
S-2	INORGANIC SOLUTION	9300
S-18 **		6400
S-1A ++	INORGANIC MIX TANK	6400
TANK No.	PRODUCT	CAPACITY (GAL)

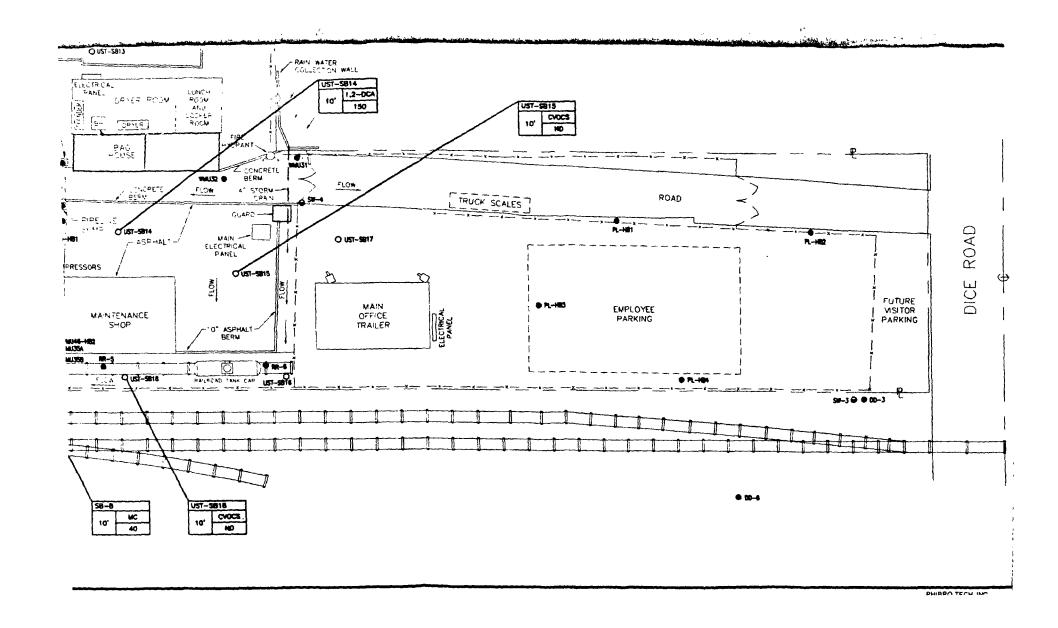


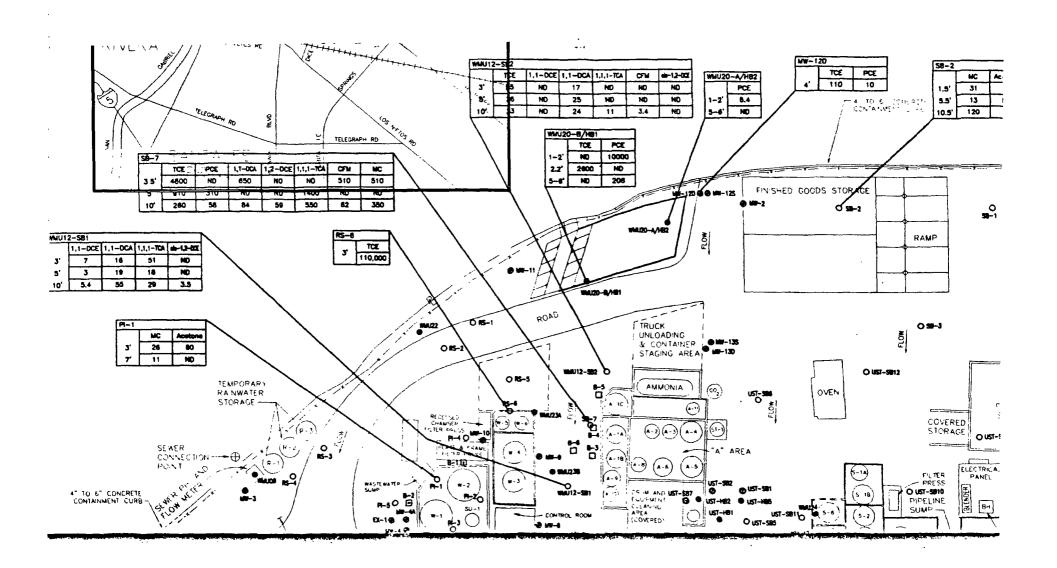
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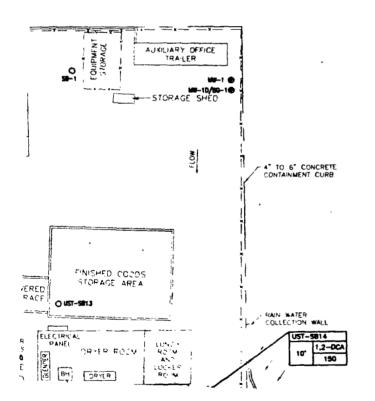


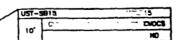






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1	MC	Acetone	2-Admini
1	31	ND	MD
-	13	NO	MD
٠	120	20	10





LECEND

O DEEP SOIL BORING

@ DEEP SLANT SOIL BORING (ARROW INDICATES DIRECTION)

· SURFACE AND SHALLOW SOIL BORING

MONITORING WELL

O SURFACE WATER SAMPLE

Tetrochlorothene

Trichloroethene

Dichloroethone

Dichloroethene

Trichloroethane

Methylene Chloride

Chloroform

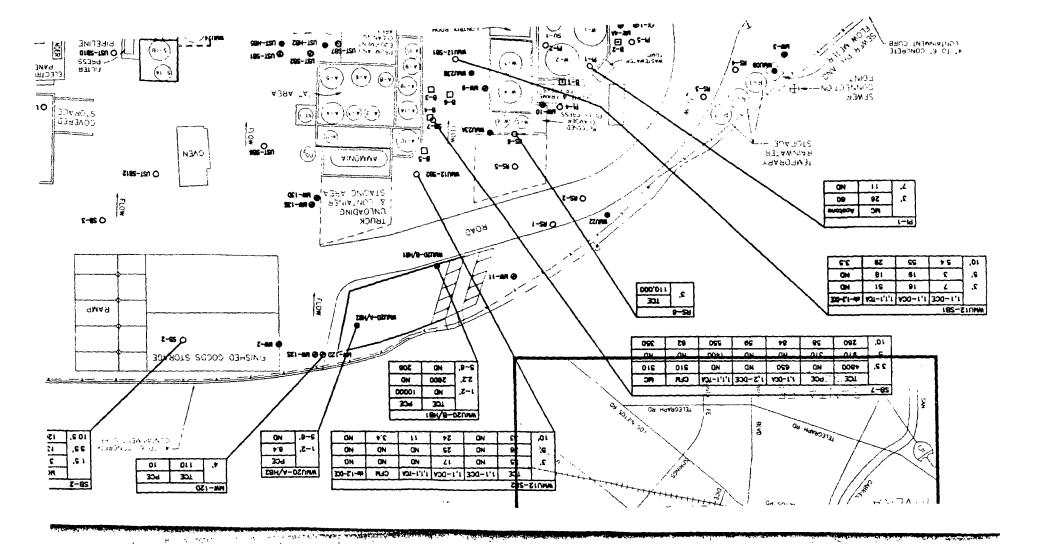
Not Detected

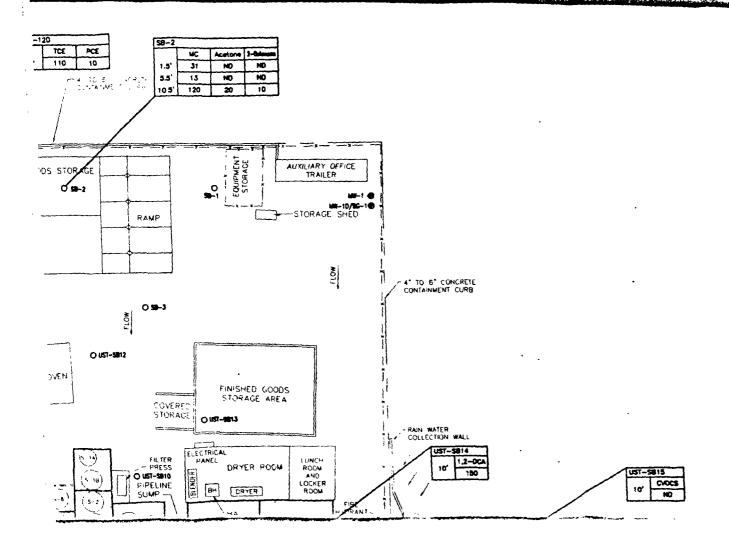
CVOCS Chlorinated Volatile Organic Compounds

Below Ground Surface

All results in micrograms per kilogram (psp/lsg)

All CVOC detections are shown, compound was





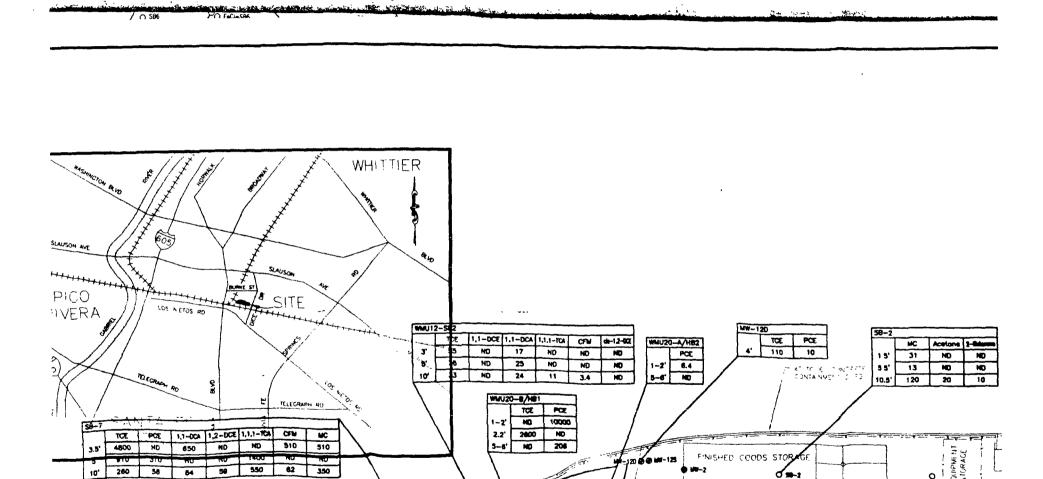


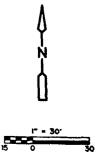
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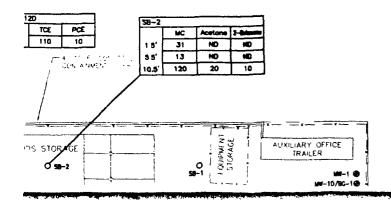
- O DEEP SOIL BORING
- @ DEEP SLANT SOIL BORING (ARROW INDICATES DIRECT)
- SURFACE AND SHALLOW SOIL BORING
- @ MONITORING WELL
- O SURFACE WATER SAMPLE
- Tetrochlorothene
- TCE Trichloroethane
- Dichloroethane
- DCE Dichloroethene
- **Trichlaraethane**
- Methylene Chloride
- Chloraform
- **Not Detected**
- CVOCS Chlorinated Volatile Organic Compounds
- Below Ground Surface

All results in micrograms per kilogram (µg/kg)

All CVOC detections are shown, compound was not detected if not shown.







LECEND

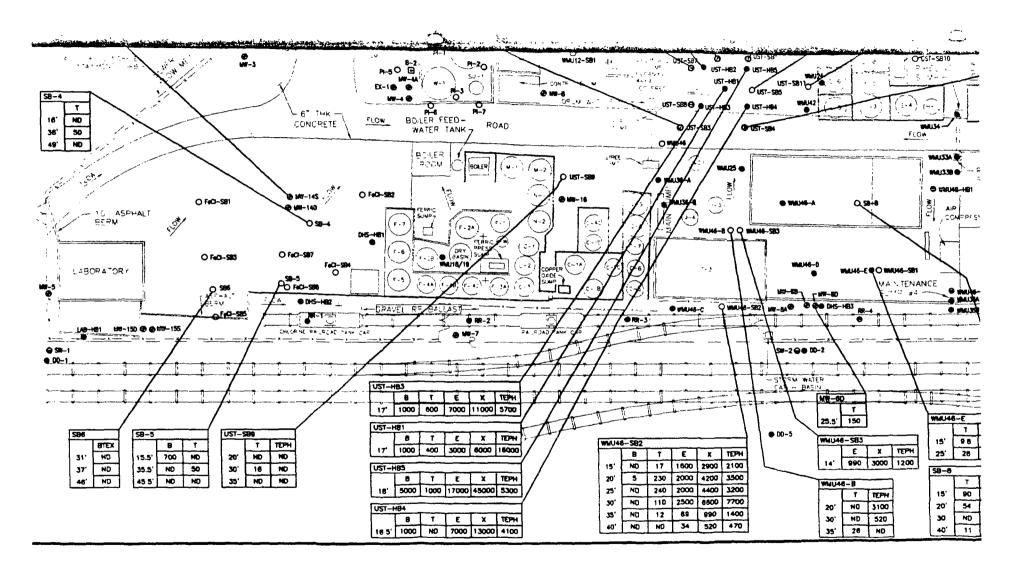
- O DEEP SOIL BORING
- @ DEEP SLANT SOIL BORING (ARROW INDICATES DIRECT
- SURFACE AND SHALLOW SOIL BORING
- @ MONITORING WELL
- O SURFACE WATER SAMPLE

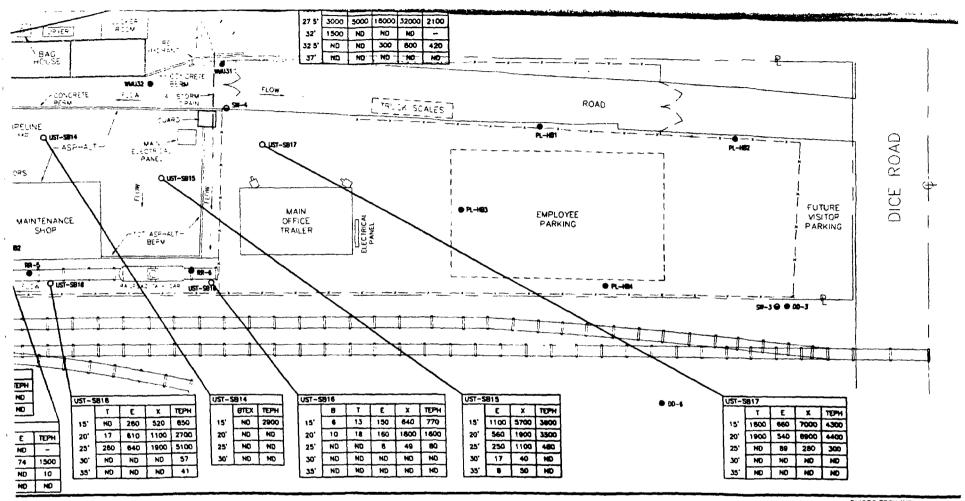
PCE Tetrachlorothene

TCE Trichloroethene

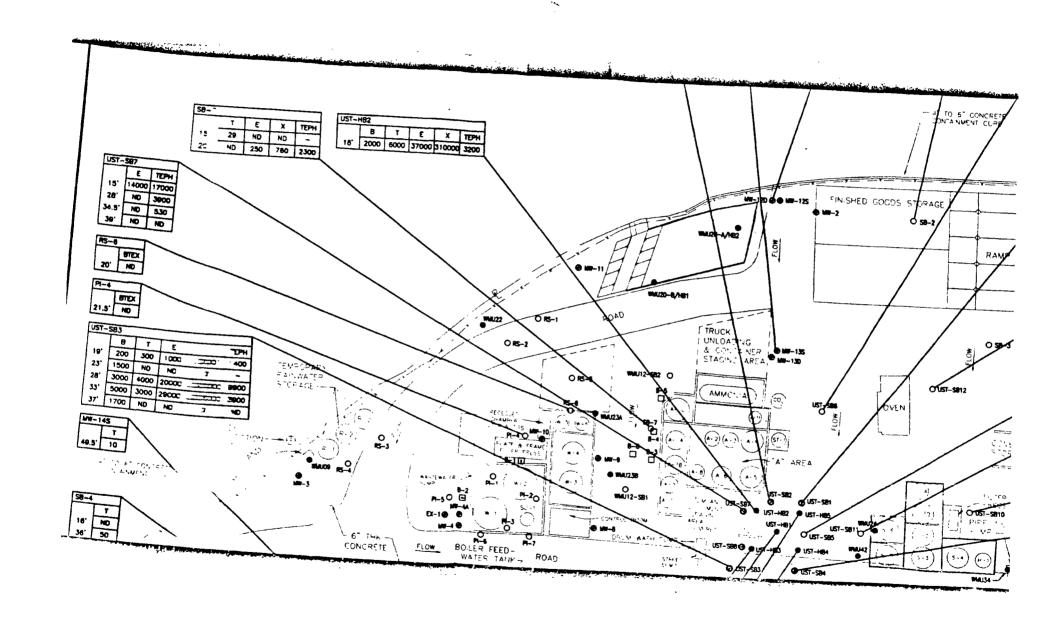
DCA Dichloroethane

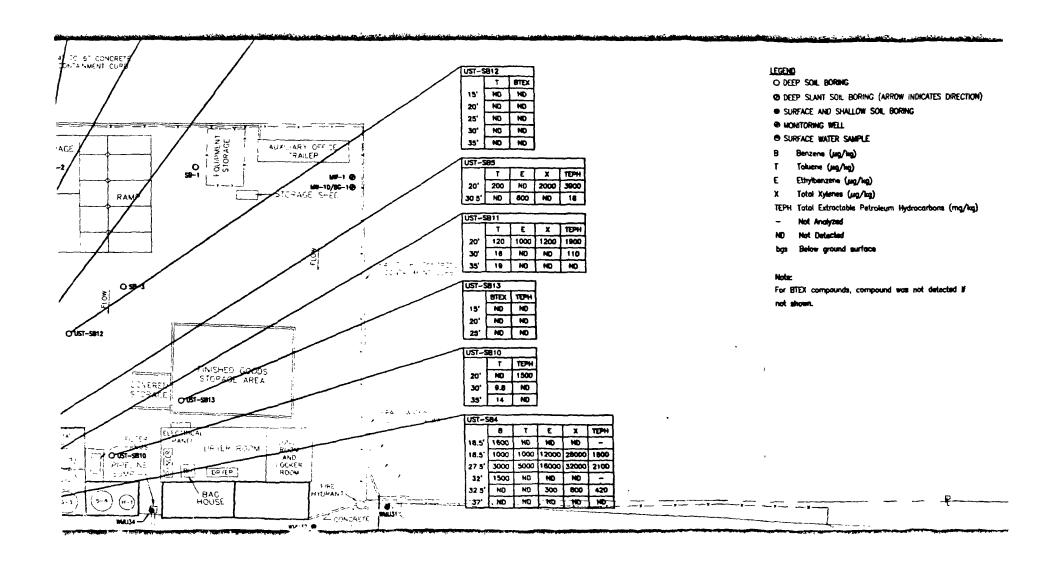
DCE Dichlaraethene





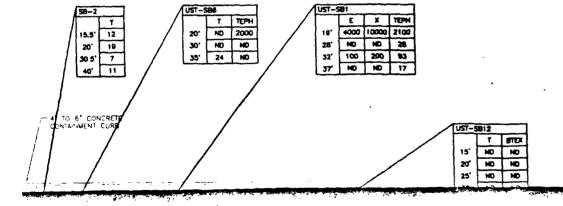
PHIBRO-TECH, INC 8851 DICE ROAD, SANTA FE BPRINGS, CALIFORNA Deep Soil Aromatic VOCs and TEPH Resulta (14 to 50 Feet bgs)

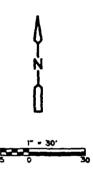




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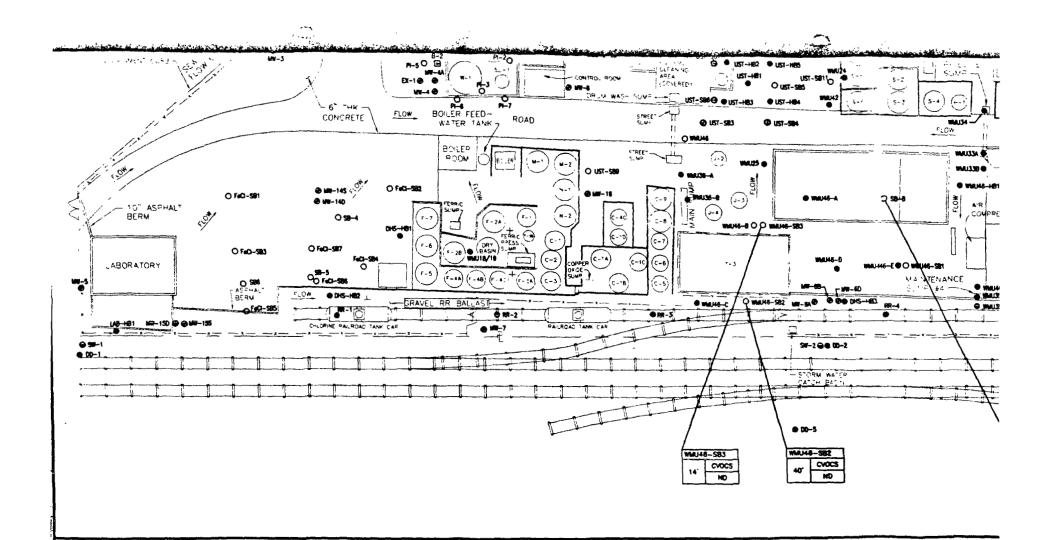




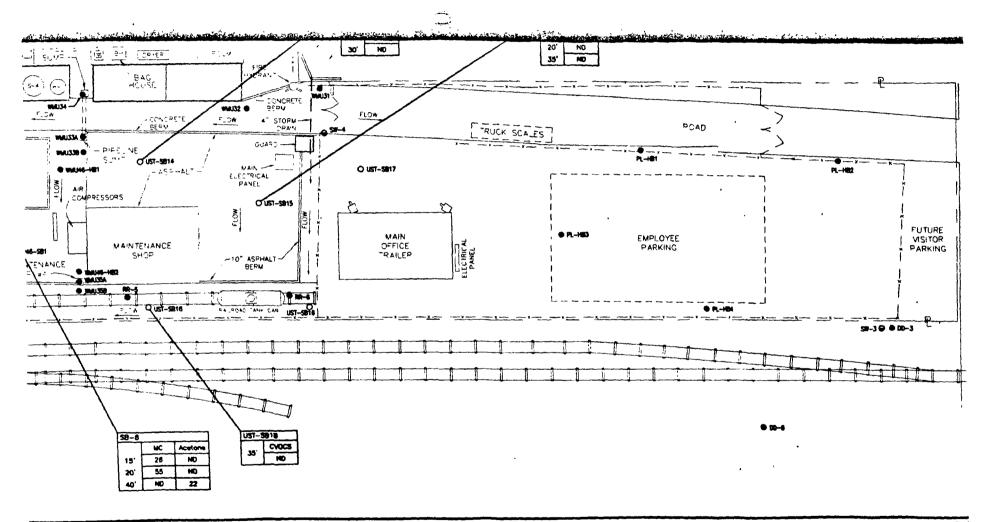
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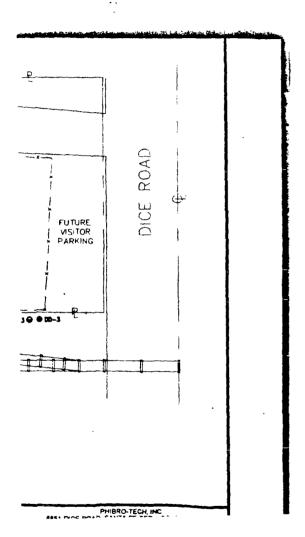
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- SURFACE AND SHALLOW SOIL BORING
- MONITORING WELL

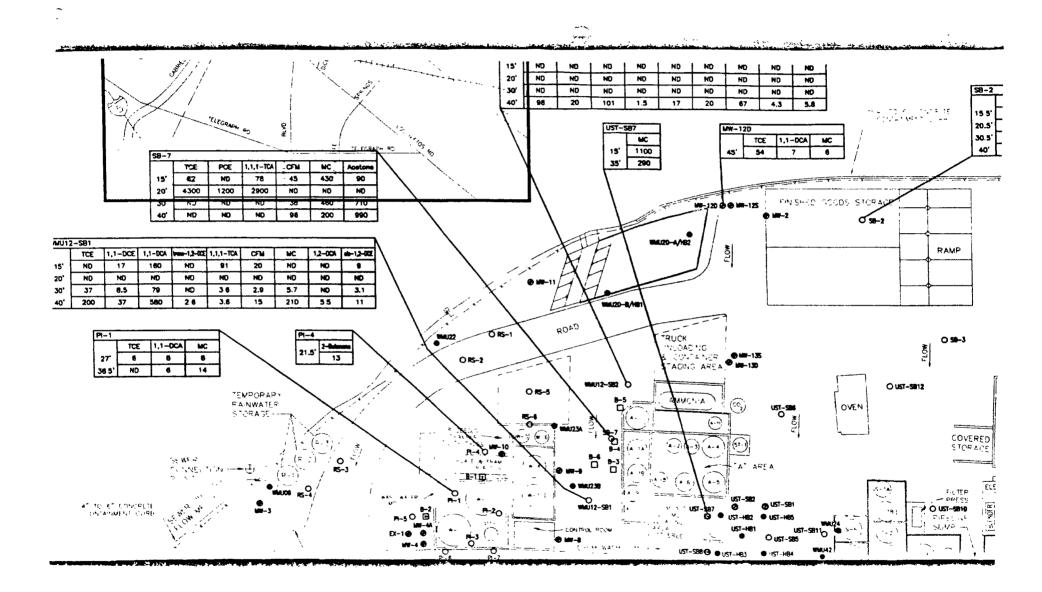


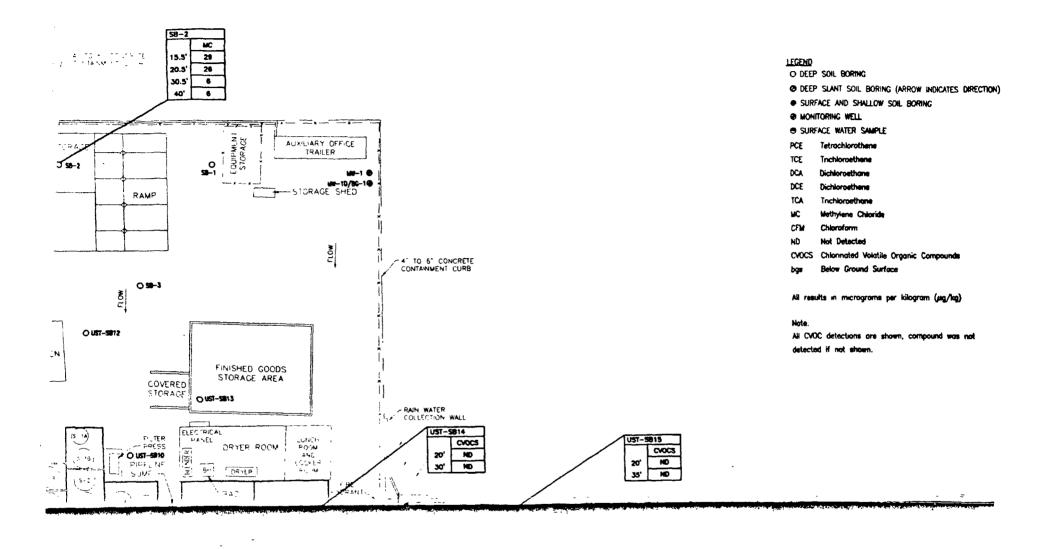
CTM

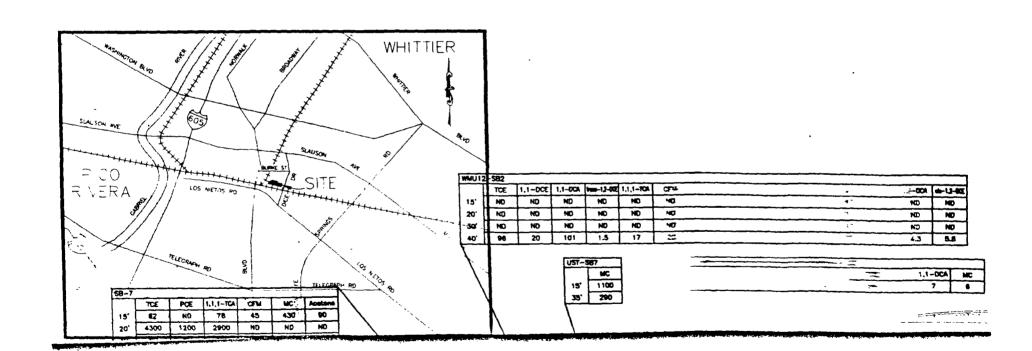


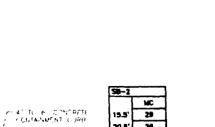
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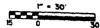












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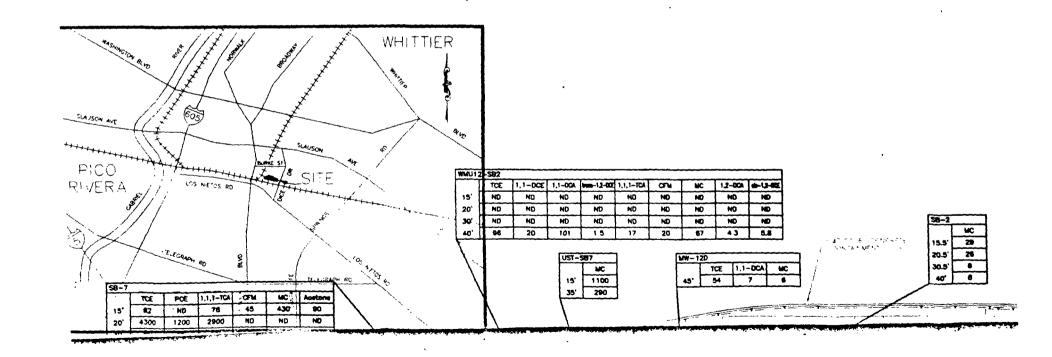
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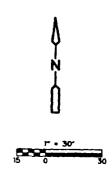
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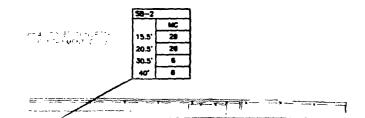
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- SURFACE AND SHALLOW SOIL BORING
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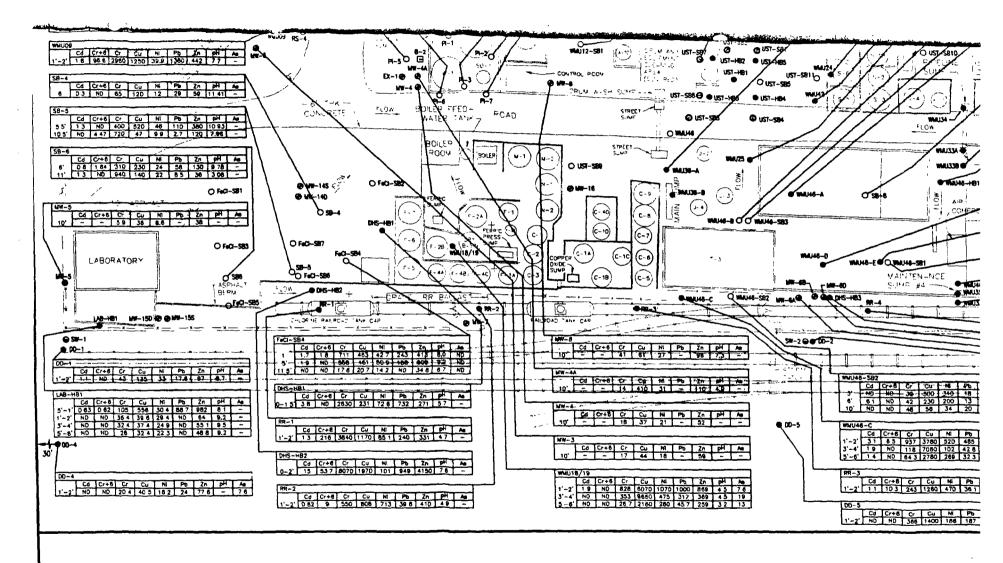




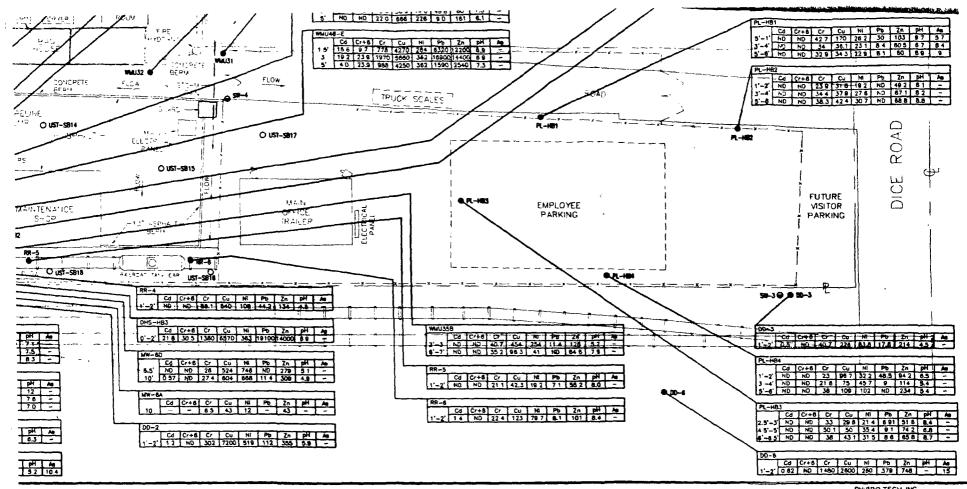
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- O DEEP SOIL BORING
- @ DEEP SLANT SOIL BORING (ARROW INDICATES DIRECTION)
- SURFACE AND SHALLOW SOIL BORING
- @ MONITORING WELL





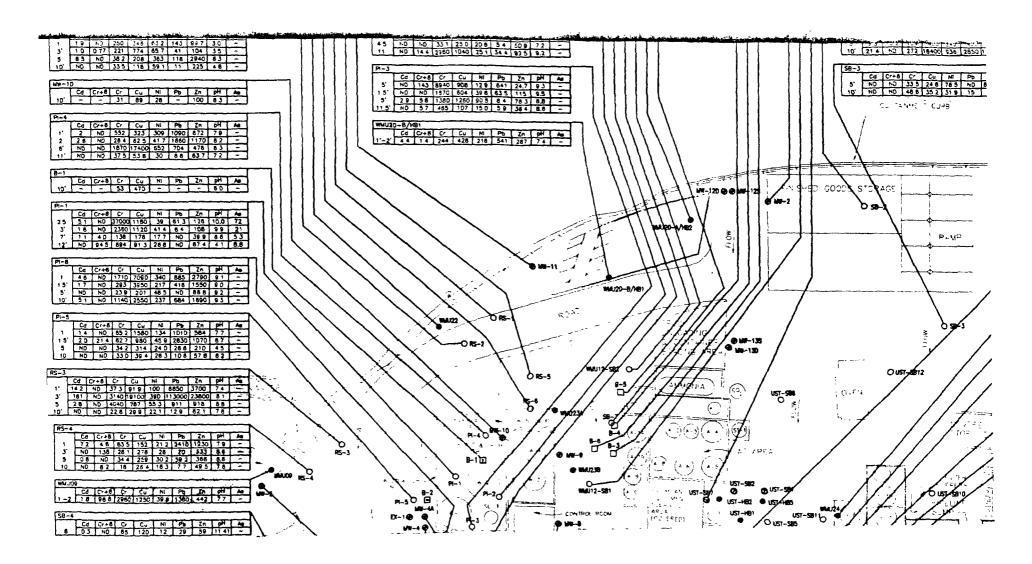
CDM

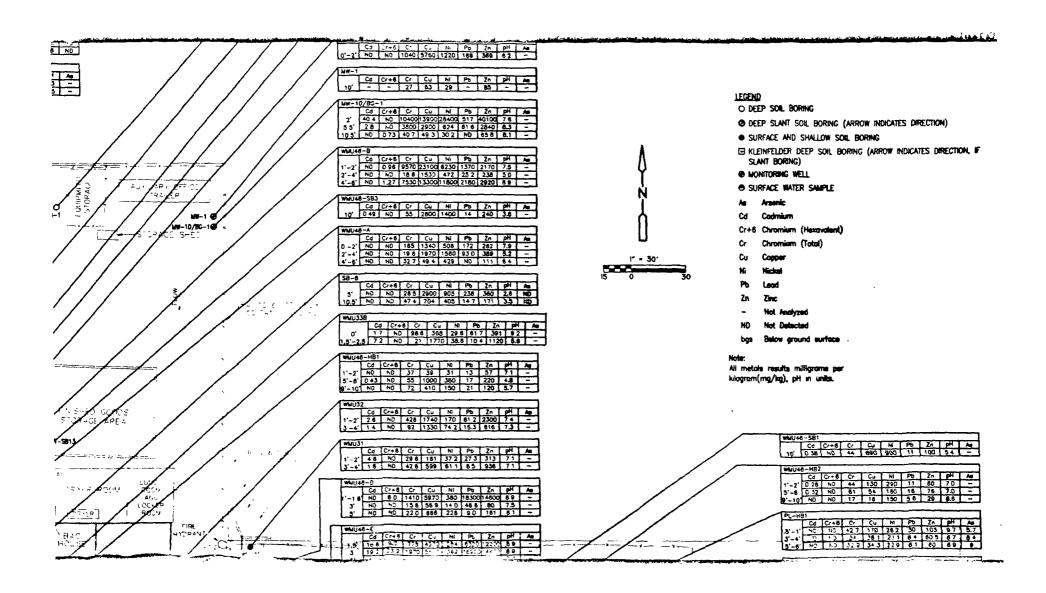


PHIBRO-TECH INC 8851 DICE ROAD, SANTA FE SPRINGS, CALIFORNI

Shallow Soil Metals and pH Results (0 to 14 Feet bgs)

Plate





State Color Colo
--

5' - - (10000) 480 - - - 4 6 - - 10' N0 52 - 16000) 820 - - 92 4.0 -Cd Cr+6 Cr Cu Ni Pb Zn pH Ag 5' - - 3700 480 - - - 4.5 -Ca Cr+6 Cr Cu Ni Pb 2n pH Ag 5 - - 420 1200 - - - 9.1 -Cd Cr+6 Cr Cu Ni Po Zn PH As 12' D 59 ND 39.5 159 37 7 164 711 7.2 -MNY-2

C4 Cr+6 Cr Cu M1 Pb Zn PM An

10 - - 21 170 77 - 840 - -##4/36~A

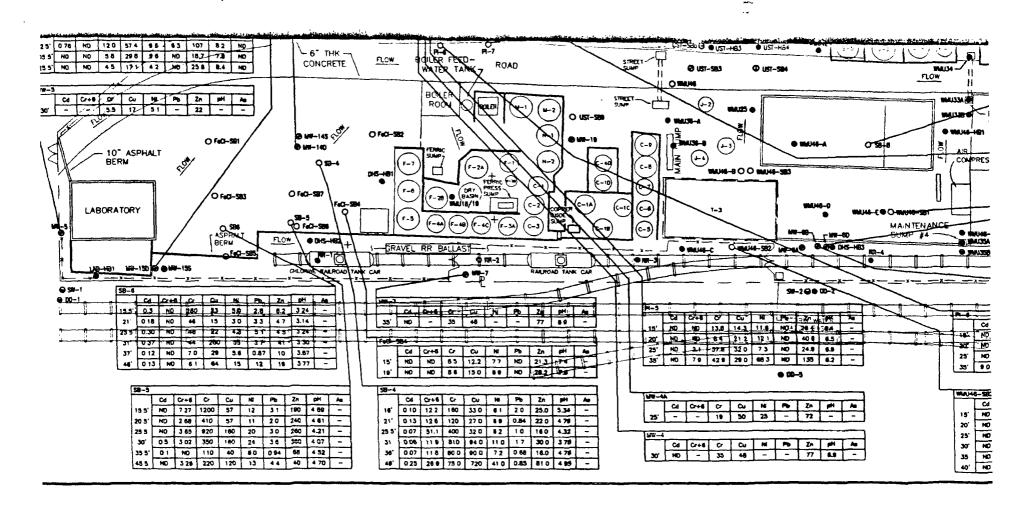
Cd C+8 Cr Cu N Pb 2n Ph As

15-25 11 7 13 3020 4690 2410 256 2720 8.8 —

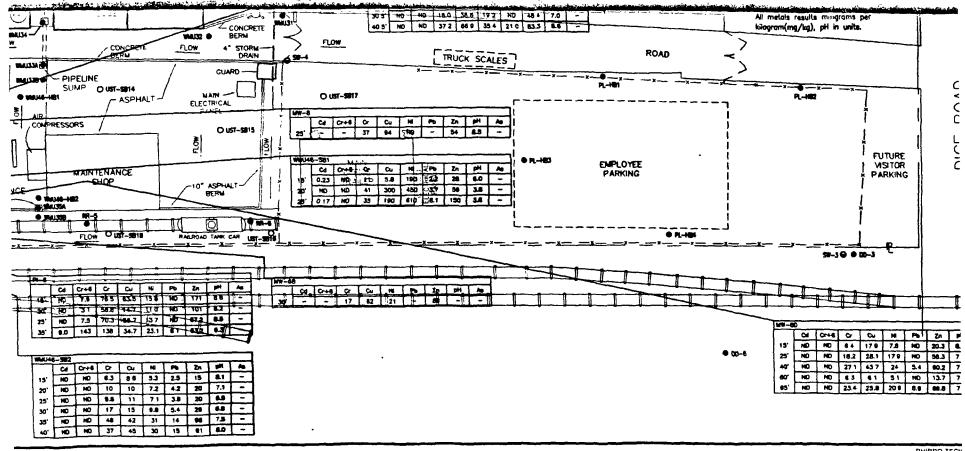
4'-5' NO NO 46 8 59 3 361 10 3 88 4 7.1 — 1-2' 26 NO 117 235 156 627 1630 7.5 -| MNU42 | Cd | Cr+8 | Cr | Cu | Ni | P6 | Zn | PH | Ae | 15 - 2 5 | D64 | NO | 31 1 | 86 3 | 16 2 | 130 | 156 3 | 8.0 | - 4 9 - 5 | NO | NO | 37 4 | 61 6 | 30 7 | 36 5 | 188 | 7.4 | --Cd Cr+8 Cr Cu Mi Pb Zn pM Ag 0'-2' NO ND 1040 5760 1220 188 389 6.2 -5' NO NO 335 24 6 76 5 NO 6040 7.3 10' NO NO 46 6 35 2 31 9 15 120 7.5 -Cd Cr+8 Cr Cu Ni Pb Zn pH Ae CONTAINMENT JURG | Cd | Cr+8 | Cr | Cu | Ni | Pb | Zn | PM | Ab | Cr | Ab 1'-2' NO COM 0576 53500 6330 1330 2170 7.5 -

The state of the s

LECEND O DEEP SOIL BORING @ DEEP SLANT SOIL BORING (ARROW INDICATES DIRECTION) SURFACE AND SHALLOW SOIL BORING (I KLEINFELDER DEEP SOIL BORING (ARROW INDICATES DIRECTION, IF SLANT BORING)

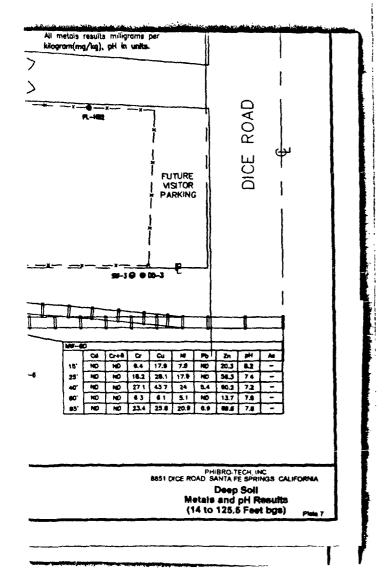


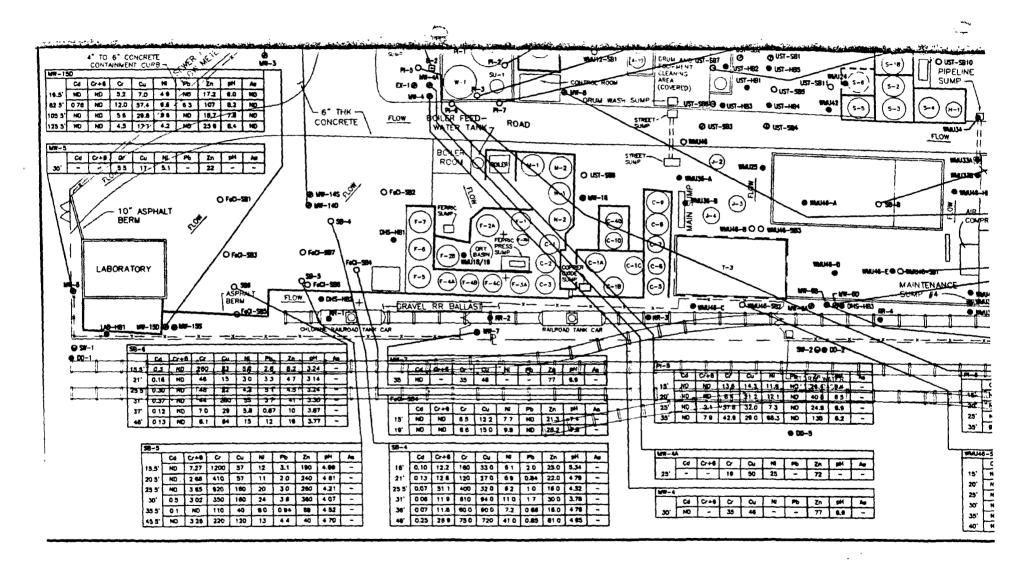
CDM

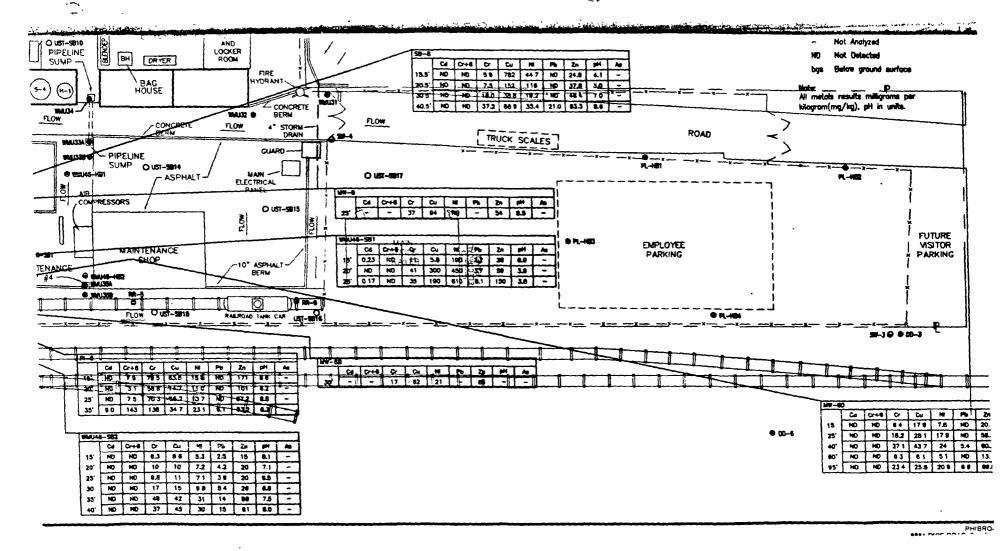


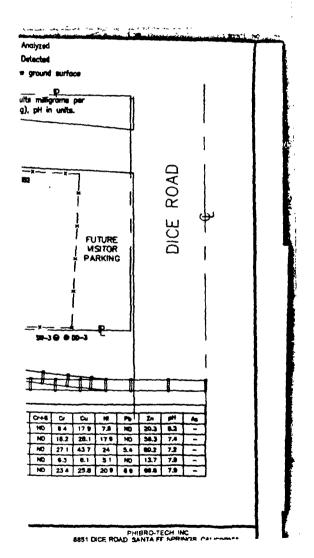
PHIBRO-TECH 6851 DICE ROAD SANTA FE SF

Deep Sc Metals and pH (14 to 125.5 Fr







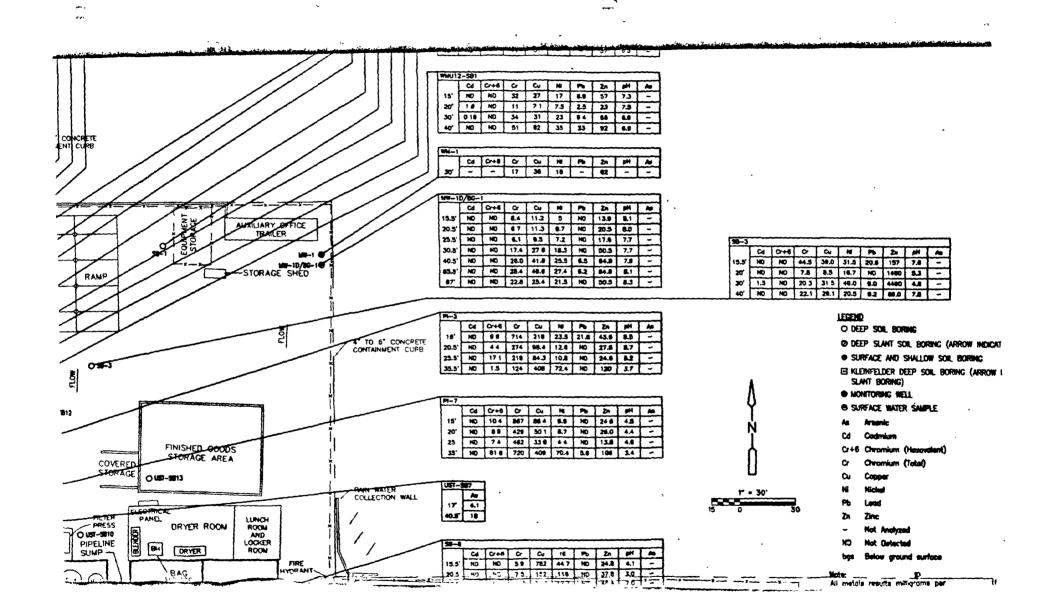


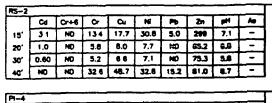
30' NO NO 174 16.8 134 NO 388 7.4 NO NO 128 14.0 9.3 NO 269 75 -40' NO NO 28 0 37 9 25 6 5.3 62 7 7 6 40' NO NO 31.4 45.4 337 13.0 74.1 4.3 -Cd 0748 Cr | Cu | HE | PO | Zh | pH | Au NO 1.8 816 190 71 NO 224 83 3.3 ND 81.2 256 247 8.5 ND 22.2 4.1 3.7 21.5 Cd CH4 Cr Cu Nt Po 2n pH No ND 59 1420 860 176 ND 47.4 8.4 74 27 - 21 170 77 - 800 -NO NO 225 251 118 7.8 100 3.6 16.2 30' CONTAINMENT CURB WW-120 Cd C++6 Cr Cu N Po 2n all 8-2 NO NO 14.2 18.8 13.3 3.2 43.1 8.4 -Cal Co+6 Co Cu M 85' ND NO 5.8 6.4 4.2 NO 14.2 7.8 - 3.9 - - 54 390 100' NO NO 21.4 26.8 21.6 NO 45.4 8.6 - 34 440 230 20 1.2 - 2000 250 - 120 3.3 35 - - 170 33 14 - 190 550 FINISHED CH C+6 C CU N P6 2n pH 88 NO 28.5 456 21.8 47.8 61.8 7.1 -NO 4.0 7.3 176 7.5 98 26.8 7.3 -**2**0' WALES-AMES RAMP HD NO 83 11.5 5.2 8.5 19.7 7.2 -ND 74 31 471 321 18.8 41.0 7.0 -C4 0+4 0 Cu N P0 20 M ND 21 155 263 150 53 412 81 MAI20-2/181 NO 44 42 97 NO NO 16.4 B4 HQ 16 58 10.5 5.3 5.5 19.8 7.3 CAOR 035-3 TRUCK UNLOADING A CONTAINER STABING AREA HD 12.2 27 1 52.4 28.5 23 6 78.4 7.0 D 155-2 MR-140 Cd 07+6 Cr Cu N PD 2n M ND 24.5 268 309 49 ND 18.6 4.4 -O UST-5012 65' ND 16.3 16.3 23.3 19.7 ND 56.6 6.8 dres-s 110' NO 0.30 133 666 180 NO SERPORARY OVEN RAINWATER MAZ34 0 STORACE . COVERED Cd 0+8 Cr Cu H Pb 2n pH STORAGE - - 4.2 19 NO - 20 PLATE & FRAME 15~3 (δ. 10 mg CONNECTION ----6-1A -- PRESS O 1557-3510 WASTE WATE W-2 70 (s-18) PIPELINE ● UST-H82 ● UST-H85 4" TO 6" CONCRETE SUMP -UST-3016 CLEANING CONTAINMENT CURB -UST-181 5-1 CONTRAC ROOM

O ust-586

(COVERED)

Cd Cove Co Co HI TR. En M A 18 17 17 10 10 172 10 HO





P1-4									
	Cd	Cr+6	ď	ð	NI	Po	Zn	Hq	As
17		ND							
21.5	NO	ND	6.3	11,3	5.1	NO	16	7.0	·
26.5	HO	140	25.8	104	186	NO	26.1	8.7	ı
36'	HO	NO	30.0	94.0	13.8	15.4	36.6	7.5	-

B-1									
	Cd	Cr+6	Ċ۲	g	Mi	Pô	Zn	pH	2
15"	-	-	13	130	-	-	-	7.0	-
40'	1.5	-	600	400	-	-	180	3.0	-
50"	8.0	† -	280	160	-	-	95	5.5	•

Pi-1									
	Cd	C+6	Ċ.	2	7	£	251	1	As
17'	ND	1.8	91.6	19.0	7,1	NO	22.4	8.3	3.3
21 5	ND	61.2	239	247	8.5	ND	22.2	4.1	3.7
27	NO	5.9	1420	66 C	17.6	HO	47.4	0.4	7.4
37	NO	MO	225	251	119	76	100	3.6	19.2

R\$-1									
	Cd	C+8	4	ď	N	Pb	Zn	рH	As
15'		ND							-
20'	ND	ND	4.6	8.3	4.1	ND	14.4	8.4	-
30,		NO							-
40'	NO	1.2	28.4	38.2	24.3	5.7	61.9	8.7	-

Liver to the second of the sec

_	MW-10									
		8	Cr+6	ጳ	ð	141	2	Zn	pHq	
	25	-	-	5.3	25	6.4	-	30	7.3	1

	MW-1	•								
		8	Cr+6	Ċ.	8	N	Pb	Zn	p∺	A
1	35'	3.0	- 1	18	40	-	-	68	82	-

PS-5									
	Ĉ	Cr+6	4	a	Mi	Pb	Zn	рн	An
15'	ND	NO	20 1	22.1	17.3	NO	404	76	-
20'	NO	NO	8.1	8.3	7.7	10	20	6.9	-
30.	NO	ND	12.8	140	9.3	NO	26.9	7.5	-
40'	ND	ND	31.4	45.8	337	13.0	74.1	8.3	-

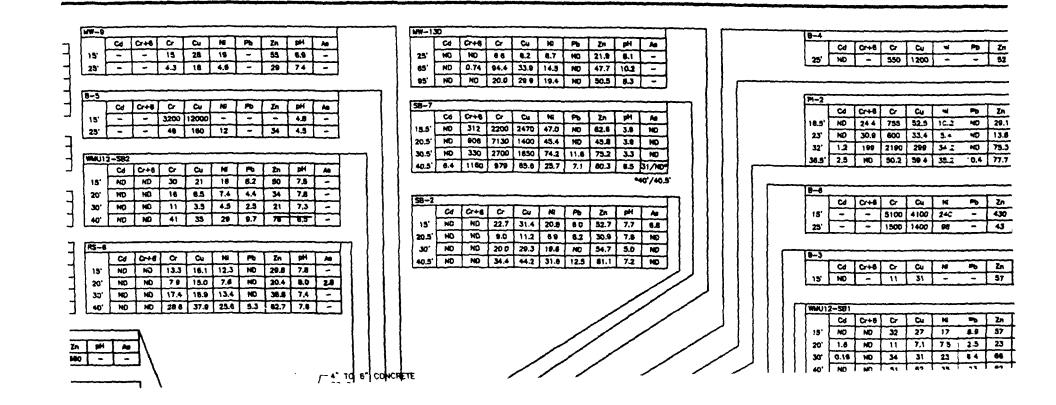
WW-2												
	Cd	C+6	4	8	NI	4	Zn	¥	2			
30	-	-	21	170	77	- T	980	-	-			
				Ь								

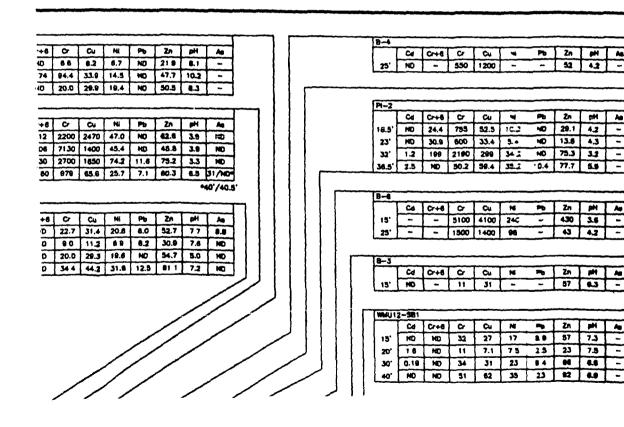
MW-9							
	Cd	Cr+6	2	ð	NI	Pb	Zn
15"	=	-	15	26	19	-	55
25'	-	-	4.3	18	4.8	-	29

B-5							
	℧	C+6	ð	8	2	3	Zn
15"	•	-	3200	12000	-	-	-
25'	•	-	49	160	12	-	34

WMUI	WWU12-\$82													
	Cd	Cr+6	C۲	2	Ni		Zn							
15'	ND	MD	30	21	16	8.2	50							
20'	ND	ND	16	8.5	7.4	4.4	34							
30.	ND	NO	11	35	45	2.5	21							
40'	NO	HD	41	35	29	8.7	76							

- 1	RS-6							
-		Cd	C+6	4	Cu	H	Pb	Zn
	15'	NO	NO.	13.3	16.1	12.3	NO	29.8
	20'	NO	MD	7.9	150	7.6	NO	20.4
į	30,	ND	NED	17.4	18.9	134	NO	38.4
	40'	ND	NO	28.6	37 9	25.6	5.3	62.7





38-1									
	Ç4	Cr+6	C	Cu	NI	1 70	Zn	644	-
15'	~~	ן שיין	23.0	37.8	21.6	5.7	316	7.5	
20.3	, RU	NO	7.3	9.8	5.9	NO.	18.7	7.9	
30.5	MO	MO	17.1	23.7	18,7	5.5	44.1	7.6	_
40'	HO	NO	24.6	41.2	23.3	10.8	85.4	4	